



THE STATE  
of **ALASKA**  
GOVERNOR BILL WALKER

Department of Natural Resources

COMMISSIONER'S OFFICE

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Tim Havey  
Environmental Manager  
Pebble Limited Partnership  
3201 C Street Suite 404  
Anchorage, AK 99503

April 11, 2017

Re: Miscellaneous Land Use Permit Application No. 6118

Dear Mr. Havey:

Attached to this letter please find the Miscellaneous Land Use Permit (MLUP) for Pebble Limited Partnership (PLP)'s care, maintenance, and reclamation, and ongoing data collection activities for 2017, to be issued upon submission of a performance guaranty as described in Section II below and Section 4 of the attached permit. This letter provides background information relevant to this permit, describes the permit's comprehensive terms and conditions, explains how the Alaska Department of Natural Resources (the Department) has addressed the significant number of public comments it received on PLP's permit application, and summarizes the Department's independent review and analysis of all of these topics. This information is being provided in light of the State's significant interests in land stewardship in the permit area and the concerns expressed by diverse stakeholders during the public process.

I. Summary of the Application and Permit

PLP submitted its application for the permit on October 13, 2016. This application is incorporated into the permit by reference. As detailed in the application and the attached permit, the authorized activities to be conducted under the permit are care, maintenance, reclamation, and ongoing data collection at exploration and monitoring borehole sites within the permit area. The permit area consists of three main state mining claim blocks totaling approximately 266,356 acres that are owned by Pebble East Claims Corp., Pebble West Claims Corp., and U5 Resources. During the prior permit term, MLUP no. 6118 covered the Pebble West Claim block and MLUP no. 2788 covered the Pebble East claim block, but the applicant has requested that these two areas be merged into the single permit attached here. For purposes of administrative efficiency this request has been granted.

While reviewing the application, the Department twice extended the term of PLP's prior MLUPs to allow time for a comprehensive analysis of the relevant issues at play and determine how to address them through the requirements of this permit.

Since 1988, the claim block area has been actively explored by several successive companies and to date 1,355 exploratory boreholes have been drilled in the area. During this period, mining in the Bristol Bay region and at the Pebble prospect has been the subject of public ballot initiatives and extensive legislative deliberation. PLP's project has drawn hundreds of millions of dollars in investment and has been the subject of litigation before the Alaska Supreme Court and in the federal courts. Under prior permits PLP has completed significant portions of its reclamation and abandonment responsibilities regarding its prior exploration activities, but reclamation obligations remain for the sites that are not yet fully abandoned and reclaimed according to DNR's standards and applicable Alaska law. This includes a significant number of sites that are being used for ongoing monitoring, data collection, and the storage and staging of equipment for reclamation and maintenance. The list of 612 sites approved to stay open during the term of the permit is attached at Appendix 2, and these sites will continue to carry a reclamation obligation while they are open.

Regarding the current status of the permit area, PLP's exploration program has primarily made use of helicopter transportation and has not developed permanent roads within the permit area. A number of temporary structures and sites remain in place to support ongoing activities at the site. In addition to the full abandonment of 138 boreholes during the 2017 field season as required in the permit, PLP is required to inspect at least 300 of the 612 boreholes authorized to remain open during the full term of the permit.

Monitoring and reclamation of sites must continue according to all of the stipulations of the permit, and as may be instructed by the Department in response to future inspection or review of the sites. Compliance with the timelines included in the stipulations are critical.

MLUPs issued by the Department are "subject to any provisions the department determines necessary to assure compliance... to minimize conflicts with other uses, to minimize environmental impacts, or otherwise to be in the interest of the state" pursuant to 11 AAC 96.040(b). For MLUP applications of PLP's scope and geographic scale, it is important that the Department apply this permitting authority in a reasoned manner that ensures the obligations of the permittee will be appropriately satisfied. While material related to PLP's obligations under AS 27.19 may be incorporated into the permit to further protect the State's interest, receipt of a permit and compliance with its terms does not satisfy PLP's independent responsibility for full reclamation under AS 27.19 and other applicable Alaska law.

## II. Summary of Issues Reviewed by the Department or Raised in Public Comments and the Department's Responses

As a result of a court order in the *Nunamta v. DNR* litigation, DNR is required to provide a 30-day notice and comment period to the plaintiffs in the litigation on any future MLUP applications by PLP until the Department issues regulations to address the Alaska Supreme Court decisions. The Department provided this notice and, after consultation with the parties to the litigation, also provided a courtesy public notice. The Department

provided public notice of the application on November 1, 2016, with a 30-day period for interested members of the public to submit comments on the application. The Department received 1,501 timely comments during this period, and 502 untimely, duplicative, or undated submissions. A comprehensive response to these comments is provided in the Permit's attached Appendix 5, Tables 1 and 2. In light of the interests reflected in the applicable *Nunamta v. DNR* order, the Department fully considered all of these submissions in completing the analysis of the application and issuing the attached permit.

Below is a summary of the key requirements and stipulations of the permit that were developed by the Department after a thorough review and analysis of the application and associated material. Many of these permit terms address topics that were raised in public comments. PLP's prior permits contained numerous stipulations to protect the State's interests, but this permit features additional stipulations as a result of the Department's comprehensive analysis of the permit application and material submitted by the public.

#### Financial Assurances and Performance Guaranty

Pursuant to 11 AAC 96.060, the Department is requiring a performance guaranty of \$2,000,000. This amount has been calculated based on the scope and nature of the activities planned under the MLUP and the potential cost of restoring the permit area. In the event that PLP does not or cannot comply with the conditions of the permit and its obligations are unfulfilled, this performance guaranty may be utilized, in whole or in part, to provide for state-directed remediation and restoration to offset any required costs and mitigate the State's financial risks.

A number of commenters identified concerns about the potential costs of conducting reclamation at the site, the financial capacity of PLP, and the liability of the State for these costs in the event PLP was unable to complete reclamation. To address these concerns, commenters recommended that a financial assurance or bond be collected from PLP. Upon review of the application and record, the Department has identified that putting a performance guaranty in place will ensure compliance with the permit terms and minimize financial risks associated with the permit.

The Department's determination of the amount of the guaranty is based on the estimations of professional staff for two significant costs associated with a potential restoration of the permit area. First, the Department estimates that removing the equipment stored on site, including the labor, transportation, and mobilization costs, would amount to approximately \$1,900,000. Second, the scope of activities planned under the permit, including the inspection and reclamation work planned during the field season, amounts to an additional \$100,000, assuming much of the labor and transportation costs would be shared between site remediation and equipment removal. Together, these amounts total the \$2,000,000 performance guaranty that is being required to promote compliance and fully restore the site, if necessary. The \$2,000,000 figure is commensurate with the State's potential financial exposure given information submitted

by the public, professional staff expertise, and historical cost information available to the Department.

Pursuant to Section 4 of the permit, this amount will be reviewed and may be adjusted based on the Department's assessment of the site, the completion of the reclamation work plan, and the status of obligations under the permit.

#### Insurance Coverages

Similar to the performance guaranty discussed above, insurance coverages play a key role in protecting the State's potential financial liability for activities conducted by permittees. Pursuant to 11 AAC 96.065, the permit also contains the explicit requirement that PLP have a robust insurance policy in place that names the State as an additionally insured party. This requirement is consistent with the Department's authority to condition permits to protect the State and addresses concerns expressed by the public associated with financial risks of the permitted activities.

#### Length of the Permit Term

Upon review of the full suite of information in the application and public comments, and the interests of the State, a one-year permit term was determined to be appropriate. The State will be fully engaging with PLP during the course of this permit term to actively review the status of field work during the 2017 season, ensure that the work plan required by the permit is being fulfilled, and fully assess the status of the site expeditiously this year.

This term will allow PLP to continue reclamation and ongoing maintenance and data collection this season. The State has a significant interest in seeing the continued reclamation work authorized by the permit timely completed, and in PLP closing and abandoning sites that it is not actively using for monitoring or data collection. In sum, the Department has determined that the workplan and mandatory timelines for PLP's reclamation during the 2017 field season, the presence of a performance guaranty, and the Department's own inspection plans all will help achieve this purpose. Additionally, PLP will be responsible for continued compliance and response to any concerns raised by the Department during the term of the permit.

#### Size of the Permit Area

Some commenters mentioned a concern about the size of the permit area or requested that the permit be geographically limited to areas where PLP still has reclamation obligations, open boreholes, equipment and supplies, or some combination thereof. When reviewing this issue, the Department concluded that the permit area applied for is preferred and in the interest of the state. Additionally, as the permit authorizes care, maintenance, and reclamation, PLP's activities in any area must be in support of these authorized purposes. DNR agrees that much of the area covered has had no previous activity, but because of the nature of the wide geographic scope of the 1,355 boreholes and potential reclamation

sites, DNR believes it is in the interest of the state to ensure the authority for PLP to conduct any further remediation across the entire area that has been part of PLP's historic exploration activities if the need arises. Further, part of the area covered – the U5 claim block – is an area where Pebble does not intend to conduct any activities beyond potentially data collection activities that are “generally allowed uses” and would not require a permit. However, DNR would prefer that PLP have a permit for this area so that it can be included in any permit related reporting requirements. Additionally, as the permit authorizes care, maintenance, and reclamation, PLP's activities in any area must be in support of these authorized purposes.

### Representations in the Permit Application

This permit is issued in response to the application submitted by PLP, including the representations contained within the application regarding what is planned during the permit term. As stated in the permit, it only authorizes the activities PLP described in its application. Specifically, the permit authorizes care, maintenance, and reclamation of sites within the permit area, and does not authorize additional exploration activities that involve new ground disturbances. In the event PLP identifies a need or intent to conduct activities that were not planned during the permit term, PLP must contact the Department and describe these activities before their initiation. Upon review by the Department, any such activities may require an amendment to this permit, a new permit, or permits from other regulatory agencies, and may be subject to additional process or agency review. Any additional exploration or drilling activities would require a new permit from DNR.

### Status of Reclamation

A portion of commenters indicated that they believed PLP has left a “mess” at the site, is improperly storing or discarding equipment at the site, or has incompletely reclaimed some areas. Commenters also indicated that any materials and supplies not necessary for reclamation activities should be removed from the site.

The Department has inspected the main depot site, where the bulk of structures and materials are located, and found the structures and materials to be well maintained. The Department also closely reviewed the permit application and the structures and materials on site and determined that these items are related to and required for ongoing reclamation activities. However, under the terms of the permit, PLP will be required to complete closure on 138 additional boreholes that are not yet fully abandoned and closed. Over the course of the permit term, PLP also will be required to inspect at least 300 of the 612 monitoring and testing wells that are permitted to remain open to ensure that they are being appropriately maintained.

Over the course of past inspections, the Department has observed that reclamation is proceeding appropriately at the majority of sites where boreholes have been closed. However, these inspections have also identified a list of sites with potential reclamation issues. Areas that PLP has identified as having potential reclamation issues in prior reports to the Department have been added to this list, and the list has been further

supplemented with the sites identified by the public as areas of concern in their comments. This list is attached to the permit as Appendix 3, and PLP will be required to review the sites on the list, report to DNR regarding the reclamation status, and expeditiously undertake any needed additional reclamation.

Particularly, members of the public provided extensive reference to a report on the site developed by the Center for Science in Public Participation (CSP2). One of the central points that was raised as a matter of concern was the status of approximately 80 sites that were reviewed by CSP2 staff during the development of the report. Upon review of the CSP2 report, in consultation with the Alaska Department of Environmental Conservation, the Department was unable to conclude there is clear evidence of permit violation, but agreed that these concerns should be reviewed on site. Because of the winter conditions, the Department was unable to immediately conduct on-the-ground inspections of the approximately 80 sites, but will be doing so during this field season. As further discussed below, the Department will be conducting a full review of these allegations, in addition to the inspection of all these sites that is required of PLP.

#### PLP's Work Program for the 2017 Field Season

PLP must complete a specific reclamation work plan for the 2017 field season as contained in the special stipulations for the permit. This work plan will include the closure of additional boreholes, review and reporting on the existing boreholes that are approved to be left open as detailed in Appendix 2, and inspection of the list of boreholes identified by PLP, the State, and commenters as having potential reclamation issues to confirm that reclamation is proceeding. Satisfactory completion of this program is a critical condition of the permit and will be necessary during its term. In the event inspections or further review identify additional reclamation or compliance needs, the Department may require further reclamation in the course of the permit term. Additionally, by the end of the field season, PLP is required to inspect and report on at least 300 of the borehole sites as listed in Appendix 2 that are permitted to be kept open.

#### Additional Inspection by the Department During the 2017 Field Season

The Department will be conducting a comprehensive inspection program of its own during the upcoming field season. This will include randomized, minimum notice inspections of a number of sites, follow-up inspections for sites identified during past DNR or PLP inspections as in need of more work, and inspections of sites raised as areas of concern by the public.

#### Wildlife Management and the Bristol Bay Area Plan

The Department has included four stipulations related to minimizing impacts to wildlife for caribou calving; moose calving, rutting, and overwintering; bear denning; and waterfowl molting. These wildlife values have been recognized in the Bristol Bay Area Plan and these stipulations were developed in consultation with the Alaska Department of Fish and Game, consistent with the Plan's intent to address impacts to habitat that may be associated with mineral resource exploration and development.

### The Talarik Creek Vegetative Buffer

The Bristol Bay Area Plan identifies that no vegetation should be disturbed within 150 feet of the ordinary high water mark of Talarik Creek. The Department has included a specific stipulation to direct PLP not to disturb vegetation in this area.

### Mineral Closing Order (MCO) #393

The permit includes an explicit stipulation that has not been in prior permits clarifying that it does not authorize activities within areas subject to MCO 393. The presence of mineral closing orders, such as MCO 393, prevents the location of mineral rights through staking claims in the closed area. Commenters have asserted that PLP has filed claims, located facilities, and drilled boreholes within areas subject to MCO 393. PLP does not possess any claim that predates the 1984 closure by MCO 393, and thus has no mineral rights in these areas. This same concern was expressed during the planning process for the Bristol Bay Area Plan Amendment, at which time the Department did an aerial inspection of these areas and did not identify any inappropriate disturbances within the MCO. The department has no record that there are boreholes within areas subject to MCO 393.

Regardless, during the 2017 field season the Department will again review these concerns to confirm the location of claims in proximity to MCO 393 and review if any exploration activity has historically occurred within the MCO. If activity is found to have occurred in this area the Department will develop a plan for remediation and reclamation that PLP will be required to complete within the permit term and the performance guaranty may be adjusted accordingly.

### III. Conclusion

In light of the material discussed above, the permit application, the applicable Alaska law, the full administrative record and file for the application, the material submitted by the public during the public comment period, PLP's compliance history, and the attachments to this letter further explaining the Department's review and analysis, issuance of the permit to PLP has been approved subject to its conditions and stipulations. The permit will be issued when a financial performance guaranty is supplied.

An affected person may request reconsideration of this decision as described in Section 17 of the "Terms of Permit" on page 5 of the attached permit.

The State will continue to work with PLP to ensure that the terms of this permit are met and reclamation proceeds as expeditiously as practicable in areas that are no longer part of PLP's exploration and monitoring program.

Sincerely,

A handwritten signature in black ink that reads "Andrew Mack". The signature is written in a cursive style with a large initial 'A'.

Andrew T. Mack  
Commissioner



THE STATE  
of **ALASKA**

DIVISION of MINING,  
LAND and WATER

**2017 MISCELLANEOUS LAND USE PERMIT  
FOR CARE, MAINTENANCE & RECLAMATION**

**PERMIT # 6118**

The Alaska Department of Natural Resources, Division of Mining, Land and Water, in accordance with and subject to the requirements and general stipulations of Alaska Statute 27.19 (Reclamation), Alaska Statute 38.05 (Alaska Land Act); and Alaska Administrative Code Title 11, Chapter 86 (Mining Rights), Chapter 96 (Miscellaneous Land Use), and Chapter 97 (Mining Reclamation) does hereby grant a Miscellaneous Land Use Permit and Approved Reclamation Plan to:

**PEBBLE LIMITED PARTNERSHIP  
PEBBLE WEST CLAIMS CORP.  
PEBBLE EAST CLAIMS CORP.  
3201 C STREET SUITE 404  
ANCHORAGE, AK 99503**

**U5 RESOURCES, INC.  
1500-1040 WEST GEORGIA STREET  
VANCOUVER, BC V6E 4H1**

This permit and Approved Reclamation Plan is for activities upon State lands described by the following locations: Appendix 1 (Mining Claim List), excluding valid, prior, and existing mineral rights and encumbrances. All activities are subject to the Terms of Permit attached hereto and incorporated in this permit, as well as subject to the terms and conditions set forth in the application, including any proposed Plan of Operations or other documentation made part of the application, which terms and conditions are also incorporated in this permit. Should any Terms of Permit and terms and conditions set forth in the application conflict, the Terms of Permit shall control.

Effective dates of this permit/approval shall be the date of signature through 12/31/2017, unless sooner revoked at will or for cause. In accordance with AS 27.19.050(c), you are required to file an Annual Reclamation Statement by December 31<sup>st</sup> for the year this permit is in effect, including photographs or video of the completed reclamation work. When submitting photography for approval, please photograph reclamation work prior to snowfall. Failure to submit this statement and photos may result in loss of exemption from reclamation bonding.

Activities may only be conducted on mineral locations listed in this authorization.

Changes to the intended Reclamation Plan described in Application for Permits to Mine in Alaska # 6118 shall be submitted to this office in writing and approved in advance before such work can begin.

Approved: \_\_\_\_\_

Commissioner  
Department of Natural Resources

Date: \_\_\_\_\_

7/11/2017

**TERMS OF PERMIT**

NOTE: The scope of activities for this permit is limited to care, maintenance and reclamation activities. Stipulations regarding drilling remain part of this permit as there may be unexpected repair activities involving drilling.

No exploration drilling is authorized by this permit.

**Sec 1. RECLAMATION STIPULATIONS:** In accordance with AS 38.05 (Alaska Land Act), AS 27.19 (Alaska Reclamation Act) and 11 AAC 97 (Reclamation) approval of your application is hereby granted and the following reclamation stipulations will be used:

- a. Topsoil and overburden muck, not promptly redistributed to an area being reclaimed, shall be separated and stockpiled for future use. This material shall be protected from erosion and contamination by acidic or toxic materials and shall not be buried by broken rock.
- b. The area reclaimed shall be reshaped to blend with surrounding physiography using strippings, and overburden, then be stabilized to a condition that shall retain sufficient moisture to allow for natural revegetation.
- c. Stockpiled topsoil, overburden muck and organic material shall be spread over the contoured exploration to promote natural plant growth.
- d. Exploration trenches shall be backfilled and the surface stabilized to prevent erosion. Brush piles, stumps, topsoil, and other organics shall be spread on the backfilled surface to inhibit erosion and promote natural revegetation. Exploration trenches will have water bars installed as needed for erosion control. Exploration trenches on state lands shall be flagged and signs posted to notify the public of the existence of the open trenches. All exploration trenches shall be reclaimed by the end of the exploration season in which they are constructed, unless specifically approved by the Division of Mining, Land & Water.
- e. Shallow auger holes (limited to depth of overburden) shall be backfilled with drill cuttings or other locally available material in such a manner that closes the hole to minimize the risk to humans, livestock and wildlife.
- f. All drill hole casings shall be removed or cut off at, or below, ground level unless otherwise specifically approved by the Division of Mining, Land & Water. An attached list of approved above ground structures to retain for continued monitoring, data acquisition or reentry are provided in Appendix 2.
- g. All drill holes shall be plugged by the end of the exploration season during which they are drilled, unless otherwise specifically approved by the Division of Mining, Land & Water. An attached list of approved drill holes and monitoring wells are provided in Appendix 2. Approved drill holes or monitoring wells shall be capped where practicable, in a manner which prevents water infiltration, contamination of groundwater, artesian conditions or tampering.
- h. All drill holes shall be plugged with bentonite holeplug, a benseal mud, or equivalent slurry, for a minimum of 10 feet within the top 20 feet of the drill hole in competent material. The remainder of the hole will be backfilled to the surface with drill cuttings. If water is encountered in any drill hole, a minimum of 7 feet of bentonite holeplug, a benseal mud, or equivalent slurry shall be placed immediately above the static water level in the drill hole. Complete filling of the drill holes, from bottom to top, with a bentonite holeplug, benseal mud, or equivalent slurry is also permitted and is considered to be the preferred method of hole closure.
- i. If artesian conditions are encountered, the operator shall contact the Department of Environmental Conservation (Pete McGee (907) 451-2101) for hole plugging requirements.
- j. Upon completion of drilling activity, drill pads shall be reclaimed as necessary, including reseeding, to encourage natural revegetation of the sites and protect them from erosion.
- k. Roads and surface disturbance shall be held to a minimum. Exploration roads, drills pads and trenches shall be constructed in such a manner that vegetation and topsoil will not be buried beneath overburden or broken rock. This may require the use of a track excavator for construction of these facilities on slopes so as to allow for segregation of materials during construction and subsequent reclamation. Exploration roads will have water bars installed for erosion control, and at the end of the project will be reclaimed by backfilling, contouring, and spreading of organic rich overburden to promote stabilization and natural revegetation.

**Sec 2. OPERATION OF VEHICLES OUTSIDE OF CLAIM BLOCK:** No vehicle use outside of the claim block has been requested or is approved. Use of a snow machine is considered generally allowed use and is subject to provisions described in 11 AAC 96.025.

**Sec 3. GENERAL PROVISIONS:** Operations under this permit shall be conducted in conformance with applicable Federal, State, and local laws and regulations now, or hereafter, in effect during the life of the permit.

**Sec. 4. PERFORMANCE GUARANTY:** The permittee shall provide a surety bond or other form of security acceptable to the Division in the amount of \$2,000,000 payable to the State of Alaska. Such performance guaranty shall remain in effect for the term of this authorization and shall secure performance of the permittee's obligations hereunder. The amount of the performance guaranty may be adjusted by the Authorized Officer upon approval of amendments to this authorization, changes in the development plan, or upon any change in the activities conducted or performance of operations conducted on the premises. If the Permittee fails to perform the obligations under this permit within a reasonable time, the State may perform the Permittee's obligations at the Permittee's expense. Permittee agrees to pay within 20 days following demand, all costs and expenses reasonably incurred by the State of Alaska as a result of the failure of the permittee to comply with the terms of this permit. The provisions of this permit shall not prejudice the State's right to obtain a remedy under any law or regulation. If the Authorized Officer determines that the permittee has satisfied the terms and conditions of this authorization the performance guaranty may be released. The performance guaranty may only be released in a writing signed by the Authorized Officer. The Department reserves the right to evaluate the amount and scope of this performance guaranty at any time.

**Sec. 5. INSURANCE:** The permittee shall secure or purchase at its own expense, and maintain in force at all times during the term of this permit, the following policies of insurance to protect both the permittee and the permittor (the State, its officers, agents and employees). Where specific limits are shown, it is understood that they shall be the minimum acceptable limits. If the permittee's policy contains higher limits, the State shall be entitled to coverage to the extent of such higher limits. Certificates of Insurance must be furnished to the Authorized Officer prior to occupancy. The certificate must provide for a 60-day prior notice to the State in the event of cancellation, nonrenewal, or material change of conditions. Failure to furnish satisfactory evidence of insurance, or lapse of the policy, are material breaches of this permit and shall be grounds, at the option of the State, for termination of the permit. All insurance policies shall comply with, and be issued by, insurers licensed to transact the business of insurance under Alaska Statute, Title 21.

- a. **Commercial General Liability Insurance:** Such policy shall have minimum coverage limits of \$2,000,000 combined single limit per occurrence. The policy shall be written on an "occurrence" form and shall not be written as a "claims-made" form unless specifically reviewed and agreed to by the Division of Risk Management, Department of Administration. The State must be named as an additional named insured on the policy with respect to the operations of the permittee on or in conjunction with the permitted premises, referred to as APMA A20176118.

**Sec 6. SURFACE USE:** A locator does not have exclusive use of the surface of the location. A locator may not restrict public access to the surface without approved authorization. (11 AAC 86.145) Issuance of this permit is not automatic authorization to restrict public access. In accordance with Alaska Statute 02.20.050, no airstrip, public or private, may be blocked or rutted in such a way as to endanger aircraft.

**Sec 7. SURFACE STRUCTURES:** The building, placing, or use of surface structures or other surface improvements, including airstrips and roads, within the boundaries of a mining property must be approved by the Director, in writing, through a plan of operations, land use permit, or other written authorization. (11 AAC 86.145) As indicated above, roads and airstrips cannot be blocked to restrict public access. Issuance of this permit is not automatic authorization for surface structures to remain beyond the expiration of this permit. Upon the expiration of this permit, if surface structures remain, they must be immediately authorized through another operations approval and land use permit or other written authorization, even if no mining is occurring, otherwise the surface structures will be deemed to be in trespass.

- a. The request to place and utilize and/or use existing structures listed in the application, during the time frame of activity, is approved, subject to the stipulations contained in Section 8 of this authorization. Use of structures is authorized only for activities directly associated with the operations described in the application. Facilities shall not be used to conduct or support tourism related activities, hunting, fishing, or outfitting.

- b. Improvements, additions to, or enlargements of the existing structure are not authorized. Routine maintenance and upkeep is permitted. Routine maintenance is defined as normal and minor repairs which do not increase the size or scope of the existing structure.
- c. The building, placing, or use of surface structures or other surface improvements, including airstrips and roads, within the boundaries of a state mining property must be approved by the Director, in writing, through a plan of operations, land use permit, or other written authorization (11 AAC 86.145). Issuance of this permit is not automatic authorization to construct nor to place surface structures.

**Sec 8. OTHER OPERATIONS:**

- a. The Division reserves the right to grant additional authorizations to third parties for compatible uses on or adjacent to the land under this authorization. This authorization is subject to all valid existing rights in and to the land under this authorization. The State of Alaska makes no representations or warranties whatsoever, either expressed or implied, as to the existence, number, or nature of such valid existing rights.
- b. Where this permit grants the right to enter land owned, leased, or otherwise lawfully occupied by another, the permittee shall make provisions before entering the land to pay for all damages sustained by said owner, lessee, or lawful occupant by reason of entering upon said land. (AS 38.05.130).

**Sec 9. ALASKA HISTORIC PRESERVATION ACT:** The Alaska Historic Preservation Act (AS 41.35.200) prohibits the appropriation, excavation, removal, injury, or destruction of any State-owned historic, prehistoric (paleontological) or archaeological site without a permit from the Commissioner. If cultural or paleontological resources are inadvertently discovered as a result of or during the activities authorized by this plan approval, all activities which would disturb such resources shall be stopped and measures taken to protect the site. The State Historic Preservation Officer (907-269-8722) shall be contacted immediately so that compliance with state laws may begin. If burials or human remains are found, in addition to the State Historical Preservation Officer, the State Troopers are to be notified immediately.

**Sec 10. DISPOSAL OF BUILDINGS, STRUCTURES, AND DEBRIS ON STATE LAND:** A miner shall remove, dismantle, or otherwise properly dispose of buildings and structures constructed, used, or improved on state land, unless granted written authorization for the structures to remain. A miner shall remove or otherwise properly dispose of all equipment, scrap iron, tools, piping, hardware, chemicals, fuels, waste, and general mining debris on state lands in a manner approved by ADEC ((11 AAC 97.210) and 11 AAC 96.040(f)). All structures, equipment, and debris remaining unclaimed on state land 180 days after the claims are no longer valid are subject to disposition by the state as provided in 11 AAC 97.630. The locator shall pay to the state all costs of moving, storing, and disposing of such structures, equipment, and debris. The state shall not be responsible for any damages to or loss of structures and equipment caused by the moving, storing, or disposal.

**Sec 11. INSPECTION AND ENTRY:** Permittee shall permit the authorized representatives of the Division to enter into and upon the area and facilities covered under this approval at all reasonable times without notice.

**Sec 12. VIOLATIONS:** This authorization is revocable immediately upon violation of any of its terms, conditions, stipulations, nonpayment of fees, or upon failure to comply with any other applicable laws, statutes and regulations (federal and state). Should any unlawful discharge, leakage, spillage, emission, or pollution of any type occur due to permittee's, or its employees', agents', contractors', subcontractors', licensees', or invitees' act or omission, permittee, at its expense shall be obligated to clean the area to the reasonable satisfaction of the State of Alaska. A permittee who is charged and convicted of any violation of state hunting, trapping, and/or fishing license may be subject to revocation of this permit.

**Sec 13. FUEL AND HAZARDOUS SUBSTANCES:** Secondary containment shall be provided for fuel or hazardous substances in accordance with EPA Emergency Spill Response Regulations.

- a. Container marking. All independent fuel and hazardous substance containers shall be marked with the contents and the permittee's name using paint or a permanent label.
- b. Fuel or hazardous substance transfers. Secondary containment or a surface liner must be placed under all container or vehicle fuel tank inlet and outlet points, hose connections, and hose ends during fuel or

hazardous substance transfers. Appropriate spill response equipment must be on hand during any transfer or handling of fuel or hazardous substances to respond to a spill of up to five gallons. Transfer operations shall be attended by trained personnel at all times.

- c. Storing containers within 100 feet of water bodies. Containers with a total capacity larger than 55 gallons which contain fuel or hazardous substances shall not be stored within 100 feet of a water body.
- d. Exceptions: The Authorized Officer may under unique or special circumstances grant exceptions to this stipulation on a case-by-case basis. Requests for exceptions should be made to the Authorized Officer.

**Sec 14. NOTIFICATION:** The permittee shall immediately notify the Division of Mining, Land & Water and the Department of Environmental Conservation, by telephone, of any unauthorized discharges of oil to water (including tundra); any discharge of hazardous substances other than oil; and any discharge of oil greater than 55 gallons solely to land and outside an impermeable revetment. If a discharge is greater than 10 gallons but less than 55 gallons it must be reported within 48 hours by telephone or fax. If a discharge is less than 10 gallons it may be reported in writing on a monthly basis. If an unauthorized discharge greater than 55 gallons is made to a secondary containment, it must be reported within 48 hours by phone or fax.

The DNR hour spill report number is (907) 451-2678; the fax number is (907) 451-2751. The DEC spill report number, for the Northern Region, is (907) 451-2121; the Southcentral Region is (907) 269-7548. The DEC 24-hour report number is (800) 478-9300. Division of Mining, Land & Water and ADEC shall be supplied with all follow-up incident reports.

**Sec 15. CHANGE OF ADDRESS:** Any change of address must be submitted in writing to the Division at 550 W. 7<sup>th</sup> Avenue, Ste 900B, Anchorage, Alaska 99503.

**Sec 14. OTHER PERMITS:** Be advised that issuance of this permit does not relieve the applicant of the responsibility of securing other permits required by Federal, State, or local authorities. Neither does this approval constitute certification of any property right nor land status claimed by the applicant.

**Sec 15. SAVE HARMLESS:** The recipient of this permit (permittee) shall indemnify, save harmless, and defend the Department, its agents and its employees from any and all claims, actions or liabilities for injuries or damages sustained by any person or property arising directly or indirectly from permitted activities or the permittee's performance under this permit. However, this provision has no effect, if, and only if, the sole proximate cause of the injury is the Department's negligence.

**Sec 16. DEFAULT:** If permittee should fail to comply with the terms and stipulations contained in this permit, the provisions of the Miscellaneous Land Use Regulations (11 AAC 96) and (AS 27.19), Reclamation Act, and after receiving written notice, fails to remedy such default within the time specified in the notice, the Director may cancel this permit.

**Sec 17. REQUEST FOR RECONSIDERATION:** A person affected by this decision may request reconsideration, in accordance with 11 AAC 02. Any reconsideration request must be received within 20 calendar days after the date of issuance of this decision, as defined in 11 AAC 02.040(c) and (d), and may be mailed or delivered to the Commissioner, Department of Natural Resources, 550 W. 7<sup>th</sup> Avenue, Suite 1400, Anchorage, Alaska, 99501; faxed to 907-269-8918, or sent by electronic mail to [dnr.appeals@alaska.gov](mailto:dnr.appeals@alaska.gov). This decision takes effect immediately. If reconsideration is not requested by the deadline, this decision becomes a final administrative order and decision of the department on the 31<sup>st</sup> calendar day after issuance. Failure of the commissioner to act on a request for reconsideration within 30 calendar days after issuance of this decision is a denial of reconsideration and is a final administrative order and decision for purposes of an appeal to Superior Court. The decision may then be appealed to Superior Court within a further 30 days in accordance with the rules of the court, and to the extent permitted by applicable law. An eligible person must first request reconsideration of this decision in accordance with 11 AAC 02 before appealing this decision to Superior Court. A copy of 11 AAC 02 may be obtained from any regional information office of the Department of Natural Resources.

All land use activity is subject to the Generally Allowed Uses on State Land as listed in 11 AAC 96.020. Questions concerning these regulations or this permit should be directed to the State Division of Mining Land & Water, Northern Regional Office, 3700 Airport Way, Fairbanks, AK 99709-4699; or by telephone to (907) 451-2736.

**Special Stipulations:**

**A. Mineral Closing Order 393**

No work is authorized within Mineral Closing Order 393 under this authorization.

**B. Talarik Creek Vegetative Buffer**

Within Region 10, Subunit 01 as described by the Bristol Bay Area Plan, disturbance of vegetation shall be restricted within 150 feet of the ordinary high water mark of Talarik Creek. No structures are authorized within 150 feet of Talarik Creek.

**C. Caribou Calving Areas**

Operations must avoid caribou calving areas (if present) unless alternative mitigation measures to minimize disturbance are authorized by the Department of Natural Resources (DNR) after consultation with the Department of Fish and Game (DFG). Prior to commencing seasonal work, you are required to coordinate with the above agencies to establish best management practices.

**D. Moose Rutting and Overwintering Areas**

Prior to commencing seasonal work, you are required to coordinate with the Alaska Department of Fish and Game, Habitat Division to establish best management practices for acoustical disturbances to moose calving, rutting and overwintering areas.

**E. Bear Denning**

Operations must avoid occupied bear dens by ½ mile unless alternative mitigation measures to minimize disturbance are authorized by the Department of Natural Resources (DNR) after consultation with the Department of Fish and Game (DFG). Known den locations shall be obtained from the DFG (Kate Harper, 907-267-2261) prior to starting operations. Occupied dens encountered in the field must be reported to the above contact and subsequently avoided.

**F. Waterfowl Molting Area**

The central portion of the Region 10, Subunit 03 as described in the Bristol Bay Area Plan is important to waterfowl molting, specifically, Tundra Swans (*Cygnus columbianus columbianus*). Coordinate with the Alaska Department of Fish and Game to minimize impacts to the maximum extent practicable.

**G. Monitoring**

Provide a written status update and description of site conditions for locations listed in Appendix 3 during the 2017 field season.

**H. 2017 Work Plan**

Permittee will comply with the 2017 Work Plan attached as Appendix 4.

**I. Fire Prevention, Protection, and Liability:**

- i. The applicant shall take all reasonable precautions to prevent and suppress forest, brush, and grass fires and shall assume full liability for any damages to state land resulting from the negligent use of fire.
- ii. The State of Alaska is not liable for damage to the applicant's personal property and is not responsible for forest fire protection of the applicant's activity.

**J. Annual Exploration / Reclamation Report:**

You are required to file an Annual Exploration Report by December 31<sup>st</sup>; please insure that your report contains the following information:

- A written narrative describing your activities and the reclamation measures utilized at all disturbances.
- A written narrative describing repair work or abandonment measures taken for the preceding year.
- A topographic map showing the portion of the claim block where surface disturbing activities have occurred. The plan map should be at a scale of 1"=1/2 mile, or other appropriate scale sufficient to illustrate: existing trails and roads; new trails and roads; drill hole locations (other than shallow auger holes); trench locations; the camp location; and, any other surface disturbances (please distinguish between reclaimed and unreclaimed features).
- A photo, with appropriate caption, of each reclaimed drill site and exploration trench.
- A photo of representative sections of any new road or trail construction.
- A detailed description of the methods used to plug the drill holes.
- A list of Mining Claims by ADL# that contain unreclaimed disturbance at the end of the year and a total acreage that remains unreclaimed.

**K. Water Use:**

In any fish bearing waters, each water intake structure shall be centered and enclosed in a screened box designed to prevent fish entrapment, entrainment or injury. The effective screen opening may not exceed ¼ inch. To reduce fish impingement on screened surfaces, water velocity at the screen/water interface may not exceed 0.5 feet per second when the pump is operating.

Commencement of permitted activities deems an acceptance of these stipulations.

**Appendices:**

Attached to and included as material terms of this Permit are five appendices as referenced herein and described below:

1. Appendix 1 – a list of all mining claims held by the permittee in the permit area.
2. Appendix 2 – a list of all boreholes and sites permitted to remain open and un-reclaimed during the term of the permit.
3. Appendix 3 – a list of all sites, including sites identified by DNR, PLP, and the public, that PLP must inspect and report on during the 2017 field season
4. Appendix 4 – the 2017 work plan that must be completed pursuant to special stipulation I.
5. Appendix 5 – the comprehensive review and response to material submitted to the Department in the course of public process conducted by the Department. Appendix 5 features two tables, Table 1 and Table 2, that list parties that submitted “form” letters as part of the comment process.

APMA A20176118 Appendix 1: Mineral Claim List

<b>Table 2A: Mineral Claims</b> Pebble East Claims Corp. 3201 C Street, Suite 602 Anchorage, AK 99503			
<b>ADL No.</b>	<b>Claim Name</b>	<b>MTRS</b>	<b>Total Acres</b>
ADL 552871	SOUTH PEBBLE 113	S005S036W08	160
ADL 552872	SOUTH PEBBLE 114	S005S036W08	160
ADL 552873	SOUTH PEBBLE 115	S005S036W09	160
ADL 552874	SOUTH PEBBLE 116	S005S036W16	160
ADL 552875	SOUTH PEBBLE 117	S005S036W16	160
ADL 552876	SOUTH PEBBLE 118	S005S036W17	160
ADL 552877	SOUTH PEBBLE 119	S005S036W17	160
ADL 552878	SOUTH PEBBLE 120	S005S036W18	160
ADL 552879	SOUTH PEBBLE 121	S005S036W18	160
ADL 552880	SOUTH PEBBLE 122	S005S036W18	160
ADL 552881	SOUTH PEBBLE 123	S005S036W18	160
ADL 552882	SOUTH PEBBLE 124	S005S036W17	160
ADL 552883	SOUTH PEBBLE 125	S005S036W17	160
ADL 552884	SOUTH PEBBLE 126	S005S036W16	160
ADL 552885	SOUTH PEBBLE 127	S005S036W16	160
ADL 552909	SOUTH PEBBLE 151	S005S036W25	160
ADL 552911	SOUTH PEBBLE 153	S005S036W24	160
ADL 552912	SOUTH PEBBLE 154	S005S036W24	160
ADL 552913	SOUTH PEBBLE 155	S005S036W24	160
ADL 552914	SOUTH PEBBLE 156	S005S036W24	160
ADL 552915	SOUTH PEBBLE 157	S005S036W13	160
ADL 552916	SOUTH PEBBLE 158	S005S036W13	160
ADL 552931	KAK 1	S004S037W12	160
ADL 552932	KAK 2	S004S037W12	160
ADL 552933	KAK 3	S004S037W11	160
ADL 552934	KAK 4	S004S037W11	160
ADL 552935	KAK 5	S004S037W11	160
ADL 552936	KAK 6	S004S037W11	160
ADL 552937	KAK 7	S004S037W12	160
ADL 552938	KAK 8	S004S037W12	160
ADL 552939	KAK 9	S004S037W01	160
ADL 552940	KAK 10	S004S037W01	160
ADL 552941	KAK 11	S004S037W02	160
ADL 552942	KAK 12	S004S037W02	160
ADL 552943	KAK 13	S004S037W03	160
ADL 552944	KAK 14	S004S037W03	160
ADL 552945	KAK 15	S004S037W03	160
ADL 552946	KAK 16	S004S037W03	160
ADL 552947	KAK 17	S004S037W02	160
ADL 552948	KAK 18	S004S037W02	160
ADL 552949	KAK 19	S004S037W01	160
ADL 552950	KAK 20	S004S037W01	160
ADL 552951	KAK 21	S003S036W31	160
ADL 552952	KAK 22	S003S036W31	160
ADL 552953	KAK 23	S003S037W36	160
ADL 552954	KAK 24	S003S037W36	160
ADL 552955	KAK 25	S003S037W35	160
ADL 552956	KAK 26	S003S037W35	160
ADL 552957	KAK 27	S003S037W34	160

<b>ADL No.</b>	<b>Claim Name</b>	<b>MTRS</b>	<b>Total Acres</b>
ADL 552958	KAK 28	S003S037W34	160
ADL 552959	KAK 29	S003S037W34	160
ADL 552960	KAK 30	S003S037W34	160
ADL 552961	KAK 31	S003S037W35	160
ADL 552962	KAK 32	S003S037W35	160
ADL 552963	KAK 33	S003S037W36	160
ADL 552964	KAK 34	S003S037W36	160
ADL 552965	KAK 35	S003S036W31	160
ADL 552966	KAK 36	S003S036W31	160
ADL 552967	KAK 37	S003S036W30	160
ADL 552968	KAK 38	S003S036W30	160
ADL 552969	KAK 39	S003S037W25	160
ADL 552970	KAK 40	S003S037W25	160
ADL 552971	KAK 41	S003S037W26	160
ADL 552972	KAK 42	S003S037W26	160
ADL 552973	KAK 43	S003S037W27	160
ADL 552974	KAK 44	S003S037W27	160
ADL 552975	KAK 45	S003S037W27	160
ADL 552976	KAK 46	S003S037W27	160
ADL 552977	KAK 47	S003S037W26	160
ADL 552978	KAK 48	S003S037W26	160
ADL 552979	KAK 49	S003S037W25	160
ADL 552980	KAK 50	S003S037W25	160
ADL 552981	KAK 51	S003S036W30	160
ADL 552982	KAK 52	S003S036W30	160
ADL 552983	KAK 53	S003S036W19	160
ADL 552984	KAK 54	S003S036W19	160
ADL 552985	KAK 55	S003S037W24	160
ADL 552986	KAK 56	S003S037W24	160
ADL 552987	KAK 57	S003S037W23	160
ADL 552988	KAK 58	S003S037W23	160
ADL 552989	KAK 59	S003S037W22	160
ADL 552990	KAK 60	S003S037W24	160
ADL 552991	KAK 61	S003S037W24	160
ADL 552992	KAK 62	S003S036W19	160
ADL 552993	KAK 63	S003S036W19	160
ADL 552994	KAK 64	S003S036W18	160
ADL 552995	KAK 65	S003S036W18	160
ADL 552996	KAK 66	S003S037W13	160
ADL 552997	KAK 67	S003S037W13	160
ADL 552998	KAK 68	S003S036W18	160
ADL 552999	KAK 69	S003S036W18	160
ADL 553000	KAK 70	S003S036W17	160
ADL 553001	KAK 71	S003S036W17	160
ADL 553002	KAK 72	S003S036W10	160
ADL 553003	KAK 73	S003S036W10	160
ADL 553004	KAK 74	S003S036W09	160
ADL 553005	KAK 75	S003S036W09	160
ADL 553006	KAK 76	S003S036W08	160
ADL 553007	KAK 77	S003S036W08	160
ADL 553008	KAK 78	S003S036W07	160
ADL 553009	KAK 79	S003S036W07	160
ADL 553010	KAK 80	S003S037W12	160
ADL 553011	KAK 81	S003S037W12	160

<b>ADL No.</b>	<b>Claim Name</b>	<b>MTRS</b>	<b>Total Acres</b>
ADL 553012	KAK 82	S003S036W07	160
ADL 553013	KAK 83	S003S036W07	160
ADL 553014	KAK 84	S003S036W08	160
ADL 553015	KAK 85	S003S036W08	160
ADL 553016	KAK 86	S003S036W09	160
ADL 553017	KAK 87	S003S036W09	160
ADL 553018	KAK 88	S003S036W10	160
ADL 553019	KAK 89	S003S036W10	160
ADL 553427	PEBA 1	S003S033W19	160
ADL 553428	PEBA 2	S003S033W19	160
ADL 553429	PEBA 3	S003S033W20	160
ADL 553437	PEBA 11	S003S033W19	160
ADL 553438	PEBA 12	S003S033W19	160
ADL 553439	PEBA 13	S003S033W20	160
ADL 553447	PEBA 21	S003S033W30	160
ADL 553448	PEBA 22	S003S033W30	160
ADL 553449	PEBA 23	S003S033W29	160
ADL 553457	PEBA 31	S003S033W30	160
ADL 553458	PEBA 32	S003S033W30	160
ADL 553459	PEBA 33	S003S033W29	160
ADL 553467	PEBA 41	S003S034W35	160
ADL 553468	PEBA 42	S003S034W36	160
ADL 553469	PEBA 43	S003S034W36	160
ADL 553470	PEBA 44	S003S033W31	160
ADL 553471	PEBA 45	S003S033W31	160
ADL 553472	PEBA 46	S003S033W32	160
ADL 553478	PEBA 52	S003S034W35	160
ADL 553479	PEBA 53	S003S034W36	160
ADL 553480	PEBA 54	S003S034W36	160
ADL 553481	PEBA 55	S003S033W31	160
ADL 553482	PEBA 56	S003S033W32	160
ADL 553488	PEBA 62	S004S034W02	160
ADL 553489	PEBA 63	S004S034W02	160
ADL 553490	PEBA 64	S004S034W01	160
ADL 553491	PEBA 65	S004S034W01	160
ADL 553492	PEBA 66	S004S033W06	160
ADL 553493	PEBA 67	S004S033W06	160
ADL 553494	PEBA 68	S004S033W05	160
ADL 553500	PEBA 74	S004S034W05	160
ADL 553501	PEBA 75	S004S034W04	160
ADL 553502	PEBA 76	S004S034W04	160
ADL 553503	PEBA 77	S004S034W03	160
ADL 553504	PEBA 78	S004S034W03	160
ADL 553505	PEBA 79	S004S034W02	160
ADL 553506	PEBA 80	S004S034W02	160
ADL 553507	PEBA 81	S004S034W01	160
ADL 553508	PEBA 82	S004S034W01	160
ADL 553509	PEBA 83	S004S033W06	160
ADL 553510	PEBA 84	S004S033W06	160
ADL 553511	PEBA 85	S004S033W05	160
ADL 553517	PEBA 91	S004S034W08	160
ADL 553518	PEBA 92	S004S034W09	160
ADL 553519	PEBA 93	S004S034W09	160
ADL 553520	PEBA 94	S004S034W10	160

<b>ADL No.</b>	<b>Claim Name</b>	<b>MTRS</b>	<b>Total Acres</b>
ADL 553521	PEBA 95	S004S034W10	160
ADL 553522	PEBA 96	S004S034W08	160
ADL 553523	PEBA 97	S004S034W09	160
ADL 553524	PEBA 98	S004S034W09	160
ADL 553525	PEBA 99	S004S034W10	160
ADL 553526	PEBA 100	S004S034W10	160
ADL 553527	PEBA 101	S004S034W17	160
ADL 553528	PEBA 102	S004S034W17	160
ADL 553529	PEBA 103	S004S034W16	160
ADL 553530	PEBA 104	S004S034W16	160
ADL 553531	PEBA 105	S004S034W15	160
ADL 553532	PEBA 106	S004S034W15	160
ADL 553533	PEBA 107	S004S034W17	160
ADL 553534	PEBA 108	S004S034W17	160
ADL 553535	PEBA 109	S004S034W16	160
ADL 553536	PEBA 110	S004S034W16	160
ADL 553537	PEBA 111	S004S034W15	160
ADL 553538	PEBA 112	S004S034W15	160
ADL 553539	PEBB 1	S003S036W16	160
ADL 553540	PEBB 2	S003S036W16	160
ADL 553541	PEBB 3	S003S036W15	160
ADL 553542	PEBB 4	S003S036W15	160
ADL 553543	PEBB 5	S003S036W17	160
ADL 553544	PEBB 6	S003S036W17	160
ADL 553545	PEBB 7	S003S036W16	160
ADL 553546	PEBB 8	S003S036W16	160
ADL 553547	PEBB 9	S003S036W20	160
ADL 553548	PEBB 10	S003S036W20	160
ADL 553549	PEBB 11	S003S036W21	160
ADL 553550	PEBB 12	S003S036W21	160
ADL 553551	PEBB 13	S003S036W20	160
ADL 553552	PEBB 14	S003S036W20	160
ADL 553553	PEBB 15	S003S036W21	160
ADL 553554	PEBB 16	S003S036W29	160
ADL 553555	PEBB 17	S003S036W29	160
ADL 553556	PEBB 18	S003S036W29	160
ADL 553557	PEBB 19	S003S036W29	160
ADL 553558	PEBB 20	S003S036W32	160
ADL 553559	PEBB 21	S003S036W32	160
ADL 553560	PEBB 22	S003S036W32	160
ADL 553561	PEBB 23	S003S036W32	160
ADL 553562	PEBB 24	S004S036W06	160
ADL 553563	PEBB 25	S004S036W06	160
ADL 553564	PEBB 26	S004S036W05	160
ADL 553565	PEBB 27	S004S036W05	160
ADL 553566	PEBB 28	S004S036W06	160
ADL 553567	PEBB 29	S004S036W06	160
ADL 553568	PEBB 30	S004S036W05	160
ADL 553569	PEBB 31	S004S036W05	160
ADL 553570	PEBB 32	S004S036W07	160
ADL 553571	PEBB 33	S004S036W07	160
ADL 553572	PEBB 34	S004S036W08	160
ADL 553573	PEBB 35	S004S036W08	160
ADL 553574	PEBB 36	S004S036W07	160

<b>ADL No.</b>	<b>Claim Name</b>	<b>MTRS</b>	<b>Total Acres</b>
ADL 553575	PEBB 37	S004S036W07	160
ADL 553576	PEBB 38	S004S036W08	160
ADL 553577	PEBB 39	S004S036W08	160
ADL 553578	PEBE 1	S002S037W25	160
ADL 553579	PEBE 2	S002S037W25	160
ADL 553580	PEBE 3	S002S037W26	160
ADL 553581	PEBE 4	S002S037W25	160
ADL 553582	PEBE 5	S002S037W25	160
ADL 553583	PEBE 6	S002S037W35	160
ADL 553584	PEBE 7	S002S037W36	160
ADL 553585	PEBE 8	S002S037W36	160
ADL 553586	PEBE 9	S002S037W36	160
ADL 553587	PEBE 10	S002S037W36	160
ADL 553588	PEBF 1	S003S038W26	160
ADL 553589	PEBF 2	S003S038W26	160
ADL 553590	PEBF 3	S003S038W25	160
ADL 553591	PEBF 4	S003S038W25	160
ADL 553592	PEBF 5	S003S037W30	160
ADL 553593	PEBF 6	S003S037W30	160
ADL 553594	PEBF 7	S003S038W26	160
ADL 553595	PEBF 8	S003S038W26	160
ADL 553596	PEBF 9	S003S038W25	160
ADL 553597	PEBF 10	S003S038W25	160
ADL 553598	PEBF 11	S003S037W30	160
ADL 553599	PEBF 12	S003S037W30	160
ADL 553600	PEBF 13	S003S037W29	160
ADL 553601	PEBF 14	S003S038W35	160
ADL 553602	PEBF 15	S003S038W35	160
ADL 553603	PEBF 16	S003S038W36	160
ADL 553604	PEBF 17	S003S038W36	160
ADL 553605	PEBF 18	S003S037W31	160
ADL 553606	PEBF 19	S003S037W31	160
ADL 553607	PEBF 20	S003S037W32	160
ADL 553608	PEBF 21	S003S038W35	160
ADL 553609	PEBF 22	S003S038W35	160
ADL 553610	PEBF 23	S003S038W36	160
ADL 553611	PEBF 24	S003S038W36	160
ADL 553612	PEBF 25	S003S037W31	160
ADL 553613	PEBF 26	S003S037W31	160
ADL 553614	PEBF 27	S003S037W32	160
ADL 553615	SILL 6155	S004S034W07	40
ADL 553616	SILL 6156	S004S034W07	40
ADL 553617	SILL 6256	S004S034W07	40
ADL 638779	PEB 1	S004S036W22	160
ADL 638780	PEB 2	S004S036W22	160
ADL 638781	PEB 3	S004S036W23	160
ADL 638782	PEB 4	S004S036W23	160
ADL 638783	PEB 5	S004S036W22	160
ADL 638784	PEB 6	S004S036W22	160
ADL 638785	PEB 7	S004S036W23	160
ADL 638786	PEB 8	S004S036W23	160
ADL 638791	PEB 13	S004S037W25	160
ADL 638792	PEB 14	S004S036W30	160
ADL 638793	PEB 15	S004S036W30	160

<b>ADL No.</b>	<b>Claim Name</b>	<b>MTRS</b>	<b>Total Acres</b>
ADL 638794	PEB 16	S004S036W29	160
ADL 638795	PEB 17	S004S036W29	160
ADL 638796	PEB 18	S004S036W28	160
ADL 638797	PEB 19	S004S036W28	160
ADL 638798	PEB 20	S004S036W27	160
ADL 638799	PEB 21	S004S036W27	160
ADL 638800	PEB 22	S004S036W26	160
ADL 638801	PEB 23	S004S036W26	40
ADL 638802	PEB 24	S004S036W26	40
ADL 638807	PEB 29	S004S037W25	160
ADL 638808	PEB 30	S004S036W30	160
ADL 638809	PEB 31	S004S036W30	160
ADL 638810	PEB 32	S004S036W29	160
ADL 638811	PEB 33	S004S036W29	160
ADL 638812	PEB 34	S004S036W28	160
ADL 638813	PEB 35	S004S036W28	160
ADL 638814	PEB 36	S004S036W27	160
ADL 638815	PEB 37	S004S036W27	160
ADL 638816	PEB 38	S004S036W26	160
ADL 638821	PEB 43	S004S037W36	160
ADL 638822	PEB 44	S004S036W31	160
ADL 638823	PEB 45	S004S036W31	160
ADL 638824	PEB 46	S004S036W32	160
ADL 638825	PEB 47	S004S036W32	160
ADL 638826	PEB 48	S004S036W33	160
ADL 638827	PEB 49	S004S036W33	160
ADL 638828	PEB 50	S004S036W34	160
ADL 638829	PEB 51	S004S036W34	160
ADL 638830	PEB 52	S004S036W35	160
ADL 638835	PEB 57	S004S037W36	160
ADL 638836	PEB 58	S004S036W31	160
ADL 638837	PEB 59	S004S036W31	160
ADL 638838	PEB 60	S004S036W32	160
ADL 638839	PEB 61	S004S036W32	160
ADL 638840	PEB 62	S004S036W33	160
ADL 638841	PEB 63	S004S036W33	160
ADL 638842	PEB 64	S004S036W34	160
ADL 638843	PEB 65	S004S036W34	160
ADL 638844	PEB 66	S004S036W35	160
ADL 638848	PEB 70	S005S037W03	160
ADL 638849	PEB 71	S005S037W03	160
ADL 638850	PEB 72	S005S037W02	160
ADL 638851	PEB 73	S005S037W02	160
ADL 638852	PEB 74	S005S037W01	160
ADL 638853	PEB 75	S005S037W01	160
ADL 638854	PEB 76	S005S036W06	160
ADL 638855	PEB 77	S005S036W06	160
ADL 638856	PEB 78	S005S036W05	160
ADL 638857	PEB 79	S005S036W05	160
ADL 638858	PEB 80	S005S036W04	160
ADL 638862	PEB 84	S005S037W03	160
ADL 638863	PEB 85	S005S037W03	160
ADL 638864	PEB 86	S005S037W02	160
ADL 638865	PEB 87	S005S037W02	160

ADL No.	Claim Name	MTRS	Total Acres
ADL 638866	PEB 88	S005S037W01	160
ADL 638867	PEB 89	S005S037W01	160
ADL 638868	PEB 90	S005S036W06	160
ADL 638869	PEB 91	S005S036W06	160
ADL 638870	PEB 92	S005S036W05	160
ADL 638871	PEB 93	S005S036W05	160
ADL 638872	PEB 94	S005S036W04	160
ADL 638873	PEB 95	S005S036W04	40
ADL 638874	PEB 96	S005S036W04	40
ADL 638875	PEB 97	S005S036W03	40
ADL 638882	PEB 104	S005S037W10	160
ADL 638883	PEB 105	S005S037W10	160
ADL 638884	PEB 106	S005S037W11	160
ADL 638885	PEB 107	S005S037W11	160
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ADL 638887	PEB 109	S005S037W12	160
ADL 638888	PEB 110	S005S036W07	160
ADL 638889	PEB 111	S005S036W07	160
ADL 638890	PEB 112	S005S036W08	160
ADL 638891	PEB 113	S005S036W08	160
ADL 638892	PEB 114	S005S036W09	160
ADL 638893	PEB 115	S005S036W09	160
ADL 640061	PEB N-1	S004S037W24	160
ADL 640062	PEB N-2	S004S036W19	160
ADL 640063	PEB N-3	S004S036W19	160
ADL 640064	PEB N-4	S004S036W20	160
ADL 640065	PEB N-5	S004S036W20	160
ADL 640066	PEB N-6	S004S036W21	160
ADL 640067	PEB N-7	S004S036W21	160
ADL 640068	PEB N-8	S004S037W24	160
ADL 640069	PEB N-9	S004S036W19	160
ADL 640070	PEB N-10	S004S036W19	160
ADL 640071	PEB N-11	S004S036W20	160
ADL 640072	PEB N-12	S004S036W20	160
ADL 640073	PEB N-13	S004S036W21	160
ADL 640074	PEB N-14	S004S036W21	160
ADL 640075	PEB N-15	S004S037W13	160
ADL 640076	PEB N-16	S004S036W18	160
ADL 640077	PEB N-17	S004S036W18	160
ADL 640078	PEB N-18	S004S036W17	160
ADL 640079	PEB N-19	S004S036W17	160
ADL 640080	PEB N-20	S004S036W16	160
ADL 640081	PEB N-21	S004S036W16	160
ADL 640082	PEB N-22	S004S036W15	160
ADL 640083	PEB N-23	S004S036W15	160
ADL 640084	PEB N-24	S004S036W14	160
ADL 640085	PEB N-25	S004S036W14	160
ADL 640086	PEB N-26	S004S037W13	160
ADL 640087	PEB N-27	S004S036W18	160
ADL 640088	PEB N-28	S004S036W18	160
ADL 640089	PEB N-29	S004S036W17	160
ADL 640090	PEB N-30	S004S036W17	160
ADL 640091	PEB N-31	S004S036W16	160
ADL 640092	PEB N-32	S004S036W16	160

<b>ADL No.</b>	<b>Claim Name</b>	<b>MTRS</b>	<b>Total Acres</b>
ADL 640093	PEB N-33	S004S036W15	160
ADL 640094	PEB N-34	S004S036W15	160
ADL 640095	PEB N-35	S004S036W14	160
ADL 640096	PEB N-36	S004S036W14	160
ADL 642027	SOUTH PEBBLE 71	S005S037W23	160
ADL 642028	SOUTH PEBBLE 72	S005S037W23	160
ADL 642029	SOUTH PEBBLE 73	S005S037W23	160
ADL 642035	SOUTH PEBBLE 79	S005S036W23	160
ADL 642036	SOUTH PEBBLE 80	S005S036W14	160
ADL 642037	SOUTH PEBBLE 81	S005S036W14	160
ADL 642038	SOUTH PEBBLE 82	S005S036W15	160
ADL 642039	SOUTH PEBBLE 83	S005S036W15	160
ADL 642040	SOUTH PEBBLE 84	S005S037W13	160
ADL 642041	SOUTH PEBBLE 85	S005S037W13	160
ADL 642042	SOUTH PEBBLE 86	S005S037W14	160
ADL 642043	SOUTH PEBBLE 87	S005S037W14	160
ADL 642044	SOUTH PEBBLE 88	S005S037W15	160
ADL 642045	SOUTH PEBBLE 89	S005S037W15	160
ADL 642046	SOUTH PEBBLE 90	S005S037W15	160
ADL 642047	SOUTH PEBBLE 91	S005S037W15	160
ADL 642048	SOUTH PEBBLE 92	S005S037W14	160
ADL 642049	SOUTH PEBBLE 93	S005S037W14	160
ADL 642050	SOUTH PEBBLE 94	S005S037W13	160
ADL 642051	SOUTH PEBBLE 95	S005S037W13	160
ADL 642052	SOUTH PEBBLE 96	S005S036W15	160
ADL 642053	SOUTH PEBBLE 97	S005S036W15	160
ADL 642054	SOUTH PEBBLE 98	S005S036W14	160
ADL 642055	SOUTH PEBBLE 99	S005S036W14	160
ADL 642056	SOUTH PEBBLE 100	S005S036W11	160
ADL 642057	SOUTH PEBBLE 101	S005S036W11	160
ADL 642058	SOUTH PEBBLE 102	S005S036W10	160
ADL 642059	SOUTH PEBBLE 103	S005S036W10	160
ADL 642060	SOUTH PEBBLE 104	S005S036W09	160
ADL 642061	SOUTH PEBBLE 105	S005S036W07	160
ADL 642062	SOUTH PEBBLE 106	S005S036W07	160
ADL 642063	SOUTH PEBBLE 107	S005S037W12	160
ADL 642064	SOUTH PEBBLE 108	S005S037W12	160
ADL 642065	SOUTH PEBBLE 109	S005S037W11	160
ADL 642066	SOUTH PEBBLE 110	S005S037W11	160
ADL 642067	SOUTH PEBBLE 111	S005S037W10	160
ADL 642068	SOUTH PEBBLE 112	S005S037W10	160
ADL 642334	PEB EBA 1	S004S035W02	40
ADL 642335	PEB EBA 2	S004S035W02	40
ADL 642336	PEB EBA 3	S004S035W02	40
ADL 642337	PEB EBA 4	S004S035W02	40
ADL 642338	PEB EB 1	S003S035W35	160
ADL 642339	PEB EB 2	S003S035W35	160
ADL 642340	PEB EB 3	S003S035W35	160
ADL 642341	PEB EB 4	S003S035W35	160
ADL 642342	PEB EB 5	S003S034W31	160
ADL 642343	PEB EB 6	S003S034W31	160
ADL 642344	PEB EB 7	S003S034W32	160
ADL 642345	PEB EB 8	S003S034W32	160
ADL 642346	PEB EB 9	S003S034W33	160

<b>ADL No.</b>	<b>Claim Name</b>	<b>MTRS</b>	<b>Total Acres</b>
ADL 642347	PEB EB 10	S003S034W33	160
ADL 642348	PEB EB 11	S003S034W31	160
ADL 642349	PEB EB 12	S003S034W31	160
ADL 642350	PEB EB 13	S003S034W32	160
ADL 642351	PEB EB 14	S003S034W32	160
ADL 642352	PEB EB 15	S003S034W33	160
ADL 642353	PEB EB 16	S003S034W33	160
ADL 642354	PEB EB 17	S003S035W26	160
ADL 642355	PEB EB 18	S003S035W26	160
ADL 642356	PEB EB 19	S003S035W25	160
ADL 642357	PEB EB 20	S003S035W25	160
ADL 642358	PEB EB 21	S003S034W30	160
ADL 642359	PEB EB 22	S003S034W30	160
ADL 642360	PEB EB 23	S003S034W29	160
ADL 642361	PEB EB 24	S003S034W29	160
ADL 642362	PEB EB 25	S003S034W28	160
ADL 642363	PEB EB 26	S003S034W28	160
ADL 642364	PEB EB 27	S003S035W26	160
ADL 642365	PEB EB 28	S003S035W26	160
ADL 642366	PEB EB 29	S003S035W25	160
ADL 642367	PEB EB 30	S003S035W25	160
ADL 642368	PEB EB 31	S003S034W30	160
ADL 642369	PEB EB 32	S003S034W30	160
ADL 642370	PEB EB 33	S003S034W29	160
ADL 642371	PEB EB 34	S003S034W29	160
ADL 642372	PEB EB 35	S003S034W28	160
ADL 642373	PEB EB 36	S003S034W28	160
ADL 642374	PEB EB 37	S003S035W24	160
ADL 642375	PEB EB 38	S003S035W24	160
ADL 642376	PEB EB 39	S003S034W19	160
ADL 642377	PEB EB 40	S003S034W19	160
ADL 642378	PEB EB 41	S003S034W20	160
ADL 642379	PEB EB 42	S003S034W20	160
ADL 642380	PEB EB 43	S003S034W21	160
ADL 642381	PEB EB 44	S003S034W21	160
ADL 642382	PEB EB 45	S003S035W24	160
ADL 642383	PEB EB 46	S003S035W24	160
ADL 642384	PEB EB 47	S003S034W19	160
ADL 642385	PEB EB 48	S003S034W19	160
ADL 642386	PEB EB 49	S003S034W20	160
ADL 642387	PEB EB 50	S003S034W20	160
ADL 642388	PEB EB 51	S003S034W21	160
ADL 642389	PEB EB 52	S003S034W21	160
ADL 642390	PEB EB 53	S003S035W13	160
ADL 642391	PEB EB 54	S003S035W13	160
ADL 642392	PEB EB 55	S003S034W18	160
ADL 642393	PEB EB 56	S003S034W18	160
ADL 642394	PEB EB 57	S003S034W17	160
ADL 642395	PEB EB 58	S003S034W17	160
ADL 642396	PEB EB 59	S003S034W16	160
ADL 642397	PEB EB 60	S003S034W16	160
ADL 642398	PEB EB 61	S003S035W13	160
ADL 642399	PEB EB 62	S003S035W13	160
ADL 642400	PEB EB 63	S003S034W18	160

<b>ADL No.</b>	<b>Claim Name</b>	<b>MTRS</b>	<b>Total Acres</b>
ADL 642401	PEB EB 64	S003S034W18	160
ADL 642402	PEB EB 65	S003S034W17	160
ADL 642403	PEB EB 66	S003S034W17	160
ADL 642404	PEB EB 67	S003S034W16	160
ADL 642405	PEB EB 68	S003S034W16	160
ADL 642406	PEB EB 69	S003S035W12	160
ADL 642407	PEB EB 70	S003S035W12	160
ADL 642408	PEB EB 71	S003S034W07	160
ADL 642409	PEB EB 72	S003S034W07	160
ADL 642410	PEB EB 73	S003S034W08	160
ADL 642411	PEB EB 74	S003S034W08	160
ADL 642412	PEB WB 1	S003S036W33	160
ADL 642413	PEB WB 2	S003S036W33	160
ADL 642414	PEB WB 3	S003S036W34	160
ADL 642415	PEB WB 4	S003S036W34	160
ADL 642416	PEB WB 5	S003S036W33	160
ADL 642417	PEB WB 6	S003S036W33	160
ADL 642418	PEB WB 7	S003S036W34	160
ADL 642419	PEB WB 8	S003S036W34	160
ADL 642420	PEB WB 9	S003S036W28	160
ADL 642421	PEB WB 10	S003S036W28	160
ADL 642422	PEB WB 11	S003S036W27	160
ADL 642423	PEB WB 12	S003S036W27	160
ADL 642424	PEB WB 13	S003S036W26	160
ADL 642425	PEB WB 14	S003S036W26	160
ADL 642426	PEB WB 15	S003S036W28	160
ADL 642427	PEB WB 16	S003S036W28	160
ADL 642428	PEB WB 17	S003S036W27	160
ADL 642429	PEB WB 18	S003S036W27	160
ADL 642430	PEB WB 19	S003S036W26	160
ADL 642431	PEB WB 20	S003S036W26	160
ADL 642432	PEB WB 21	S003S036W21	160
ADL 642433	PEB WB 22	S003S036W22	160
ADL 642434	PEB WB 23	S003S036W22	160
ADL 642435	PEB WB 24	S003S036W23	160
ADL 642436	PEB WB 25	S003S036W23	160
ADL 642437	PEB WB 26	S003S036W22	160
ADL 642438	PEB WB 27	S003S036W22	160
ADL 642439	PEB WB 28	S003S036W23	160
ADL 642440	PEB WB 29	S003S036W23	160
ADL 642441	PEB WB 30	S003S036W15	160
ADL 642442	PEB WB 31	S003S036W15	160
ADL 642443	PEB WB 32	S003S036W14	160
ADL 642444	PEB WB 33	S003S036W14	160
ADL 642445	PEB WB 34	S003S036W14	160
ADL 642446	PEB WB 35	S003S036W14	160
ADL 642447	PEB WB 36	S003S036W11	160
ADL 642448	PEB WB 37	S003S036W11	160
ADL 642449	PEB WB 38	S003S036W11	160
ADL 642450	PEB WB 39	S003S036W11	160
ADL 643892	PEB SE A1	S004S035W31	40
ADL 643893	PEB SE A2	S004S035W31	40
ADL 643894	PEB SE A3	S004S035W31	40
ADL 643895	PEB SE A4	S004S035W31	40

<b>ADL No.</b>	<b>Claim Name</b>	<b>MTRS</b>	<b>Total Acres</b>
ADL 643896	PEB SE A5	S004S035W31	40
ADL 643897	PEB SE A6	S004S035W19	40
ADL 643898	PEB SE A7	S004S035W19	40
ADL 643899	PEB SE 1	S004S035W31	160
ADL 643900	PEB SE 2	S004S035W32	160
ADL 643901	PEB SE 3	S004S035W32	160
ADL 643902	PEB SE 4	S004S035W31	160
ADL 643903	PEB SE 5	S004S035W32	160
ADL 643904	PEB SE 6	S004S035W32	160
ADL 643905	PEB SE 7	S004S035W30	160
ADL 643906	PEB SE 8	S004S035W30	160
ADL 643907	PEB SE 9	S004S035W29	160
ADL 643908	PEB SE 10	S004S035W29	160
ADL 643909	PEB SE 11	S004S035W28	160
ADL 643910	PEB SE 12	S004S035W28	160
ADL 643911	PEB SE 13	S004S035W30	160
ADL 643912	PEB SE 14	S004S035W30	160
ADL 643913	PEB SE 15	S004S035W29	160
ADL 643914	PEB SE 16	S004S035W29	160
ADL 643915	PEB SE 17	S004S035W28	160
ADL 643916	PEB SE 18	S004S035W28	160
ADL 643917	PEB SE 19	S004S035W19	160
ADL 643918	PEB SE 20	S004S035W19	160
ADL 643919	PEB SE 21	S004S035W20	160
ADL 643920	PEB SE 22	S004S035W20	160
ADL 643921	PEB SE 23	S004S035W21	160
ADL 643922	PEB SE 24	S004S035W21	160
ADL 643923	PEB SE 25	S004S035W19	160
ADL 643924	PEB SE 26	S004S035W20	160
ADL 643925	PEB SE 27	S004S035W20	160
ADL 643926	PEB SE 28	S004S035W21	160
ADL 643927	PEB SE 29	S004S035W33	160
ADL 643928	PEB SE 30	S004S035W33	160
ADL 643929	PEB SE 31	S004S035W33	160
ADL 643930	PEB SE 32	S004S035W33	160
ADL 643931	PEB NW A1	S003S036W12	40
ADL 643932	PEB NW A2	S003S036W12	40
ADL 643933	PEB NW A3	S003S036W12	40
ADL 643934	PEB NW A4	S003S036W12	40
ADL 643935	PEB NW 1	S003S036W02	160
ADL 643936	PEB NW 2	S003S036W02	160
ADL 643937	PEB NW 3	S003S036W01	160
ADL 643938	PEB NW 4	S003S036W01	160
ADL 643939	PEB NW 5	S003S036W02	160
ADL 643940	PEB NW 6	S003S036W02	160
ADL 643941	PEB NW 7	S003S036W01	160
ADL 643942	PEB NW 8	S003S036W01	160
ADL 643943	PEB NW 9	S002S036W35	160
ADL 643944	PEB NW 10	S002S036W35	160
ADL 643945	PEB NW 11	S002S036W36	160
ADL 643946	PEB NW 12	S002S036W36	160
ADL 643947	PEB NW 13	S002S036W35	160
ADL 643948	PEB NW 14	S002S036W35	160
ADL 643949	PEB NW 15	S002S036W36	160

ADL No.	Claim Name	MTRS	Total Acres
ADL 643950	PEB NW 16	S002S036W36	160
ADL 643951	PEB NW 17	S002S036W26	160
ADL 643952	PEB NW 18	S002S036W26	160
ADL 643953	PEB NW 19	S002S036W25	160
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ADL 643955	PEB NW 21	S002S036W26	160
ADL 643956	PEB NW 22	S002S036W26	160
ADL 643957	PEB NW 23	S002S036W25	160
ADL 643958	PEB NW 24	S002S036W25	160
ADL 643959	PEB NW 25	S002S036W23	160
ADL 643960	PEB NW 26	S002S036W23	160
ADL 643961	PEB NW 27	S002S036W24	160
ADL 643962	PEB NW 28	S002S036W24	160
ADL 643963	PEB NW 29	S002S036W23	160
ADL 643964	PEB NW 30	S002S036W23	160
ADL 643965	PEB NW 31	S002S036W24	160
ADL 643966	PEB NW 32	S002S036W24	160
ADL 644196	PEB SE 33	S004S035W22	160
ADL 644197	PEB SE 34	S004S035W22	160
ADL 644198	PEB SE 35	S004S035W23	160
ADL 644199	PEB SE 36	S004S035W23	160
ADL 644200	PEB SE 37	S004S035W27	160
ADL 644201	PEB SE 38	S004S035W27	160
ADL 644202	PEB SE 39	S004S035W26	160
ADL 644203	PEB SE 40	S004S035W26	160
ADL 644204	PEB SE 41	S004S035W27	160
ADL 644205	PEB SE 42	S004S035W27	160
ADL 644206	PEB SE 43	S004S035W26	160
ADL 644207	PEB SE 44	S004S035W26	160
ADL 644208	PEB SE 45	S004S035W34	160
ADL 644209	PEB SE 46	S004S035W34	160
ADL 644210	PEB SE 47	S004S035W35	160
ADL 644211	PEB SE 48	S004S035W34	160
ADL 644212	PEB SE 49	S004S035W34	160
ADL 644213	PEB SE 50	S005S036W02	160
ADL 644214	PEB SE 51	S005S036W02	160
ADL 644215	PEB SE 52	S005S036W01	160
ADL 644216	PEB SE 53	S005S036W01	160
ADL 644217	PEB SE 54	S005S035W06	160
ADL 644218	PEB SE 55	S005S035W06	160
ADL 644219	PEB SE 56	S005S036W02	160
ADL 644220	PEB SE 57	S005S036W02	160
ADL 644221	PEB SE 58	S005S036W01	160
ADL 644222	PEB SE 59	S005S036W01	160
ADL 644223	PEB SE 60	S005S035W06	160
ADL 644224	PEB SE 61	S005S035W06	160
ADL 644225	PEB SE A8	S004S035W23	40
ADL 644226	PEB SE A9	S005S036W04	40
ADL 644227	PEB SE A10	S005S036W03	40
ADL 644228	PEB SE A11	S005S036W03	40
ADL 644229	PEB SE A12	S005S036W03	40
ADL 644230	PEB SE A13	S005S036W03	40
ADL 644231	PEB EB 75	S003S034W09	160
ADL 644232	PEB EB 76	S003S034W09	160

<b>ADL No.</b>	<b>Claim Name</b>	<b>MTRS</b>	<b>Total Acres</b>
ADL 644233	PEB EB 77	S003S035W11	160
ADL 644234	PEB EB 78	S003S035W11	160
ADL 644235	PEB EB 79	S003S035W12	160
ADL 644236	PEB EB 80	S003S035W12	160
ADL 644237	PEB EB 81	S003S034W07	160
ADL 644238	PEB EB 82	S003S034W07	160
ADL 644239	PEB EB 83	S003S034W08	160
ADL 644240	PEB EB 84	S003S034W08	160
ADL 644241	PEB EB 85	S003S034W09	160
ADL 644242	PEB EB 86	S003S034W09	160
ADL 644243	PEB EB 87	S003S035W02	160
ADL 644244	PEB EB 88	S003S035W02	160
ADL 644245	PEB EB 89	S003S035W01	160
ADL 644246	PEB EB 90	S003S035W01	160
ADL 644247	PEB EB 91	S003S034W06	160
ADL 644248	PEB EB 92	S003S034W04	160
ADL 644249	PEB EB 93	S003S034W04	160
ADL 644250	PEB EB 94	S003S035W02	160
ADL 644251	PEB EB 95	S003S035W02	160
ADL 644252	PEB EB A5	S003S035W11	40
ADL 644253	PEB EB A6	S003S035W11	40
ADL 644254	PEB EB A7	S003S035W11	40
ADL 644255	PEB EB A8	S003S035W11	40
ADL 644256	PEB WB 40	S004S036W04	160
ADL 644257	PEB WB 41	S004S036W04	160
ADL 644258	PEB WB 42	S004S036W03	160
ADL 644259	PEB WB 43	S004S036W03	160
ADL 644260	PEB WB 44	S004S036W02	160
ADL 644261	PEB WB 45	S004S036W02	160
ADL 644262	PEB WB 46	S004S036W04	160
ADL 644263	PEB WB 47	S004S036W04	160
ADL 644264	PEB WB 48	S004S036W03	160
ADL 644265	PEB WB 49	S004S036W03	160
ADL 644266	PEB WB 50	S004S036W02	160
ADL 644267	PEB WB 51	S004S036W02	160
ADL 644268	PEB WB 52	S004S036W09	160
ADL 644269	PEB WB 53	S004S036W09	160
ADL 644270	PEB WB 54	S004S036W10	160
ADL 644271	PEB WB 55	S004S036W10	160
ADL 644272	PEB WB 56	S004S036W11	160
ADL 644273	PEB WB 57	S004S036W11	160
ADL 644274	PEB WB 58	S004S036W09	160
ADL 644275	PEB WB 59	S004S036W09	160
ADL 644276	PEB WB 60	S004S036W10	160
ADL 644277	PEB WB 61	S004S036W10	160
ADL 644278	PEB WB 62	S004S036W11	160
ADL 644279	PEB WB 63	S004S036W11	160
ADL 644304	SP 193	S005S036W12	160
ADL 644305	SP 194	S005S036W12	160
ADL 644306	SP 195	S005S036W11	160
ADL 644307	SP 196	S005S036W11	160
ADL 644308	SP 197	S005S036W10	160
ADL 644309	SP 198	S005S036W10	160
ADL 644310	SP 199	S005S036W12	160

<b>ADL No.</b>	<b>Claim Name</b>	<b>MTRS</b>	<b>Total Acres</b>
ADL 644311	SP 200	S005S036W12	160
ADL 644316	SP 205	S005S036W13	160
ADL 644317	SP 206	S005S036W13	160
ADL 644371	SP 280	S005S037W28	160
ADL 644374	SP 283	S005S037W22	160
ADL 644375	SP 284	S005S037W22	160
ADL 644376	SP 285	S005S037W21	160
ADL 644377	SP 286	S005S037W21	160
ADL 644378	SP 287	S005S037W21	160
ADL 644379	SP 288	S005S037W21	160
ADL 644380	SP 289	S005S037W22	160
ADL 644381	SP 290	S005S037W22	160
ADL 644382	SP 291	S005S037W16	160
ADL 644383	SP 292	S005S037W16	160
ADL 644384	SP 293	S005S037W16	160
ADL 644385	SP 294	S005S037W16	160
ADL 644386	KAK 90	S003S037W33	160
ADL 644387	KAK 91	S003S037W33	160
ADL 644388	KAK 92	S003S037W32	160
ADL 644389	KAK 93	S003S037W32	160
ADL 644390	KAK 94	S003S037W33	160
ADL 644391	KAK 95	S003S037W33	160
ADL 644392	KAK 96	S003S037W28	160
ADL 644393	KAK 97	S003S037W28	160
ADL 644394	KAK 98	S003S037W29	160
ADL 644395	KAK 99	S003S037W29	160
ADL 644396	KAK 100	S003S037W28	160
ADL 644397	KAK 101	S003S037W28	160
ADL 644398	KAK 102	S003S037W22	160
ADL 644399	KAK 103	S003S037W21	160
ADL 644400	KAK 104	S003S037W21	160
ADL 644401	KAK 105	S003S037W20	160
ADL 644402	KAK 106	S003S036W05	160
ADL 644403	KAK 107	S003S036W05	160
ADL 644404	KAK 108	S003S036W06	160
ADL 644405	KAK 109	S003S036W06	160
ADL 644406	KAK 110	S003S037W01	160
ADL 644407	KAK 111	S003S037W01	160
ADL 644408	KAK 112	S003S036W06	160
ADL 644409	KAK 113	S003S036W06	160
ADL 644410	KAK 114	S003S036W05	160
ADL 644411	KAK 115	S003S036W05	160
ADL 644412	KAK 116	S002S036W32	160
ADL 644413	KAK 117	S002S036W32	160
ADL 644414	KAK 118	S002S036W31	160
ADL 644415	KAK 119	S002S036W31	160
ADL 644421	KAK 125	S002S036W31	160
ADL 644422	KAK 126	S002S036W31	160
ADL 644423	KAK 127	S002S036W32	160
ADL 644424	KAK 128	S002S036W29	160
ADL 644425	KAK 129	S002S036W30	160
ADL 644426	KAK 130	S002S036W30	160
ADL 644467	KAK 171	S002S036W28	160
ADL 644468	KAK 172	S002S036W29	160

<b>ADL No.</b>	<b>Claim Name</b>	<b>MTRS</b>	<b>Total Acres</b>
ADL 644469	KAK 173	S002S036W32	160
ADL 644470	KAK 174	S002S036W33	160
ADL 644471	KAK 175	S002S036W33	160
ADL 644472	KAK 176	S002S036W34	160
ADL 644473	KAK 177	S002S036W34	160
ADL 644474	KAK 178	S002S036W33	160
ADL 644475	KAK 179	S002S036W33	160
ADL 644476	KAK 180	S003S036W04	160
ADL 644477	KAK 181	S003S036W04	160
ADL 644478	KAK 182	S003S036W03	160
ADL 644479	KAK 183	S003S036W03	160
ADL 644480	KAK 184	S003S036W03	160
ADL 644481	KAK 185	S003S036W03	160
ADL 644482	KAK 186	S003S036W04	160
ADL 644483	KAK 187	S003S036W04	160
ADL 644881	KAK 188	S002S036W34	160
ADL 644882	KAK 189	S002S036W34	160
ADL 644883	KAK 190	S002S036W28	160
ADL 644884	KAK 191	S002S036W27	160
ADL 644885	KAK 192	S002S036W27	160
ADL 644886	KAK 193	S002S036W27	160
ADL 644887	KAK 194	S002S036W27	160
ADL 644888	KAK 195	S002S036W28	160
ADL 644889	KAK 196	S002S036W21	160
ADL 644890	KAK 197	S002S036W21	160
ADL 644891	KAK 198	S002S036W22	160
ADL 644892	KAK 199	S002S036W22	160
ADL 644893	KAK 200	S002S036W22	160
ADL 644894	KAK 201	S002S036W22	160
ADL 644895	KAK 202	S002S036W21	160
ADL 644896	KAK 203	S002S036W21	160
ADL 644897	KAK 204	S002S036W16	160
ADL 644898	KAK 205	S002S036W16	160
ADL 644899	KAK 206	S002S036W15	160
ADL 644900	KAK 207	S002S036W15	160
ADL 644901	KAK 208	S002S036W14	160
ADL 644902	KAK 209	S002S036W14	160
ADL 644903	KAK 210	S002S036W13	160
ADL 644904	KAK 211	S002S036W13	160
ADL 644905	KAK 212	S002S036W13	160
ADL 644906	KAK 213	S002S036W13	160
ADL 644907	KAK 214	S002S036W14	160
ADL 644908	KAK 215	S002S036W14	160
ADL 644909	KAK 216	S002S036W15	160
ADL 644910	KAK 217	S002S036W15	160
ADL 644911	KAK 218	S002S036W16	160
ADL 644912	KAK 219	S002S036W16	160
ADL 645600	SP 310	S005S037W20	160
ADL 645601	SP 311	S005S037W20	160
ADL 645606	SP 316	S005S037W17	160
ADL 645607	SP 317	S005S037W17	160
ADL 645608	SP 318	S005S037W17	160
ADL 645609	SP 319	S005S037W17	160
ADL 646604	PEBBLE BEACH 5942	S003S035W18	40

ADL No.	Claim Name	MTRS	Total Acres
ADL 646605	PEBBLE BEACH 5943	S003S035W18	40
ADL 646606	PEB K 1	S003S035W36	160
ADL 646607	PEB K 2	S003S035W36	160
ADL 646608	PEB K 3	S003S035W36	160
ADL 646609	PEB K 4	S003S035W36	160
ADL 646610	PEB K 5	S004S035W01	40
ADL 646611	PEB K 6	S004S035W01	40
ADL 646612	PEB K 7	S004S035W01	40
ADL 646613	PEB K 8	S004S035W01	40
ADL 646614	PEB K 9	S004S034W06	40
ADL 646615	PEB K 10	S004S034W06	40
ADL 646616	PEB K 11	S004S034W06	40
ADL 646617	PEB K 12	S004S034W06	40
ADL 648906	PEB WB 64	S003S036W35	160
ADL 648907	PEB WB 65	S003S036W35	160
ADL 648908	PEB WB 66	S003S036W35	160
ADL 648909	PEB WB 67	S003S036W35	160
ADL 649664	KAK 220	S002S037W23	160
ADL 649665	KAK 221	S002S037W23	160
ADL 649666	KAK 222	S002S037W22	160
ADL 649667	KAK 223	S002S037W22	160
ADL 649668	KAK 224	S002S037W21	160
ADL 649669	KAK 225	S002S037W21	160
ADL 649670	KAK 226	S002S037W20	160
ADL 649671	KAK 227	S002S037W21	160
ADL 649672	KAK 228	S002S037W21	160
ADL 649673	KAK 229	S002S037W22	160
ADL 649674	KAK 230	S002S037W22	160
ADL 649675	KAK 231	S002S037W23	160
ADL 649676	KAK 232	S002S037W23	160
ADL 649677	KAK 233	S002S037W26	160
ADL 649678	KAK 234	S002S037W26	160
ADL 649679	KAK 235	S002S037W27	160
ADL 649680	KAK 236	S002S037W27	160
ADL 649681	KAK 237	S002S037W28	160
ADL 649682	KAK 238	S002S037W28	160
ADL 649683	KAK 239	S002S037W29	160
ADL 649684	KAK 240	S002S037W29	160
ADL 649685	KAK 241	S002S037W29	160
ADL 649686	KAK 242	S002S037W29	160
ADL 649687	KAK 243	S002S037W28	160
ADL 649688	KAK 244	S002S037W28	160
ADL 649689	KAK 245	S002S037W27	160
ADL 649690	KAK 246	S002S037W27	160
ADL 649691	KAK 247	S002S037W26	160
ADL 649692	KAK 248	S002S037W35	160
ADL 649693	KAK 249	S002S037W34	160
ADL 649694	KAK 250	S002S037W34	160
ADL 649695	KAK 251	S002S037W33	160
ADL 649696	KAK 252	S002S037W33	160
ADL 649697	KAK 253	S002S037W32	160
ADL 649698	KAK 254	S002S037W32	160
ADL 649699	KAK 255	S002S037W32	160
ADL 649700	KAK 256	S002S037W32	160

<b>ADL No.</b>	<b>Claim Name</b>	<b>MTRS</b>	<b>Total Acres</b>
ADL 649701	KAK 257	S002S037W33	160
ADL 649702	KAK 258	S002S037W33	160
ADL 649703	KAK 259	S002S037W34	160
ADL 649704	KAK 260	S002S037W34	160
ADL 649705	KAK 261	S002S037W35	160
ADL 649706	KAK 262	S002S037W35	160
ADL 649707	KAK 263	S003S037W01	160
ADL 649708	KAK 264	S003S037W02	160
ADL 649709	KAK 265	S003S037W02	160
ADL 649710	KAK 266	S003S037W03	160
ADL 649711	KAK 267	S003S037W03	160
ADL 649712	KAK 268	S003S037W04	160
ADL 649713	KAK 269	S003S037W04	160
ADL 649714	KAK 270	S003S037W05	160
ADL 649715	KAK 271	S003S037W05	160
ADL 649716	KAK 272	S003S037W05	160
ADL 649717	KAK 273	S003S037W05	160
ADL 649718	KAK 274	S003S037W04	160
ADL 649719	KAK 275	S003S037W04	160
ADL 649720	KAK 276	S003S037W03	160
ADL 649721	KAK 277	S003S037W03	160
ADL 649722	KAK 278	S003S037W02	160
ADL 649723	KAK 279	S003S037W02	160
ADL 649724	KAK 280	S003S037W01	160
ADL 649725	KAK 281	S003S037W12	160
ADL 649726	KAK 282	S003S037W11	160
ADL 649727	KAK 283	S003S037W11	160
ADL 649728	KAK 284	S003S037W10	160
ADL 649729	KAK 285	S003S037W10	160
ADL 649730	KAK 286	S003S037W09	160
ADL 649731	KAK 287	S003S037W09	160
ADL 649732	KAK 288	S003S037W08	160
ADL 649733	KAK 289	S003S037W08	160
ADL 649734	KAK 290	S003S037W08	160
ADL 649735	KAK 291	S003S037W08	160
ADL 649736	KAK 292	S003S037W09	160
ADL 649737	KAK 293	S003S037W09	160
ADL 649738	KAK 294	S003S037W10	160
ADL 649739	KAK 295	S003S037W10	160
ADL 649740	KAK 296	S003S037W11	160
ADL 649741	KAK 297	S003S037W11	160
ADL 649742	KAK 298	S003S037W12	160
ADL 649743	KAK 299	S003S037W13	160
ADL 649744	KAK 300	S003S037W14	160
ADL 649745	KAK 301	S003S037W14	160
ADL 649746	KAK 302	S003S037W15	160
ADL 649747	KAK 303	S003S037W15	160
ADL 649748	KAK 304	S003S037W16	160
ADL 649749	KAK 305	S003S037W16	160
ADL 649750	KAK 306	S003S037W17	160
ADL 649751	KAK 307	S003S037W17	160
ADL 649752	KAK 308	S003S037W17	160
ADL 649753	KAK 309	S003S037W17	160
ADL 649754	KAK 310	S003S037W16	160

<b>ADL No.</b>	<b>Claim Name</b>	<b>MTRS</b>	<b>Total Acres</b>
ADL 649755	KAK 311	S003S037W16	160
ADL 649756	KAK 312	S003S037W15	160
ADL 649757	KAK 313	S003S037W15	160
ADL 649758	KAK 314	S003S037W14	160
ADL 649759	KAK 315	S003S037W14	160
ADL 649760	KAK 316	S003S037W13	160
ADL 649761	KAK 317	S003S037W23	160
ADL 649762	KAK 318	S003S037W23	160
ADL 649763	KAK 319	S003S037W22	160
ADL 649764	KAK 320	S003S037W22	160
ADL 649765	KAK 321	S003S037W21	160
ADL 649766	KAK 322	S003S037W21	160
ADL 649767	KAK 323	S003S037W20	160
ADL 649768	KAK 324	S003S037W20	160
ADL 649769	KAK 325	S003S037W20	160
ADL 649770	KAK 326	S003S037W29	160
ADL 657890	KAK 327	S004S037W04	160
ADL 657891	KAK 328	S004S037W04	160
ADL 657892	KAK 329	S004S037W04	160
ADL 657893	KAK 330	S004S037W09	160
ADL 657894	KAK 331	S004S037W10	160
ADL 657895	KAK 332	S004S037W10	160
ADL 657896	KAK 333	S004S037W10	160
ADL 657897	KAK 334	S004S037W10	160
ADL 657898	KAK 335	S004S037W09	160
ADL 657899	KAK 336	S004S037W16	160
ADL 657900	KAK 337	S004S037W15	160
ADL 657901	KAK 338	S004S037W15	160
ADL 657902	KAK 339	S004S037W14	160
ADL 657903	KAK 340	S004S037W14	160
ADL 657904	KAK 341	S004S037W13	160
ADL 657905	KAK 342	S004S037W13	160
ADL 657906	KAK 343	S004S037W14	160
ADL 657907	KAK 344	S004S037W14	160
ADL 657908	KAK 345	S004S037W15	160
ADL 657909	KAK 346	S004S037W15	160
ADL 657910	KAK 347	S004S037W16	160
ADL 657911	KAK 348	S004S037W21	160
ADL 657912	KAK 349	S004S037W22	160
ADL 657913	KAK 350	S004S037W22	160
ADL 657914	KAK 351	S004S037W23	160
ADL 657915	KAK 352	S004S037W23	160
ADL 657916	KAK 353	S004S037W24	160
ADL 657917	KAK 354	S004S037W24	160
ADL 657918	KAK 355	S004S037W23	160
ADL 657919	KAK 356	S004S037W23	160
ADL 657920	KAK 357	S004S037W22	160
ADL 657921	KAK 358	S004S037W22	160
ADL 657922	KAK 359	S004S037W21	160
ADL 657923	KAK 360	S004S037W28	160
ADL 657924	KAK 361	S004S037W27	160
ADL 657925	KAK 362	S004S037W27	160
ADL 657926	KAK 363	S004S037W26	160
ADL 657927	KAK 364	S004S037W26	160

<b>ADL No.</b>	<b>Claim Name</b>	<b>MTRS</b>	<b>Total Acres</b>
ADL 657928	KAK 365	S004S037W25	160
ADL 657929	KAK 366	S004S037W25	160
ADL 657930	KAK 367	S004S037W26	160
ADL 657931	KAK 368	S004S037W26	160
ADL 657932	KAK 369	S004S037W27	160
ADL 657933	KAK 370	S004S037W27	160
ADL 657934	KAK 371	S004S037W28	160
ADL 657935	KAK 372	S004S037W33	160
ADL 657936	KAK 373	S004S037W34	160
ADL 657937	KAK 374	S004S037W34	160
ADL 657938	KAK 375	S004S037W35	160
ADL 657939	KAK 376	S004S037W35	160
ADL 657940	KAK 377	S004S037W36	160
ADL 657941	KAK 378	S004S037W36	160
ADL 657942	KAK 379	S004S037W35	160
ADL 657943	KAK 380	S004S037W35	160
ADL 657944	KAK 381	S004S037W34	160
ADL 657945	KAK 382	S004S037W34	160
ADL 657946	KAK 383	S004S037W33	160
ADL 657947	KAK 384	S005S037W06	160
ADL 657948	KAK 385	S005S037W05	160
ADL 657949	KAK 386	S005S037W05	160
ADL 657950	KAK 387	S005S037W04	160
ADL 657951	KAK 388	S005S037W04	160
ADL 657952	KAK 389	S005S037W04	160
ADL 657953	KAK 390	S005S037W04	160
ADL 657954	KAK 391	S005S037W05	160
ADL 657955	KAK 392	S005S037W05	160
ADL 657958	KAK 395	S005S037W08	160
ADL 657959	KAK 396	S005S037W08	160
ADL 657960	KAK 397	S005S037W09	160
ADL 657961	KAK 398	S005S037W09	160
ADL 657962	KAK 399	S005S037W09	160
ADL 657963	KAK 400	S005S037W09	160
ADL 657964	KAK 401	S005S037W08	160
ADL 657965	KAK 402	S005S037W08	160
ADL 663828	KAK 136A	S002S036W30	160
ADL 663829	KAK 137A	S002S036W30	160
ADL 663830	KAK 138A	S002S036W19	160
ADL 663831	KAK 139A	S002S036W19	160
ADL 663832	KAK 144A	S002S036W19	160
ADL 663833	KAK 145A	S002S036W19	160
ADL 663834	KAK 146A	S002S036W18	160
ADL 663835	KAK 147A	S002S036W18	160
ADL 663836	KAK 158A	S002S036W18	160
ADL 663837	KAK 159A	S002S036W18	160
ADL 663838	KAK 160A	S002S036W17	160
ADL 663839	KAK 161A	S002S036W17	160
ADL 663840	KAK 162A	S002S036W17	160
ADL 663841	KAK 163A	S002S036W17	160
ADL 663842	KAK 164A	S002S036W20	160
ADL 663843	KAK 165A	S002S036W20	160
ADL 663844	KAK 166A	S002S036W20	160
ADL 663845	KAK 167A	S002S036W20	160

ADL No.	Claim Name	MTRS	Total Acres
ADL 663846	KAK 168A	S002S036W29	160
ADL 663847	KAK 169A	S002S036W29	160
ADL 663848	KAK 170A	S002S036W28	160
ADL 668740	PEBA 113	S003S033W31	160
ADL 668741	KAS 1	S005S037W19	160
ADL 668742	KAS 2	S005S037W19	160
ADL 668743	KAS 3	S005S037W20	160
ADL 668744	KAS 4	S005S037W20	160
ADL 668749	KAS 9	S005S037W30	160
ADL 668750	KAS 10	S005S037W30	160
ADL 668751	KAS 11	S005S037W29	160
ADL 668752	KAS 12	S005S037W29	160
ADL 668753	KAS 13	S005S037W28	160
ADL 668758	KAS 18	S005S037W30	160
ADL 668759	KAS 19	S005S037W30	160
ADL 668760	KAS 20	S005S037W29	160
ADL 668761	KAS 21	S005S037W29	160
ADL 668762	KAS 22	S005S037W28	160
ADL 668769	KAS 29	S005S037W31	160
ADL 668770	KAS 30	S005S037W31	160
ADL 668771	KAS 31	S005S037W32	160
ADL 668772	KAS 32	S005S037W32	160
ADL 668773	KAS 33	S005S037W33	160
ADL 668784	KAS 44	S005S037W31	160
ADL 668785	KAS 45	S005S037W31	160
ADL 668786	KAS 46	S005S037W32	160
ADL 668787	KAS 47	S005S037W32	160
ADL 668788	KAS 48	S005S037W33	160
ADL 668801	KAS 61	S006S038W01	160
ADL 668802	KAS 62	S006S037W06	160
ADL 668803	KAS 63	S006S037W06	160
ADL 668804	KAS 64	S006S037W05	160
ADL 668805	KAS 65	S006S037W05	160
ADL 668806	KAS 66	S006S037W04	160
ADL 668823	KAS 83	S006S038W02	160
ADL 668824	KAS 84	S006S038W01	160
ADL 668825	KAS 85	S006S038W01	160
ADL 668826	KAS 86	S006S037W06	160
ADL 668827	KAS 87	S006S037W06	160
ADL 668828	KAS 88	S006S037W05	160
ADL 668829	KAS 89	S006S037W05	160
ADL 668849	KAS 109	S006S038W11	160
ADL 668850	KAS 110	S006S038W11	160
ADL 668851	KAS 111	S006S038W12	160
ADL 668852	KAS 112	S006S038W12	160
ADL 668853	KAS 113	S006S037W07	160
ADL 668854	KAS 114	S006S037W07	160
ADL 668855	KAS 115	S006S037W08	160
ADL 668875	KAS 135	S006S038W10	160
ADL 668876	KAS 136	S006S038W11	160
ADL 668877	KAS 137	S006S038W11	160
ADL 668878	KAS 138	S006S038W12	160
ADL 668879	KAS 139	S006S038W12	160
ADL 668880	KAS 140	S006S037W07	160

<b>ADL No.</b>	<b>Claim Name</b>	<b>MTRS</b>	<b>Total Acres</b>
ADL 668881	KAS 141	S006S037W07	160
ADL 668901	KAS 161	S006S038W15	160
ADL 668902	KAS 162	S006S038W15	160
ADL 668903	KAS 163	S006S038W14	160
ADL 668904	KAS 164	S006S038W14	160
ADL 668905	KAS 165	S006S038W13	160
ADL 668906	KAS 166	S006S038W13	160
ADL 668929	KAS 189	S006S038W15	160
ADL 668930	KAS 190	S006S038W15	160
ADL 668931	KAS 191	S006S038W14	160
ADL 668932	KAS 192	S006S038W14	160
ADL 668933	KAS 193	S006S038W13	160
ADL 668934	KAS 194	S006S038W13	160
ADL 668956	KAS 216	S006S038W21	160
ADL 668957	KAS 217	S006S038W22	160
ADL 668958	KAS 218	S006S038W22	160
ADL 668959	KAS 219	S006S038W23	160
ADL 668960	KAS 220	S006S038W23	160
ADL 668961	KAS 221	S006S038W24	160
ADL 668983	KAS 243	S006S038W21	160
ADL 668984	KAS 244	S006S038W21	160
ADL 668985	KAS 245	S006S038W22	160
ADL 668986	KAS 246	S006S038W22	160
ADL 668987	KAS 247	S006S038W23	160
ADL 668988	KAS 248	S006S038W23	160
ADL 669010	KAS 270	S006S038W29	160
ADL 669011	KAS 271	S006S038W28	160
ADL 669012	KAS 272	S006S038W28	160
ADL 669013	KAS 273	S006S038W27	160
ADL 669014	KAS 274	S006S038W27	160
ADL 669015	KAS 275	S006S038W26	160
ADL 669038	KAS 298	S006S038W29	160
ADL 669039	KAS 299	S006S038W28	160
ADL 669040	KAS 300	S006S038W28	160
ADL 669041	KAS 301	S006S038W27	160
ADL 669042	KAS 302	S006S038W27	160
ADL 669043	KAS 303	S006S038W26	160
ADL 669060	KAS 324	S006S038W32	160
ADL 669061	KAS 325	S006S038W32	160
ADL 669062	KAS 326	S006S038W33	160
ADL 669063	KAS 327	S006S038W33	160
ADL 669064	KAS 328	S006S038W34	160
ADL 669065	KAS 329	S006S038W34	160
ADL 669075	KAS 340	S006S038W32	160
ADL 669076	KAS 341	S006S038W32	160
ADL 669077	KAS 342	S006S038W33	160
ADL 669078	KAS 343	S006S038W33	160
ADL 669079	KAS 344	S006S038W34	160
ADL 669087	KAS 352	S007S038W06	160
ADL 669088	KAS 353	S007S038W05	160
ADL 669089	KAS 354	S007S038W05	160
ADL 669090	KAS 355	S007S038W04	160
ADL 669091	KAS 356	S007S038W04	160
ADL 669098	KAS 363	S007S038W06	160

<b>ADL No.</b>	<b>Claim Name</b>	<b>MTRS</b>	<b>Total Acres</b>
ADL 669099	KAS 364	S007S038W06	160
ADL 669100	KAS 365	S007S038W05	160
ADL 669101	KAS 366	S007S038W05	160
ADL 669102	KAS 367	S007S038W04	160
ADL 669109	KAS 374	S007S038W07	160
ADL 669110	KAS 375	S007S038W07	160
ADL 669111	KAS 376	S007S038W08	160
ADL 669112	KAS 377	S007S038W08	160
ADL 669118	KAS 383	S007S039W12	160
ADL 669119	KAS 384	S007S038W07	160
ADL 669120	KAS 385	S007S038W07	160
ADL 669121	KAS 386	S007S038W08	160
ADL 669122	KAS 387	S007S038W08	160
ADL 669127	KAS 392	S007S039W13	160
ADL 669128	KAS 393	S007S038W18	160
ADL 669129	KAS 394	S007S038W18	160
ADL 669130	KAS 395	S007S038W17	160
ADL 669135	KAS 400	S007S039W13	160
ADL 669136	KAS 401	S007S039W13	160
ADL 669137	KAS 402	S007S038W18	160
ADL 669138	KAS 403	S007S038W18	160

**Table 2B: Mineral Claims**

Pebble West Claims Corp.

3201 C Street, Suite 602

Anchorage, AK 99503

<b>ADL No.</b>	<b>Claim Name</b>	<b>MTRS</b>	<b>Total Acres</b>
ADL 516769	SILL 5951	S004S035W12	40
ADL 516770	SILL 5952	S004S035W12	40
ADL 516779	SILL 6051	S004S035W12	40
ADL 516780	SILL 6052	S004S035W12	40
ADL 516789	SILL 6151	S004S035W12	40
ADL 516790	SILL 6152	S004S035W12	40
ADL 516797	SILL 6247	S004S035W11	40
ADL 516798	SILL 6248	S004S035W11	40
ADL 516799	SILL 6249	S004S035W12	40
ADL 516800	SILL 6250	S004S035W12	40
ADL 516801	SILL 6251	S004S035W12	40
ADL 516802	SILL 6252	S004S035W12	40
ADL 516806	PEBBLE BEACH 5448	S003S035W20	40
ADL 516807	PEBBLE BEACH 5449	S003S035W20	40
ADL 516808	PEBBLE BEACH 5450	S003S035W21	40
ADL 516809	PEBBLE BEACH 5451	S003S035W21	40
ADL 516810	PEBBLE BEACH 5452	S003S035W21	40
ADL 516811	PEBBLE BEACH 5453	S003S035W21	40
ADL 516812	PEBBLE BEACH 5454	S003S035W22	40
ADL 516813	PEBBLE BEACH 5548	S003S035W20	40
ADL 516814	PEBBLE BEACH 5549	S003S035W20	40
ADL 516815	PEBBLE BEACH 5550	S003S035W21	40
ADL 516816	PEBBLE BEACH 5551	S003S035W21	40
ADL 516817	PEBBLE BEACH 5552	S003S035W21	40
ADL 516818	PEBBLE BEACH 5553	S003S035W21	40
ADL 516819	PEBBLE BEACH 5554	S003S035W22	40
ADL 516820	PEBBLE BEACH 5651	S003S035W21	40
ADL 516821	PEBBLE BEACH 5652	S003S035W21	40
ADL 516822	PEBBLE BEACH 5653	S003S035W21	40
ADL 516823	PEBBLE BEACH 5654	S003S035W22	40
ADL 516824	PEBBLE BEACH 5751	S003S035W21	40
ADL 516825	PEBBLE BEACH 5752	S003S035W21	40
ADL 516826	PEBBLE BEACH 5753	S003S035W21	40
ADL 516827	PEBBLE BEACH 5754	S003S035W22	40
ADL 516828	PEBBLE BEACH 5852	S003S035W16	40
ADL 516829	PEBBLE BEACH 5853	S003S035W16	40
ADL 516830	PEBBLE BEACH 5854	S003S035W15	40
ADL 516831	PEBBLE BEACH 5952	S003S035W16	40
ADL 516832	PEBBLE BEACH 5953	S003S035W16	40
ADL 516833	PEBBLE BEACH 5954	S003S035W15	40
ADL 516834	PEBBLE BEACH 6052	S003S035W16	40
ADL 516835	PEBBLE BEACH 6053	S003S035W16	40
ADL 516836	PEBBLE BEACH 6054	S003S035W15	40
ADL 516837	PEBBLE BEACH 6153	S003S035W16	40
ADL 516838	PEBBLE BEACH 6154	S003S035W15	40
ADL 516839	PEBBLE BEACH 4651	S003S035W33	40
ADL 516840	PEBBLE BEACH 4652	S003S035W33	40
ADL 516841	PEBBLE BEACH 4653	S003S035W33	40
ADL 516842	PEBBLE BEACH 4751	S003S035W33	40

<b>ADL No.</b>	<b>Claim Name</b>	<b>MTRS</b>	<b>Total Acres</b>
ADL 516843	PEEBLE BEACH 4752	S003S035W33	40
ADL 516844	PEEBLE BEACH 4753	S003S035W33	40
ADL 516845	PEEBLE BEACH 4851	S003S035W33	40
ADL 516846	PEEBLE BEACH 4852	S003S035W33	40
ADL 516847	PEEBLE BEACH 4853	S003S035W33	40
ADL 516848	PEEBLE BEACH 4951	S003S035W33	40
ADL 516849	PEEBLE BEACH 4952	S003S035W33	40
ADL 516850	PEEBLE BEACH 4953	S003S035W33	40
ADL 516851	PEEBLE BEACH 5048	S003S035W29	40
ADL 516852	PEEBLE BEACH 5049	S003S035W29	40
ADL 516853	PEEBLE BEACH 5050	S003S035W28	40
ADL 516854	PEEBLE BEACH 5051	S003S035W28	40
ADL 516855	PEEBLE BEACH 5052	S003S035W28	40
ADL 516856	PEEBLE BEACH 5053	S003S035W28	40
ADL 516857	PEEBLE BEACH 5148	S003S035W29	40
ADL 516858	PEEBLE BEACH 5149	S003S035W29	40
ADL 516859	PEEBLE BEACH 5150	S003S035W28	40
ADL 516860	PEEBLE BEACH 5151	S003S035W28	40
ADL 516861	PEEBLE BEACH 5152	S003S035W28	40
ADL 516862	PEEBLE BEACH 5153	S003S035W28	40
ADL 516863	PEEBLE BEACH 5248	S003S035W29	40
ADL 516864	PEEBLE BEACH 5249	S003S035W29	40
ADL 516865	PEEBLE BEACH 5250	S003S035W28	40
ADL 516866	PEEBLE BEACH 5251	S003S035W28	40
ADL 516867	PEEBLE BEACH 5252	S003S035W28	40
ADL 516868	PEEBLE BEACH 5253	S003S035W28	40
ADL 516869	PEEBLE BEACH 5348	S003S035W29	40
ADL 516870	PEEBLE BEACH 5349	S003S035W29	40
ADL 516871	PEEBLE BEACH 5350	S003S035W28	40
ADL 516872	PEEBLE BEACH 5351	S003S035W28	40
ADL 516873	PEEBLE BEACH 5352	S003S035W28	40
ADL 516874	PEEBLE BEACH 5353	S003S035W28	40
ADL 516879	SILL 6351	S004S035W01	40
ADL 516880	SILL 6352	S004S035W01	40
ADL 516888	SILL 6451	S004S035W01	40
ADL 516889	SILL 6452	S004S035W01	40
ADL 516948	PEBBLE BEACH 3850	S004S035W09	40
ADL 516949	PEBBLE BEACH 3851	S004S035W09	40
ADL 516950	PEBBLE BEACH 3852	S004S035W09	40
ADL 516951	PEBBLE BEACH 3950	S004S035W09	40
ADL 516952	PEBBLE BEACH 3951	S004S035W09	40
ADL 516953	PEBBLE BEACH 3952	S004S035W09	40
ADL 516954	PEBBLE BEACH 4050	S004S035W09	40
ADL 516955	PEBBLE BEACH 4051	S004S035W09	40
ADL 516956	PEBBLE BEACH 4052	S004S035W09	40
ADL 516957	PEBBLE BEACH 4150	S004S035W09	40
ADL 516958	PEBBLE BEACH 4151	S004S035W09	40
ADL 516959	PEBBLE BEACH 4152	S004S035W09	40
ADL 516960	PEBBLE BEACH 4250	S004S035W04	40
ADL 516961	PEBBLE BEACH 4251	S004S035W04	40
ADL 516962	PEBBLE BEACH 4252	S004S035W04	40
ADL 516963	PEBBLE BEACH 4253	S004S035W04	40
ADL 516964	PEBBLE BEACH 4254	S004S035W03	40
ADL 516965	PEBBLE BEACH 4350	S004S035W04	40

<b>ADL No.</b>	<b>Claim Name</b>	<b>MTRS</b>	<b>Total Acres</b>
ADL 516966	PEBBLE BEACH 4351	S004S035W04	40
ADL 516967	PEBBLE BEACH 4352	S004S035W04	40
ADL 516968	PEBBLE BEACH 4353	S004S035W04	40
ADL 516969	PEBBLE BEACH 4354	S004S035W03	40
ADL 516970	PEBBLE BEACH 4451	S004S035W04	40
ADL 516971	PEBBLE BEACH 4452	S004S035W04	40
ADL 516972	PEBBLE BEACH 4453	S004S035W04	40
ADL 516973	PEBBLE BEACH 4551	S004S035W04	40
ADL 516974	PEBBLE BEACH 4552	S004S035W04	40
ADL 516975	PEBBLE BEACH 4553	S004S035W04	40
ADL 524511	SILL 5543	S004S035W15	40
ADL 524512	SILL 5544	S004S035W15	40
ADL 524515	SILL 5643	S004S035W15	40
ADL 524516	SILL 5644	S004S035W15	40
ADL 524519	SILL 5743	S004S035W15	40
ADL 524520	SILL 5744	S004S035W15	40
ADL 524523	SILL 5843	S004S035W15	40
ADL 524524	SILL 5844	S004S035W15	40
ADL 524527	SILL 5943	S004S035W10	40
ADL 524528	SILL 5944	S004S035W10	40
ADL 524531	SILL 6043	S004S035W10	40
ADL 524532	SILL 6044	S004S035W10	40
ADL 524535	SILL 6143	S004S035W10	40
ADL 524536	SILL 6144	S004S035W10	40
ADL 524539	SILL 6243	S004S035W10	40
ADL 524540	SILL 6244	S004S035W10	40
ADL 524541	SILL 6245	S004S035W11	40
ADL 524542	SILL 6246	S004S035W11	40
ADL 524543	SILL 6343	S004S035W03	40
ADL 524544	SILL 6344	S004S035W03	40
ADL 524550	SILL 6443	S004S035W03	40
ADL 524551	SILL 6444	S004S035W03	40
ADL 524557	SILL 6543	S004S035W03	40
ADL 524558	SILL 6544	S004S035W03	40
ADL 524568	SILL 6643	S004S035W03	40
ADL 524569	SILL 6644	S004S035W03	40
ADL 524579	SILL 6743	S003S035W34	40
ADL 524580	SILL 6744	S003S035W34	40
ADL 524595	SILL 6843	S003S035W34	40
ADL 524596	SILL 6844	S003S035W34	40
ADL 524611	SILL 6943	S003S035W34	40
ADL 524612	SILL 6944	S003S035W34	40
ADL 524630	SILL 7043	S003S035W34	40
ADL 524631	SILL 7044	S003S035W34	40
ADL 524649	SILL 7143	S003S035W27	40
ADL 524650	SILL 7144	S003S035W27	40
ADL 524668	SILL 7243	S003S035W27	40
ADL 524669	SILL 7244	S003S035W27	40
ADL 524684	SILL 7343	S003S035W27	40
ADL 524685	SILL 7344	S003S035W27	40
ADL 524698	SILL 7443	S003S035W27	40
ADL 524699	SILL 7444	S003S035W27	40
ADL 524712	SILL 7543	S003S035W22	40
ADL 524713	SILL 7544	S003S035W22	40

<b>ADL No.</b>	<b>Claim Name</b>	<b>MTRS</b>	<b>Total Acres</b>
ADL 524714	SILL 7545	S003S035W23	40
ADL 524715	SILL 7546	S003S035W23	40
ADL 524716	SILL 7547	S003S035W23	40
ADL 524717	SILL 7548	S003S035W23	40
ADL 524748	PEBBLE BEACH 3452	S004S035W16	40
ADL 524749	PEBBLE BEACH 3453	S004S035W16	40
ADL 524750	PEBBLE BEACH 3454	S004S035W15	40
ADL 524751	PEBBLE BEACH 3455	S004S035W15	40
ADL 524752	PEBBLE BEACH 3552	S004S035W16	40
ADL 524753	PEBBLE BEACH 3553	S004S035W16	40
ADL 524754	PEBBLE BEACH 3554	S004S035W15	40
ADL 524755	PEBBLE BEACH 3555	S004S035W15	40
ADL 524756	PEBBLE BEACH 3652	S004S035W16	40
ADL 524757	PEBBLE BEACH 3653	S004S035W16	40
ADL 524758	PEBBLE BEACH 3654	S004S035W15	40
ADL 524759	PEBBLE BEACH 3655	S004S035W15	40
ADL 524760	PEBBLE BEACH 3752	S004S035W16	40
ADL 524761	PEBBLE BEACH 3753	S004S035W16	40
ADL 524762	PEBBLE BEACH 3754	S004S035W15	40
ADL 524763	PEBBLE BEACH 3755	S004S035W15	40
ADL 524764	PEBBLE BEACH 3848	S004S035W08	40
ADL 524765	PEBBLE BEACH 3849	S004S035W08	40
ADL 524766	PEBBLE BEACH 3853	S004S035W09	40
ADL 524767	PEBBLE BEACH 3854	S004S035W10	40
ADL 524768	PEBBLE BEACH 3855	S004S035W10	40
ADL 524769	PEBBLE BEACH 3948	S004S035W08	40
ADL 524770	PEBBLE BEACH 3949	S004S035W08	40
ADL 524771	PEBBLE BEACH 3953	S004S035W09	40
ADL 524772	PEBBLE BEACH 3954	S004S035W10	40
ADL 524773	PEBBLE BEACH 3955	S004S035W10	40
ADL 524774	PEBBLE BEACH 4048	S004S035W08	40
ADL 524775	PEBBLE BEACH 4049	S004S035W08	40
ADL 524776	PEBBLE BEACH 4053	S004S035W09	40
ADL 524777	PEBBLE BEACH 4054	S004S035W10	40
ADL 524778	PEBBLE BEACH 4055	S004S035W10	40
ADL 524779	PEBBLE BEACH 4148	S004S035W08	40
ADL 524780	PEBBLE BEACH 4149	S004S035W08	40
ADL 524781	PEBBLE BEACH 4153	S004S035W09	40
ADL 524782	PEBBLE BEACH 4154	S004S035W10	40
ADL 524783	PEBBLE BEACH 4155	S004S035W10	40
ADL 524784	PEBBLE BEACH 4248	S004S035W05	0
ADL 524785	PEBBLE BEACH 4249	S004S035W05	40
ADL 524786	PEBBLE BEACH 4255	S004S035W03	40
ADL 524787	PEBBLE BEACH 4348	S004S035W05	40
ADL 524788	PEBBLE BEACH 4349	S004S035W05	40
ADL 524789	PEBBLE BEACH 4355	S004S035W03	40
ADL 524790	PEBBLE BEACH 4448	S004S035W05	40
ADL 524791	PEBBLE BEACH 4449	S004S035W05	40
ADL 524792	PEBBLE BEACH 4450	S004S035W04	40
ADL 524793	PEBBLE BEACH 4454	S004S035W03	40
ADL 524794	PEBBLE BEACH 4455	S004S035W03	40
ADL 524795	PEBBLE BEACH 4548	S004S035W05	40
ADL 524796	PEBBLE BEACH 4549	S004S035W05	40
ADL 524797	PEBBLE BEACH 4550	S004S035W04	40

<b>ADL No.</b>	<b>Claim Name</b>	<b>MTRS</b>	<b>Total Acres</b>
ADL 524798	PEBBLE BEACH 4554	S004S035W03	40
ADL 524799	PEBBLE BEACH 4555	S004S035W03	40
ADL 524800	PEBBLE BEACH 4648	S003S035W32	40
ADL 524801	PEBBLE BEACH 4649	S003S035W32	40
ADL 524802	PEBBLE BEACH 4650	S003S035W33	40
ADL 524803	PEBBLE BEACH 4654	S003S035W34	40
ADL 524804	PEBBLE BEACH 4655	S003S035W34	40
ADL 524805	PEBBLE BEACH 4748	S003S035W32	40
ADL 524806	PEBBLE BEACH 4749	S003S035W32	40
ADL 524807	PEBBLE BEACH 4750	S003S035W33	40
ADL 524808	PEBBLE BEACH 4754	S003S035W34	40
ADL 524809	PEBBLE BEACH 4755	S003S035W34	40
ADL 524810	PEBBLE BEACH 4848	S003S035W32	40
ADL 524811	PEBBLE BEACH 4849	S003S035W32	40
ADL 524812	PEBBLE BEACH 4850	S003S035W33	40
ADL 524813	PEBBLE BEACH 4854	S003S035W34	40
ADL 524814	PEBBLE BEACH 4855	S003S035W34	40
ADL 524815	PEBBLE BEACH 4948	S003S035W32	40
ADL 524816	PEBBLE BEACH 4949	S003S035W32	40
ADL 524817	PEBBLE BEACH 4950	S003S035W33	40
ADL 524818	PEBBLE BEACH 4954	S003S035W34	40
ADL 524819	PEBBLE BEACH 4955	S003S035W34	40
ADL 524820	PEBBLE BEACH 5054	S003S035W27	40
ADL 524821	PEBBLE BEACH 5055	S003S035W27	40
ADL 524822	PEBBLE BEACH 5154	S003S035W27	40
ADL 524823	PEBBLE BEACH 5155	S003S035W27	40
ADL 524824	PEBBLE BEACH 5254	S003S035W27	40
ADL 524825	PEBBLE BEACH 5255	S003S035W27	40
ADL 524826	PEBBLE BEACH 5354	S003S035W27	40
ADL 524827	PEBBLE BEACH 5355	S003S035W27	40
ADL 524828	PEBBLE BEACH 5455	S003S035W22	40
ADL 524829	PEBBLE BEACH 5648	S003S035W20	40
ADL 524830	PEBBLE BEACH 5649	S003S035W20	40
ADL 524831	PEBBLE BEACH 5650	S003S035W21	40
ADL 524832	PEBBLE BEACH 5748	S003S035W20	40
ADL 524833	PEBBLE BEACH 5749	S003S035W20	40
ADL 524834	PEBBLE BEACH 5750	S003S035W21	40
ADL 524835	PEBBLE BEACH 5848	S003S035W17	40
ADL 524836	PEBBLE BEACH 5849	S003S035W17	40
ADL 524837	PEBBLE BEACH 5850	S003S035W16	40
ADL 524838	PEBBLE BEACH 5851	S003S035W16	40
ADL 524839	PEBBLE BEACH 5948	S003S035W17	40
ADL 524840	PEBBLE BEACH 5949	S003S035W17	40
ADL 524841	PEBBLE BEACH 5950	S003S035W16	40
ADL 524842	PEBBLE BEACH 5951	S003S035W16	40
ADL 524843	PEBBLE BEACH 6048	S003S035W17	40
ADL 524844	PEBBLE BEACH 6049	S003S035W17	40
ADL 524845	PEBBLE BEACH 6050	S003S035W16	40
ADL 524846	PEBBLE BEACH 6051	S003S035W16	40
ADL 524847	PEBBLE BEACH 6148	S003S035W17	40
ADL 524848	PEBBLE BEACH 6149	S003S035W17	40
ADL 524849	PEBBLE BEACH 6150	S003S035W16	40
ADL 524850	PEBBLE BEACH 6151	S003S035W16	40
ADL 524851	PEBBLE BEACH 6248	S003S035W08	40

<b>ADL No.</b>	<b>Claim Name</b>	<b>MTRS</b>	<b>Total Acres</b>
ADL 524852	PEBBLE BEACH 6249	S003S035W08	40
ADL 524853	PEBBLE BEACH 6250	S003S035W09	40
ADL 524854	PEBBLE BEACH 6251	S003S035W09	40
ADL 524855	PEBBLE BEACH 6252	S003S035W09	40
ADL 524856	PEBBLE BEACH 6253	S003S035W09	40
ADL 524857	PEBBLE BEACH 6254	S003S035W10	40
ADL 524858	PEBBLE BEACH 6348	S003S035W08	40
ADL 524859	PEBBLE BEACH 6349	S003S035W08	40
ADL 524860	PEBBLE BEACH 6350	S003S035W09	40
ADL 524861	PEBBLE BEACH 6351	S003S035W09	40
ADL 524862	PEBBLE BEACH 6352	S003S035W09	40
ADL 524863	PEBBLE BEACH 6353	S003S035W09	40
ADL 524864	PEBBLE BEACH 6354	S003S035W10	40
ADL 525849	PEBBLE BEACH 6152	S003S035W16	40
ADL 531355	PEBBLE BEACH 3642	S004S035W18	40
ADL 531356	PEBBLE BEACH 3643	S004S035W18	40
ADL 531357	PEBBLE BEACH 3644	S004S035W18	40
ADL 531358	PEBBLE BEACH 3645	S004S035W18	40
ADL 531359	PEBBLE BEACH 3742	S004S035W18	40
ADL 531360	PEBBLE BEACH 3743	S004S035W18	40
ADL 531361	PEBBLE BEACH 3744	S004S035W18	40
ADL 531362	PEBBLE BEACH 3745	S004S035W18	40
ADL 531363	PEBBLE BEACH 3842	S004S035W07	40
ADL 531364	PEBBLE BEACH 3843	S004S035W07	40
ADL 531365	PEBBLE BEACH 3844	S004S035W07	40
ADL 531366	PEBBLE BEACH 3845	S004S035W07	40
ADL 531367	PEBBLE BEACH 3846	S004S035W08	40
ADL 531368	PEBBLE BEACH 3847	S004S035W08	40
ADL 531369	PEBBLE BEACH 3942	S004S035W07	40
ADL 531370	PEBBLE BEACH 3943	S004S035W07	40
ADL 531371	PEBBLE BEACH 3944	S004S035W07	40
ADL 531372	PEBBLE BEACH 3945	S004S035W07	40
ADL 531373	PEBBLE BEACH 3946	S004S035W08	40
ADL 531374	PEBBLE BEACH 3947	S004S035W08	40
ADL 531375	PEBBLE BEACH 4042	S004S035W07	40
ADL 531376	PEBBLE BEACH 4043	S004S035W07	40
ADL 531377	PEBBLE BEACH 4044	S004S035W07	40
ADL 531378	PEBBLE BEACH 4045	S004S035W07	40
ADL 531379	PEBBLE BEACH 4046	S004S035W08	40
ADL 531380	PEBBLE BEACH 4047	S004S035W08	40
ADL 531381	PEBBLE BEACH 4142	S004S035W07	40
ADL 531382	PEBBLE BEACH 4143	S004S035W07	40
ADL 531383	PEBBLE BEACH 4144	S004S035W07	40
ADL 531384	PEBBLE BEACH 4145	S004S035W07	40
ADL 531385	PEBBLE BEACH 4146	S004S035W08	40
ADL 531386	PEBBLE BEACH 4147	S004S035W08	40
ADL 531387	PEBBLE BEACH 4244	S004S035W06	40
ADL 531388	PEBBLE BEACH 4245	S004S035W06	40
ADL 531389	PEBBLE BEACH 4246	S004S035W05	40
ADL 531390	PEBBLE BEACH 4247	S004S035W05	40
ADL 531391	PEBBLE BEACH 4344	S004S035W06	40
ADL 531392	PEBBLE BEACH 4345	S004S035W06	40
ADL 531393	PEBBLE BEACH 4346	S004S035W05	40
ADL 531394	PEBBLE BEACH 4347	S004S035W05	40

<b>ADL No.</b>	<b>Claim Name</b>	<b>MTRS</b>	<b>Total Acres</b>
ADL 531395	PEBBLE BEACH 4444	S004S035W06	40
ADL 531396	PEBBLE BEACH 4445	S004S035W06	40
ADL 531397	PEBBLE BEACH 4446	S004S035W05	40
ADL 531398	PEBBLE BEACH 4447	S004S035W05	40
ADL 531399	PEBBLE BEACH 4544	S004S035W06	40
ADL 531400	PEBBLE BEACH 4547	S004S035W05	40
ADL 531401	PEBBLE BEACH 4644	S003S035W31	40
ADL 531402	PEBBLE BEACH 4645	S003S035W31	40
ADL 531403	PEBBLE BEACH 4646	S003S035W32	40
ADL 531404	PEBBLE BEACH 4647	S003S035W32	40
ADL 531405	PEBBLE BEACH 4744	S003S035W31	40
ADL 531406	PEBBLE BEACH 4745	S003S035W31	40
ADL 531407	PEBBLE BEACH 4746	S003S035W32	40
ADL 531408	PEBBLE BEACH 4747	S003S035W32	40
ADL 531409	PEBBLE BEACH 4844	S003S035W31	40
ADL 531410	PEBBLE BEACH 4845	S003S035W31	40
ADL 531411	PEBBLE BEACH 4846	S003S035W32	40
ADL 531412	PEBBLE BEACH 4847	S003S035W32	40
ADL 531413	PEBBLE BEACH 4944	S003S035W31	40
ADL 531414	PEBBLE BEACH 4945	S003S035W31	40
ADL 531415	PEBBLE BEACH 4946	S003S035W32	40
ADL 531416	PEBBLE BEACH 4947	S003S035W32	40
ADL 531417	PEBBLE BEACH 5044	S003S035W30	40
ADL 531418	PEBBLE BEACH 5045	S003S035W30	40
ADL 531419	PEBBLE BEACH 5046	S003S035W29	40
ADL 531420	PEBBLE BEACH 5047	S003S035W29	40
ADL 531421	PEBBLE BEACH 5144	S003S035W30	40
ADL 531422	PEBBLE BEACH 5145	S003S035W30	40
ADL 531423	PEBBLE BEACH 5146	S003S035W29	40
ADL 531424	PEBBLE BEACH 5147	S003S035W29	40
ADL 531425	PEBBLE BEACH 5244	S003S035W30	40
ADL 531426	PEBBLE BEACH 5245	S003S035W30	40
ADL 531427	PEBBLE BEACH 5246	S003S035W29	40
ADL 531428	PEBBLE BEACH 5247	S003S035W29	40
ADL 531429	PEBBLE BEACH 5344	S003S035W30	40
ADL 531430	PEBBLE BEACH 5345	S003S035W30	40
ADL 531431	PEBBLE BEACH 5346	S003S035W29	40
ADL 531432	PEBBLE BEACH 5347	S003S035W29	40
ADL 531433	PEBBLE BEACH 5444	S003S035W19	40
ADL 531434	PEBBLE BEACH 5445	S003S035W19	40
ADL 531435	PEBBLE BEACH 5446	S003S035W20	40
ADL 531436	PEBBLE BEACH 5447	S003S035W20	40
ADL 531437	PEBBLE BEACH 5544	S003S035W19	40
ADL 531438	PEBBLE BEACH 5545	S003S035W19	40
ADL 531439	PEBBLE BEACH 5546	S003S035W20	40
ADL 531440	PEBBLE BEACH 5547	S003S035W20	40
ADL 531441	PEBBLE BEACH 5644	S003S035W19	40
ADL 531442	PEBBLE BEACH 5645	S003S035W19	40
ADL 531443	PEBBLE BEACH 5646	S003S035W20	40
ADL 531444	PEBBLE BEACH 5647	S003S035W20	40
ADL 531445	PEBBLE BEACH 5744	S003S035W19	40
ADL 531446	PEBBLE BEACH 5745	S003S035W19	40
ADL 531447	PEBBLE BEACH 5746	S003S035W20	40
ADL 531448	PEBBLE BEACH 5747	S003S035W20	40

<b>ADL No.</b>	<b>Claim Name</b>	<b>MTRS</b>	<b>Total Acres</b>
ADL 531449	PEBBLE BEACH 5844	S003S035W18	40
ADL 531450	PEBBLE BEACH 5845	S003S035W18	40
ADL 531451	PEBBLE BEACH 5846	S003S035W17	40
ADL 531452	PEBBLE BEACH 5847	S003S035W17	40
ADL 531453	PEBBLE BEACH 5944	S003S035W18	40
ADL 531454	PEBBLE BEACH 5945	S003S035W18	40
ADL 531455	PEBBLE BEACH 5946	S003S035W17	40
ADL 531456	PEBBLE BEACH 5947	S003S035W17	40
ADL 531457	PEBBLE BEACH 6044	S003S035W18	40
ADL 531458	PEBBLE BEACH 6045	S003S035W18	40
ADL 531459	PEBBLE BEACH 6046	S003S035W17	40
ADL 531460	PEBBLE BEACH 6047	S003S035W17	40
ADL 531461	PEBBLE BEACH 6144	S003S035W18	40
ADL 531462	PEBBLE BEACH 6145	S003S035W18	40
ADL 531463	PEBBLE BEACH 6146	S003S035W17	40
ADL 531464	PEBBLE BEACH 6147	S003S035W17	40
ADL 531648	PEBBLE BEACH 4545	S004S035W06	40
ADL 531649	PEBBLE BEACH 4546	S004S035W05	40
ADL 540399	PEBBLE BEACH 5555	S003S035W22	40
ADL 540400	PEBBLE BEACH 5655	S003S035W22	40
ADL 540401	PEBBLE BEACH 5755	S003S035W22	40
ADL 540402	PEBBLE BEACH 5855	S003S035W15	40
ADL 540403	PEBBLE BEACH 5955	S003S035W15	40
ADL 540404	PEBBLE BEACH 6055	S003S035W15	40
ADL 540405	PEBBLE BEACH 6155	S003S035W15	40
ADL 540406	PEBBLE BEACH 6255	S003S035W10	40
ADL 540407	PEBBLE BEACH 6355	S003S035W10	40
ADL 540408	PEBBLE BEACH 6448	S003S035W08	40
ADL 540409	PEBBLE BEACH 6449	S003S035W08	40
ADL 540410	PEBBLE BEACH 6450	S003S035W09	40
ADL 540411	PEBBLE BEACH 6451	S003S035W09	40
ADL 540412	PEBBLE BEACH 6452	S003S035W09	40
ADL 540413	PEBBLE BEACH 6453	S003S035W09	40
ADL 540414	PEBBLE BEACH 6454	S003S035W10	40
ADL 540415	PEBBLE BEACH 6455	S003S035W10	40
ADL 540416	PEBBLE BEACH 6548	S003S035W08	40
ADL 540417	PEBBLE BEACH 6549	S003S035W08	40
ADL 540418	PEBBLE BEACH 6550	S003S035W09	40
ADL 540419	PEBBLE BEACH 6551	S003S035W09	40
ADL 540420	PEBBLE BEACH 6552	S003S035W09	40
ADL 540421	PEBBLE BEACH 6553	S003S035W09	40
ADL 540422	PEBBLE BEACH 6554	S003S035W10	40
ADL 540423	PEBBLE BEACH 6555	S003S035W10	40
ADL 540424	SILL 7643	S003S035W22	40
ADL 540425	SILL 7644	S003S035W22	40
ADL 540426	SILL 7645	S003S035W23	40
ADL 540427	SILL 7646	S003S035W23	40
ADL 540428	SILL 7647	S003S035W23	40
ADL 540429	SILL 7648	S003S035W23	40
ADL 540430	SILL 7743	S003S035W22	40
ADL 540431	SILL 7744	S003S035W22	40
ADL 540432	SILL 7745	S003S035W23	40
ADL 540433	SILL 7746	S003S035W23	40
ADL 540434	SILL 7747	S003S035W23	40

<b>ADL No.</b>	<b>Claim Name</b>	<b>MTRS</b>	<b>Total Acres</b>
ADL 540435	SILL 7748	S003S035W23	40
ADL 540436	SILL 7843	S003S035W22	40
ADL 540437	SILL 7844	S003S035W22	40
ADL 540438	SILL 7845	S003S035W23	40
ADL 540439	SILL 7846	S003S035W23	40
ADL 540440	SILL 7847	S003S035W23	40
ADL 540441	SILL 7848	S003S035W23	40
ADL 540442	SILL 7943	S003S035W15	40
ADL 540443	SILL 7944	S003S035W15	40
ADL 540444	SILL 7945	S003S035W14	40
ADL 540445	SILL 7946	S003S035W14	40
ADL 540446	SILL 7947	S003S035W14	40
ADL 540447	SILL 7948	S003S035W14	40
ADL 540448	SILL 8043	S003S035W15	40
ADL 540449	SILL 8044	S003S035W15	40
ADL 540450	SILL 8045	S003S035W14	40
ADL 540451	SILL 8046	S003S035W14	40
ADL 540452	SILL 8047	S003S035W14	40
ADL 540453	SILL 8048	S003S035W14	40
ADL 540454	SILL 8143	S003S035W15	40
ADL 540455	SILL 8144	S003S035W15	40
ADL 540456	SILL 8145	S003S035W14	40
ADL 540457	SILL 8146	S003S035W14	40
ADL 540458	SILL 8147	S003S035W14	40
ADL 540459	SILL 8148	S003S035W14	40
ADL 540460	SILL 8243	S003S035W15	40
ADL 540461	SILL 8244	S003S035W15	40
ADL 540462	SILL 8245	S003S035W14	40
ADL 540463	SILL 8246	S003S035W14	40
ADL 540464	SILL 8247	S003S035W14	40
ADL 540465	SILL 8248	S003S035W14	40
ADL 540466	SILL 8343	S003S035W10	40
ADL 540467	SILL 8344	S003S035W10	40
ADL 540468	SILL 8443	S003S035W10	40
ADL 540469	SILL 8444	S003S035W10	40
ADL 540470	SILL 8543	S003S035W10	40
ADL 540471	SILL 8544	S003S035W10	40
ADL 540472	SILL 8643	S003S035W10	40
ADL 540473	SILL 8644	S003S035W10	40
ADL 541245	PB 113	S004S035W18	40
ADL 541246	PB 114	S004S035W18	40
ADL 541247	PB 115	S004S035W18	40
ADL 541248	PB 116	S004S035W18	40
ADL 541249	PB 117	S004S035W18	40
ADL 541250	PB 118	S004S035W18	40
ADL 541251	PB 119	S004S035W18	40
ADL 541252	PB 120	S004S035W18	40
ADL 542561	PEBBLE BEACH 4856	S003S035W34	4
ADL 542562	PEBBLE BEACH 4956	S003S035W34	4
ADL 542563	PEBBLE BEACH 5056	S003S035W27	4
ADL 542564	PEBBLE BEACH 5156	S003S035W27	4
ADL 542565	PEBBLE BEACH 5256	S003S035W27	4
ADL 542566	PEBBLE BEACH 5356	S003S035W27	4
ADL 542567	PEBBLE BEACH 5456	S003S035W22	4

<b>ADL No.</b>	<b>Claim Name</b>	<b>MTRS</b>	<b>Total Acres</b>
ADL 542568	PEBBLE BEACH 5556	S003S035W22	4
ADL 542569	PEBBLE BEACH 5656	S003S035W22	4
ADL 542570	PEBBLE BEACH 5756	S003S035W22	4
ADL 542571	PEBBLE BEACH 5856	S003S035W15	4
ADL 542572	PEBBLE BEACH 5956	S003S035W15	4
ADL 542573	PEBBLE BEACH 6056	S003S035W15	4
ADL 542574	PEBBLE BEACH 6156	S003S035W15	4
ADL 542575	PEBBLE BEACH 6256	S003S035W10	4
ADL 542576	PEBBLE BEACH 6356	S003S035W10	4
ADL 542577	PEBBLE BEACH 6456	S003S035W10	4
ADL 542578	PEBBLE BEACH 6556	S003S035W10	4
ADL 542579	PEBBLE BEACH 4642	S003S035W31	40
ADL 542580	PEBBLE BEACH 4643	S003S035W31	40
ADL 542581	PEBBLE BEACH 4742	S003S035W31	40
ADL 542582	PEBBLE BEACH 4743	S003S035W31	40
ADL 542583	PEBBLE BEACH 4842	S003S035W31	40
ADL 542584	PEBBLE BEACH 4843	S003S035W31	40
ADL 542585	PEBBLE BEACH 4942	S003S035W31	40
ADL 542586	PEBBLE BEACH 4943	S003S035W31	40
ADL 542587	PEBBLE BEACH 5042	S003S035W30	40
ADL 542588	PEBBLE BEACH 5043	S003S035W30	40
ADL 542589	PEBBLE BEACH 5142	S003S035W30	40
ADL 542590	PEBBLE BEACH 5143	S003S035W30	40
ADL 542591	PEBBLE BEACH 5242	S003S035W30	40
ADL 542592	PEBBLE BEACH 5243	S003S035W30	40
ADL 542593	PEBBLE BEACH 5342	S003S035W30	40
ADL 542594	PEBBLE BEACH 5343	S003S035W30	40
ADL 542595	PEBBLE BEACH 5442	S003S035W19	40
ADL 542596	PEBBLE BEACH 5443	S003S035W19	40
ADL 542597	PEBBLE BEACH 5542	S003S035W19	40
ADL 542598	PEBBLE BEACH 5543	S003S035W19	40
ADL 542599	PEBBLE BEACH 5642	S003S035W19	40
ADL 542600	PEBBLE BEACH 5643	S003S035W19	40
ADL 542601	PEBBLE BEACH 5742	S003S035W19	40
ADL 542602	PEBBLE BEACH 5743	S003S035W19	40
ADL 542603	PEBBLE BEACH 5842	S003S035W18	40
ADL 542604	PEBBLE BEACH 5843	S003S035W18	40
ADL 552917	SOUTH PEBBLE 159	S005S035W18	160
ADL 552918	SOUTH PEBBLE 160	S005S035W18	160
ADL 552919	SOUTH PEBBLE 161	S005S035W17	160
ADL 552920	SOUTH PEBBLE 162	S005S035W17	160
ADL 552921	SOUTH PEBBLE 163	S005S035W17	160
ADL 552922	SOUTH PEBBLE 164	S005S035W17	160
ADL 552923	SOUTH PEBBLE 165	S005S035W08	160
ADL 552924	SOUTH PEBBLE 166	S005S035W08	160
ADL 552925	SOUTH PEBBLE 167	S005S035W08	160
ADL 552926	SOUTH PEBBLE 168	S005S035W08	160
ADL 552927	SOUTH PEBBLE 169	S005S035W05	160
ADL 552928	SOUTH PEBBLE 170	S005S035W05	160
ADL 552929	SOUTH PEBBLE 171	S005S035W05	160
ADL 552930	SOUTH PEBBLE 172	S005S035W05	160
ADL 566247	PEBBLE BEACH 1936	S005S036W04	40
ADL 566248	PEBBLE BEACH 1937	S005S036W04	40
ADL 566249	PEBBLE BEACH 1938	S005S036W03	40

<b>ADL No.</b>	<b>Claim Name</b>	<b>MTRS</b>	<b>Total Acres</b>
ADL 566250	PEBBLE BEACH 1939	S005S036W03	40
ADL 566251	PEBBLE BEACH 1940	S005S036W03	40
ADL 566252	PEBBLE BEACH 1941	S005S036W03	40
ADL 566287	PEBBLE BEACH 2036	S005S036W04	40
ADL 566288	PEBBLE BEACH 2037	S005S036W04	40
ADL 566289	PEBBLE BEACH 2038	S005S036W03	40
ADL 566290	PEBBLE BEACH 2039	S005S036W03	40
ADL 566291	PEBBLE BEACH 2040	S005S036W03	40
ADL 566292	PEBBLE BEACH 2041	S005S036W03	40
ADL 566327	PEBBLE BEACH 2136	S005S036W04	40
ADL 566328	PEBBLE BEACH 2137	S005S036W04	40
ADL 566329	PEBBLE BEACH 2138	S005S036W03	40
ADL 566330	PEBBLE BEACH 2139	S005S036W03	40
ADL 566331	PEBBLE BEACH 2140	S005S036W03	40
ADL 566332	PEBBLE BEACH 2141	S005S036W03	40
ADL 566367	PEBBLE BEACH 2236	S004S036W35	40
ADL 566368	PEBBLE BEACH 2237	S004S036W35	40
ADL 566369	PEBBLE BEACH 2238	S004S036W36	40
ADL 566370	PEBBLE BEACH 2239	S004S036W36	40
ADL 566371	PEBBLE BEACH 2240	S004S036W36	40
ADL 566372	PEBBLE BEACH 2241	S004S036W36	40
ADL 566373	PEBBLE BEACH 2242	S004S035W31	40
ADL 566407	PEBBLE BEACH 2336	S004S036W35	40
ADL 566408	PEBBLE BEACH 2337	S004S036W35	40
ADL 566409	PEBBLE BEACH 2338	S004S036W36	40
ADL 566410	PEBBLE BEACH 2339	S004S036W36	40
ADL 566411	PEBBLE BEACH 2340	S004S036W36	40
ADL 566412	PEBBLE BEACH 2341	S004S036W36	40
ADL 566413	PEBBLE BEACH 2342	S004S035W31	40
ADL 566447	PEBBLE BEACH 2436	S004S036W35	40
ADL 566448	PEBBLE BEACH 2437	S004S036W35	40
ADL 566449	PEBBLE BEACH 2438	S004S036W36	40
ADL 566450	PEBBLE BEACH 2439	S004S036W36	40
ADL 566451	PEBBLE BEACH 2440	S004S036W36	40
ADL 566452	PEBBLE BEACH 2441	S004S036W36	40
ADL 566453	PEBBLE BEACH 2442	S004S035W31	40
ADL 566487	PEBBLE BEACH 2536	S004S036W35	40
ADL 566488	PEBBLE BEACH 2537	S004S036W35	40
ADL 566489	PEBBLE BEACH 2538	S004S036W36	40
ADL 566490	PEBBLE BEACH 2539	S004S036W36	40
ADL 566491	PEBBLE BEACH 2540	S004S036W36	40
ADL 566492	PEBBLE BEACH 2541	S004S036W36	40
ADL 566527	PEBBLE BEACH 2636	S004S036W26	40
ADL 566528	PEBBLE BEACH 2637	S004S036W26	40
ADL 566529	PEBBLE BEACH 2638	S004S036W25	40
ADL 566530	PEBBLE BEACH 2639	S004S036W25	40
ADL 566531	PEBBLE BEACH 2640	S004S036W25	40
ADL 566532	PEBBLE BEACH 2641	S004S036W25	40
ADL 566567	PEBBLE BEACH 2736	S004S036W26	40
ADL 566568	PEBBLE BEACH 2737	S004S036W26	40
ADL 566569	PEBBLE BEACH 2738	S004S036W25	40
ADL 566570	PEBBLE BEACH 2739	S004S036W25	40
ADL 566571	PEBBLE BEACH 2740	S004S036W25	40
ADL 566572	PEBBLE BEACH 2741	S004S036W25	40

<b>ADL No.</b>	<b>Claim Name</b>	<b>MTRS</b>	<b>Total Acres</b>
ADL 566607	PEBBLE BEACH 3138	S004S036W24	40
ADL 566608	PEBBLE BEACH 3139	S004S036W24	40
ADL 566609	PEBBLE BEACH 3140	S004S036W24	40
ADL 566610	PEBBLE BEACH 3141	S004S036W24	40
ADL 566637	PEBBLE BEACH 2938	S004S036W25	40
ADL 566638	PEBBLE BEACH 2939	S004S036W25	40
ADL 566639	PEBBLE BEACH 2940	S004S036W25	40
ADL 566640	PEBBLE BEACH 2941	S004S036W25	40
ADL 566655	PEBBLE BEACH 2836	S004S036W26	40
ADL 566656	PEBBLE BEACH 2837	S004S036W26	40
ADL 566657	PEBBLE BEACH 2838	S004S036W25	40
ADL 566658	PEBBLE BEACH 2839	S004S036W25	40
ADL 566659	PEBBLE BEACH 2840	S004S036W25	40
ADL 566660	PEBBLE BEACH 2841	S004S036W25	40
ADL 566697	PEBBLE BEACH 3238	S004S036W24	40
ADL 566698	PEBBLE BEACH 3239	S004S036W24	40
ADL 566699	PEBBLE BEACH 3240	S004S036W24	40
ADL 566700	PEBBLE BEACH 3241	S004S036W24	40
ADL 566701	PEBBLE BEACH 3242	S004S035W19	40
ADL 566737	PEBBLE BEACH 3038	S004S036W24	40
ADL 566738	PEBBLE BEACH 3039	S004S036W24	40
ADL 566739	PEBBLE BEACH 3040	S004S036W24	40
ADL 566740	PEBBLE BEACH 3041	S004S036W24	40
ADL 566751	PEBBLE BEACH 3252	S004S035W21	40
ADL 566752	PEBBLE BEACH 3253	S004S035W21	40
ADL 566753	PEBBLE BEACH 3254	S004S035W22	40
ADL 566754	PEBBLE BEACH 3255	S004S035W22	40
ADL 566767	PEBBLE BEACH 3338	S004S036W24	40
ADL 566768	PEBBLE BEACH 3339	S004S036W24	40
ADL 566769	PEBBLE BEACH 3340	S004S036W24	40
ADL 566770	PEBBLE BEACH 3341	S004S036W24	40
ADL 566771	PEBBLE BEACH 3342	S004S035W19	40
ADL 566781	PEBBLE BEACH 3352	S004S035W21	40
ADL 566782	PEBBLE BEACH 3353	S004S035W21	40
ADL 566783	PEBBLE BEACH 3354	S004S035W22	40
ADL 566784	PEBBLE BEACH 3355	S004S035W22	40
ADL 566793	PEBBLE BEACH 3438	S004S036W13	40
ADL 566794	PEBBLE BEACH 3439	S004S036W13	40
ADL 566795	PEBBLE BEACH 3440	S004S036W13	40
ADL 566796	PEBBLE BEACH 3441	S004S036W13	40
ADL 566797	PEBBLE BEACH 3446	S004S035W17	40
ADL 566798	PEBBLE BEACH 3447	S004S035W17	40
ADL 566799	PEBBLE BEACH 3448	S004S035W17	40
ADL 566800	PEBBLE BEACH 3449	S004S035W17	40
ADL 566801	PEBBLE BEACH 3450	S004S035W16	40
ADL 566802	PEBBLE BEACH 3451	S004S035W16	40
ADL 566811	PEBBLE BEACH 3538	S004S036W13	40
ADL 566812	PEBBLE BEACH 3539	S004S036W13	40
ADL 566813	PEBBLE BEACH 3540	S004S036W13	40
ADL 566814	PEBBLE BEACH 3541	S004S036W13	40
ADL 566815	PEBBLE BEACH 3546	S004S035W17	40
ADL 566816	PEBBLE BEACH 3547	S004S035W17	40
ADL 566817	PEBBLE BEACH 3548	S004S035W17	40
ADL 566818	PEBBLE BEACH 3549	S004S035W17	40

<b>ADL No.</b>	<b>Claim Name</b>	<b>MTRS</b>	<b>Total Acres</b>
ADL 566819	PEBBLE BEACH 3550	S004S035W16	40
ADL 566820	PEBBLE BEACH 3551	S004S035W16	40
ADL 566829	PEBBLE BEACH 3638	S004S036W13	40
ADL 566830	PEBBLE BEACH 3639	S004S036W13	40
ADL 566831	PEBBLE BEACH 3640	S004S036W13	40
ADL 566832	PEBBLE BEACH 3641	S004S036W13	40
ADL 566833	PEBBLE BEACH 3646	S004S035W17	40
ADL 566834	PEBBLE BEACH 3647	S004S035W17	40
ADL 566835	PEBBLE BEACH 3648	S004S035W17	40
ADL 566836	PEBBLE BEACH 3649	S004S035W17	40
ADL 566837	PEBBLE BEACH 3650	S004S035W16	40
ADL 566838	PEBBLE BEACH 3651	S004S035W16	40
ADL 566847	PEBBLE BEACH 3738	S004S036W13	40
ADL 566848	PEBBLE BEACH 3739	S004S036W13	40
ADL 566849	PEBBLE BEACH 3740	S004S036W13	40
ADL 566850	PEBBLE BEACH 3741	S004S036W13	40
ADL 566851	PEBBLE BEACH 3746	S004S035W17	40
ADL 566852	PEBBLE BEACH 3747	S004S035W17	40
ADL 566853	PEBBLE BEACH 3748	S004S035W17	40
ADL 566854	PEBBLE BEACH 3749	S004S035W17	40
ADL 566855	PEBBLE BEACH 3750	S004S035W16	40
ADL 566856	PEBBLE BEACH 3751	S004S035W16	40
ADL 566865	PEBBLE BEACH 3838	S004S036W12	40
ADL 566866	PEBBLE BEACH 3839	S004S036W12	40
ADL 566867	PEBBLE BEACH 3840	S004S036W12	40
ADL 566868	PEBBLE BEACH 3841	S004S036W12	40
ADL 566877	PEBBLE BEACH 3938	S004S036W12	40
ADL 566878	PEBBLE BEACH 3939	S004S036W12	40
ADL 566879	PEBBLE BEACH 3940	S004S036W12	40
ADL 566880	PEBBLE BEACH 3941	S004S036W12	40
ADL 566889	PEBBLE BEACH 4038	S004S036W12	40
ADL 566890	PEBBLE BEACH 4039	S004S036W12	40
ADL 566891	PEBBLE BEACH 4040	S004S036W12	40
ADL 566892	PEBBLE BEACH 4041	S004S036W12	40
ADL 566901	PEBBLE BEACH 4138	S004S036W12	40
ADL 566902	PEBBLE BEACH 4139	S004S036W12	40
ADL 566903	PEBBLE BEACH 4140	S004S036W12	40
ADL 566904	PEBBLE BEACH 4141	S004S036W12	40
ADL 566905	PEBBLE BEACH 4238	S004S036W01	40
ADL 566906	PEBBLE BEACH 4239	S004S036W01	40
ADL 566907	PEBBLE BEACH 4240	S004S036W01	40
ADL 566908	PEBBLE BEACH 4241	S004S036W01	40
ADL 566909	PEBBLE BEACH 4242	S004S035W06	40
ADL 566910	PEBBLE BEACH 4243	S004S035W06	40
ADL 566911	PEBBLE BEACH 4338	S004S036W01	40
ADL 566912	PEBBLE BEACH 4339	S004S036W01	40
ADL 566913	PEBBLE BEACH 4340	S004S036W01	40
ADL 566914	PEBBLE BEACH 4341	S004S036W01	40
ADL 566915	PEBBLE BEACH 4342	S004S035W06	40
ADL 566916	PEBBLE BEACH 4343	S004S035W06	40
ADL 566917	PEBBLE BEACH 4438	S004S036W01	40
ADL 566918	PEBBLE BEACH 4439	S004S036W01	40
ADL 566919	PEBBLE BEACH 4440	S004S036W01	40
ADL 566920	PEBBLE BEACH 4441	S004S036W01	40

<b>ADL No.</b>	<b>Claim Name</b>	<b>MTRS</b>	<b>Total Acres</b>
ADL 566921	PEBBLE BEACH 4442	S004S035W06	40
ADL 566922	PEBBLE BEACH 4443	S004S035W06	40
ADL 566923	PEBBLE BEACH 4538	S004S036W01	40
ADL 566924	PEBBLE BEACH 4539	S004S036W01	40
ADL 566925	PEBBLE BEACH 4540	S004S036W01	40
ADL 566926	PEBBLE BEACH 4541	S004S036W01	40
ADL 566927	PEBBLE BEACH 4542	S004S035W06	40
ADL 566928	PEBBLE BEACH 4543	S004S035W06	40
ADL 566929	PEBBLE BEACH 4638	S003S036W36	40
ADL 566930	PEBBLE BEACH 4639	S003S036W36	40
ADL 566931	PEBBLE BEACH 4640	S003S036W36	40
ADL 566932	PEBBLE BEACH 4641	S003S036W36	40
ADL 566933	PEBBLE BEACH 4738	S003S036W36	40
ADL 566934	PEBBLE BEACH 4739	S003S036W36	40
ADL 566935	PEBBLE BEACH 4740	S003S036W36	40
ADL 566936	PEBBLE BEACH 4741	S003S036W36	40
ADL 566937	PEBBLE BEACH 4838	S003S036W36	40
ADL 566938	PEBBLE BEACH 4839	S003S036W36	40
ADL 566939	PEBBLE BEACH 4840	S003S036W36	40
ADL 566940	PEBBLE BEACH 4841	S003S036W36	40
ADL 566941	PEBBLE BEACH 4938	S003S036W36	40
ADL 566942	PEBBLE BEACH 4939	S003S036W36	40
ADL 566943	PEBBLE BEACH 4940	S003S036W36	40
ADL 566944	PEBBLE BEACH 4941	S003S036W36	40
ADL 566945	PEBBLE BEACH 5038	S003S036W25	40
ADL 566946	PEBBLE BEACH 5039	S003S036W25	40
ADL 566947	PEBBLE BEACH 5040	S003S036W25	40
ADL 566948	PEBBLE BEACH 5041	S003S036W25	40
ADL 566949	PEBBLE BEACH 5138	S003S036W25	40
ADL 566950	PEBBLE BEACH 5139	S003S036W25	40
ADL 566951	PEBBLE BEACH 5140	S003S036W25	40
ADL 566952	PEBBLE BEACH 5141	S003S036W25	40
ADL 566953	PEBBLE BEACH 5238	S003S036W25	40
ADL 566954	PEBBLE BEACH 5239	S003S036W25	40
ADL 566955	PEBBLE BEACH 5240	S003S036W25	40
ADL 566956	PEBBLE BEACH 5241	S003S036W25	40
ADL 566957	PEBBLE BEACH 5338	S003S036W25	40
ADL 566958	PEBBLE BEACH 5339	S003S036W25	40
ADL 566959	PEBBLE BEACH 5340	S003S036W25	40
ADL 566960	PEBBLE BEACH 5341	S003S036W25	40
ADL 566961	PEBBLE BEACH 5438	S003S036W24	40
ADL 566962	PEBBLE BEACH 5439	S003S036W24	40
ADL 566963	PEBBLE BEACH 5440	S003S036W24	40
ADL 566964	PEBBLE BEACH 5441	S003S036W24	40
ADL 566965	PEBBLE BEACH 5538	S003S036W24	40
ADL 566966	PEBBLE BEACH 5539	S003S036W24	40
ADL 566967	PEBBLE BEACH 5540	S003S036W24	40
ADL 566968	PEBBLE BEACH 5541	S003S036W24	40
ADL 566969	PEBBLE BEACH 5638	S003S036W24	40
ADL 566970	PEBBLE BEACH 5639	S003S036W24	40
ADL 566971	PEBBLE BEACH 5640	S003S036W24	40
ADL 566972	PEBBLE BEACH 5641	S003S036W24	40
ADL 566973	PEBBLE BEACH 5738	S003S036W24	40
ADL 566974	PEBBLE BEACH 5739	S003S036W24	40

<b>ADL No.</b>	<b>Claim Name</b>	<b>MTRS</b>	<b>Total Acres</b>
ADL 566975	PEBBLE BEACH 5740	S003S036W24	40
ADL 566976	PEBBLE BEACH 5741	S003S036W24	40
ADL 566977	PEBBLE BEACH 5838	S003S036W13	40
ADL 566978	PEBBLE BEACH 5839	S003S036W13	40
ADL 566979	PEBBLE BEACH 5840	S003S036W13	40
ADL 566980	PEBBLE BEACH 5841	S003S036W13	40
ADL 566981	PEBBLE BEACH 5938	S003S036W13	40
ADL 566982	PEBBLE BEACH 5939	S003S036W13	40
ADL 566983	PEBBLE BEACH 5940	S003S036W13	40
ADL 566984	PEBBLE BEACH 5941	S003S036W13	40
ADL 566985	PEBBLE BEACH 6038	S003S036W13	40
ADL 566986	PEBBLE BEACH 6039	S003S036W13	40
ADL 566987	PEBBLE BEACH 6040	S003S036W13	40
ADL 566988	PEBBLE BEACH 6041	S003S036W13	40
ADL 566989	PEBBLE BEACH 6042	S003S035W18	40
ADL 566990	PEBBLE BEACH 6043	S003S035W18	40
ADL 566991	PEBBLE BEACH 6138	S003S036W13	40
ADL 566992	PEBBLE BEACH 6139	S003S036W13	40
ADL 566993	PEBBLE BEACH 6140	S003S036W13	40
ADL 566994	PEBBLE BEACH 6141	S003S036W13	40
ADL 566995	PEBBLE BEACH 6142	S003S035W18	40
ADL 566996	PEBBLE BEACH 6143	S003S035W18	40
ADL 566997	PEBBLE BEACH 6238	S003S036W12	40
ADL 566998	PEBBLE BEACH 6239	S003S036W12	40
ADL 566999	PEBBLE BEACH 6240	S003S036W12	40
ADL 567000	PEBBLE BEACH 6241	S003S036W12	40
ADL 567001	PEBBLE BEACH 6242	S003S035W07	40
ADL 567002	PEBBLE BEACH 6243	S003S035W07	40
ADL 567003	PEBBLE BEACH 6244	S003S035W07	40
ADL 567004	PEBBLE BEACH 6245	S003S035W07	40
ADL 567005	PEBBLE BEACH 6246	S003S035W08	40
ADL 567006	PEBBLE BEACH 6247	S003S035W08	40
ADL 567007	PEBBLE BEACH 6338	S003S036W12	40
ADL 567008	PEBBLE BEACH 6339	S003S036W12	40
ADL 567009	PEBBLE BEACH 6340	S003S036W12	40
ADL 567010	PEBBLE BEACH 6341	S003S036W12	40
ADL 567011	PEBBLE BEACH 6342	S003S035W07	40
ADL 567012	PEBBLE BEACH 6343	S003S035W07	40
ADL 567013	PEBBLE BEACH 6344	S003S035W07	40
ADL 567014	PEBBLE BEACH 6345	S003S035W07	40
ADL 567015	PEBBLE BEACH 6346	S003S035W08	40
ADL 567016	PEBBLE BEACH 6347	S003S035W08	40
ADL 567017	PEBBLE BEACH 6438	S003S036W12	40
ADL 567018	PEBBLE BEACH 6439	S003S036W12	40
ADL 567019	PEBBLE BEACH 6440	S003S036W12	40
ADL 567020	PEBBLE BEACH 6441	S003S036W12	40
ADL 567021	PEBBLE BEACH 6442	S003S035W07	40
ADL 567022	PEBBLE BEACH 6443	S003S035W07	40
ADL 567023	PEBBLE BEACH 6444	S003S035W07	40
ADL 567024	PEBBLE BEACH 6445	S003S035W07	40
ADL 567025	PEBBLE BEACH 6446	S003S035W08	40
ADL 567026	PEBBLE BEACH 6447	S003S035W08	40
ADL 567035	PEBBLE BEACH 6546	S003S035W08	40
ADL 567036	PEBBLE BEACH 6547	S003S035W08	40

<b>ADL No.</b>	<b>Claim Name</b>	<b>MTRS</b>	<b>Total Acres</b>
ADL 567045	PEBBLE BEACH 6646	S003S035W05	40
ADL 567046	PEBBLE BEACH 6647	S003S035W05	40
ADL 567047	PEBBLE BEACH 6648	S003S035W05	40
ADL 567048	PEBBLE BEACH 6649	S003S035W05	40
ADL 567049	PEBBLE BEACH 6650	S003S035W04	40
ADL 567050	PEBBLE BEACH 6651	S003S035W04	40
ADL 567051	PEBBLE BEACH 6652	S003S035W04	40
ADL 567052	PEBBLE BEACH 6653	S003S035W04	40
ADL 567053	PEBBLE BEACH 6654	S003S035W03	40
ADL 567054	PEBBLE BEACH 6655	S003S035W03	40
ADL 567055	PEBBLE BEACH 6656	S003S035W03	4
ADL 567064	PEBBLE BEACH 6746	S003S035W05	40
ADL 567065	PEBBLE BEACH 6747	S003S035W05	40
ADL 567066	PEBBLE BEACH 6748	S003S035W05	40
ADL 567067	PEBBLE BEACH 6749	S003S035W05	40
ADL 567068	PEBBLE BEACH 6750	S003S035W04	40
ADL 567069	PEBBLE BEACH 6751	S003S035W04	40
ADL 567083	PEBBLE BEACH 6846	S003S035W05	40
ADL 567084	PEBBLE BEACH 6847	S003S035W05	40
ADL 567085	PEBBLE BEACH 6848	S003S035W05	40
ADL 567086	PEBBLE BEACH 6849	S003S035W05	40
ADL 567087	PEBBLE BEACH 6850	S003S035W04	40
ADL 567088	PEBBLE BEACH 6851	S003S035W04	40
ADL 567102	PEBBLE BEACH 6946	S003S035W05	40
ADL 567103	PEBBLE BEACH 6947	S003S035W05	40
ADL 567104	PEBBLE BEACH 6948	S003S035W05	40
ADL 567105	PEBBLE BEACH 6949	S003S035W05	40
ADL 567106	PEBBLE BEACH 6950	S003S035W04	40
ADL 567107	PEBBLE BEACH 6951	S003S035W04	40
ADL 567841	SILL 5343	S004S035W22	40
ADL 567842	SILL 5344	S004S035W22	40
ADL 567843	SILL 5345	S004S035W23	40
ADL 567844	SILL 5346	S004S035W23	40
ADL 567845	SILL 5347	S004S035W23	40
ADL 567855	SILL 5443	S004S035W22	40
ADL 567856	SILL 5444	S004S035W22	40
ADL 567857	SILL 5445	S004S035W23	40
ADL 567858	SILL 5446	S004S035W23	40
ADL 567859	SILL 5447	S004S035W23	40
ADL 567860	SILL 5448	S004S035W23	40
ADL 567869	SILL 5545	S004S035W14	40
ADL 567870	SILL 5546	S004S035W14	40
ADL 567871	SILL 5547	S004S035W14	40
ADL 567872	SILL 5548	S004S035W14	40
ADL 567873	SILL 5549	S004S035W13	40
ADL 567881	SILL 5645	S004S035W14	40
ADL 567882	SILL 5646	S004S035W14	40
ADL 567883	SILL 5647	S004S035W14	40
ADL 567884	SILL 5648	S004S035W14	40
ADL 567885	SILL 5649	S004S035W13	40
ADL 567886	SILL 5650	S004S035W13	40
ADL 567893	SILL 5745	S004S035W14	40
ADL 567894	SILL 5746	S004S035W14	40
ADL 567895	SILL 5747	S004S035W14	40

<b>ADL No.</b>	<b>Claim Name</b>	<b>MTRS</b>	<b>Total Acres</b>
ADL 567896	SILL 5748	S004S035W14	40
ADL 567897	SILL 5749	S004S035W13	40
ADL 567898	SILL 5750	S004S035W13	40
ADL 567905	SILL 5845	S004S035W14	40
ADL 567906	SILL 5846	S004S035W14	40
ADL 567907	SILL 5847	S004S035W14	40
ADL 567908	SILL 5848	S004S035W14	40
ADL 567909	SILL 5849	S004S035W13	40
ADL 567910	SILL 5850	S004S035W13	40
ADL 567911	SILL 5851	S004S035W13	40
ADL 567917	SILL 5945	S004S035W11	40
ADL 567918	SILL 5946	S004S035W11	40
ADL 567919	SILL 5947	S004S035W11	40
ADL 567920	SILL 5948	S004S035W11	40
ADL 567921	SILL 5949	S004S035W12	40
ADL 567922	SILL 5950	S004S035W12	40
ADL 567923	SILL 5953	S004S034W07	40
ADL 567927	SILL 6045	S004S035W11	40
ADL 567928	SILL 6046	S004S035W11	40
ADL 567929	SILL 6047	S004S035W11	40
ADL 567930	SILL 6048	S004S035W11	40
ADL 567931	SILL 6049	S004S035W12	40
ADL 567932	SILL 6050	S004S035W12	40
ADL 567933	SILL 6053	S004S034W07	40
ADL 567937	SILL 6145	S004S035W11	40
ADL 567938	SILL 6146	S004S035W11	40
ADL 567939	SILL 6147	S004S035W11	40
ADL 567940	SILL 6148	S004S035W11	40
ADL 567941	SILL 6149	S004S035W12	40
ADL 567942	SILL 6150	S004S035W12	40
ADL 567943	SILL 6153	S004S034W07	40
ADL 567944	SILL 6154	S004S034W07	40
ADL 567947	SILL 6253	S004S034W07	40
ADL 567948	SILL 6254	S004S034W07	40
ADL 567949	SILL 6255	S004S034W07	40
ADL 567951	SILL 6345	S004S035W02	40
ADL 567952	SILL 6346	S004S035W02	40
ADL 567953	SILL 6347	S004S035W02	40
ADL 567954	SILL 6348	S004S035W02	40
ADL 567955	SILL 6349	S004S035W01	40
ADL 567956	SILL 6350	S004S035W01	40
ADL 567957	SILL 6353	S004S034W06	40
ADL 567958	SILL 6354	S004S034W06	40
ADL 567959	SILL 6355	S004S034W06	40
ADL 567960	SILL 6356	S004S034W06	40
ADL 567961	SILL 6445	S004S035W02	40
ADL 567962	SILL 6446	S004S035W02	40
ADL 567963	SILL 6447	S004S035W02	40
ADL 567964	SILL 6448	S004S035W02	40
ADL 567965	SILL 6449	S004S035W01	40
ADL 567966	SILL 6450	S004S035W01	40
ADL 567967	SILL 6453	S004S034W06	40
ADL 567968	SILL 6454	S004S034W06	40
ADL 567969	SILL 6455	S004S034W06	40

<b>ADL No.</b>	<b>Claim Name</b>	<b>MTRS</b>	<b>Total Acres</b>
ADL 567970	SILL 6456	S004S034W06	40
ADL 567971	SILL 6545	S004S035W02	40
ADL 567972	SILL 6546	S004S035W02	40
ADL 567973	SILL 6547	S004S035W02	40
ADL 567974	SILL 6548	S004S035W02	40
ADL 567975	SILL 6549	S004S035W01	40
ADL 567976	SILL 6550	S004S035W01	40
ADL 567977	SILL 6551	S004S035W01	40
ADL 567978	SILL 6552	S004S035W01	40
ADL 567979	SILL 6553	S004S034W06	40
ADL 567980	SILL 6554	S004S034W06	40
ADL 567981	SILL 6555	S004S034W06	40
ADL 567982	SILL 6556	S004S034W06	40
ADL 568175	SILL 8345	S003S035W11	40
ADL 568176	SILL 8346	S003S035W11	40
ADL 568177	SILL 8347	S003S035W11	40
ADL 568178	SILL 8348	S003S035W11	40
ADL 568255	SILL 8743	S003S035W03	40
ADL 568256	SILL 8744	S003S035W03	40
ADL 644284	SP 173	S005S035W09	160
ADL 644285	SP 174	S005S035W09	160
ADL 644286	SP 175	S005S035W09	160
ADL 644287	SP 176	S005S035W09	160
ADL 644288	SP 177	S005S035W03	160
ADL 644289	SP 178	S005S035W03	160
ADL 644290	SP 179	S005S035W04	160
ADL 644291	SP 180	S005S035W04	160
ADL 644292	SP 181	S005S035W04	160
ADL 644293	SP 182	S005S035W04	160
ADL 644294	SP 183	S005S035W03	160
ADL 644295	SP 184	S005S035W03	160
ADL 644296	SP 185	S004S035W36	160
ADL 644297	SP 186	S004S035W36	160
ADL 644298	SP 187	S004S035W35	160
ADL 644299	SP 188	S004S035W35	160
ADL 644300	SP 189	S004S035W35	160
ADL 644301	SP 190	S004S035W36	160
ADL 644302	SP 191	S005S035W07	160
ADL 644303	SP 192	S005S035W07	160
ADL 644312	SP 201	S005S035W07	160
ADL 644313	SP 202	S005S035W07	160
ADL 644314	SP 203	S005S035W18	160
ADL 644315	SP 204	S005S035W18	160
ADL 644318	SP 207	S004S035W36	160
ADL 644319	SP 208	S004S035W25	160
ADL 644320	SP 209	S004S035W25	160
ADL 644321	SP 210	S004S035W25	160
ADL 644322	SP 216	S004S035W25	160
ADL 644323	SP 225	S004S035W24	160
ADL 644324	SP 226	S004S035W24	160
ADL 644325	SP 227	S004S034W19	160
ADL 644326	SP 228	S004S034W19	160
ADL 644327	SP 229	S004S034W19	160
ADL 644328	SP 230	S004S034W19	160

ADL No.	Claim Name	MTRS	Total Acres
ADL 644329	SP 231	S004S035W24	160
ADL 644330	SP 232	S004S035W24	160
ADL 644331	SP 235	S004S035W13	160
ADL 644332	SP 236	S004S034W18	160
ADL 644333	SP 237	S004S034W18	160
ADL 644334	SP 238	S004S034W18	160
ADL 644335	SP 239	S004S034W18	160
ADL 644336	SP 245	S004S034W07	160
ADL 644733	SOUTH PEBBLE 234	S004S035W13	40
ADL 644734	SOUTH PEBBLE 240	S004S035W13	40
ADL 644735	SOUTH PEBBLE 241	S004S035W13	40
ADL 644736	SOUTH PEBBLE 242	S004S035W13	40
ADL 644737	SOUTH PEBBLE 243	S004S034W07	40
ADL 644738	SOUTH PEBBLE 244	S004S034W07	40
ADL 645612	SP 322	S004S034W08	160
ADL 645613	SP 323	S004S034W08	160
ADL 645614	SP 324	S004S034W05	160
ADL 645615	SP 325	S004S034W05	160
ADL 645616	SP 326	S004S034W05	160
ADL 645617	SP 327	S004S034W04	160
ADL 645618	SP 328	S004S034W04	160
ADL 645619	SP 329	S004S034W03	160
ADL 645620	SP 330	S004S034W03	160
ADL 645621	SP 331	S003S034W35	160
ADL 645622	SP 332	S003S034W34	160
ADL 645623	SP 333	S003S034W34	160
ADL 645624	SP 334	S003S034W34	160
ADL 645625	SP 335	S003S034W34	160
ADL 645626	SP 336	S003S034W35	160
ADL 645627	SP 337	S003S034W25	160
ADL 645628	SP 338	S003S034W25	160
ADL 645629	SP 339	S003S034W26	160
ADL 645630	SP 340	S003S034W26	160
ADL 645631	SP 341	S003S034W27	160
ADL 645632	SP 342	S003S034W27	160
ADL 645633	SP 343	S003S034W27	160
ADL 645634	SP 344	S003S034W27	160
ADL 645635	SP 345	S003S034W26	160
ADL 645636	SP 346	S003S034W26	160
ADL 645637	SP 347	S003S034W25	160
ADL 645638	SP 348	S003S034W25	160
ADL 645639	SP 349	S003S034W24	160
ADL 645640	SP 350	S003S034W24	160
ADL 645641	SP 351	S003S034W23	160
ADL 645642	SP 352	S003S034W23	160
ADL 645643	SP 353	S003S034W22	160
ADL 645644	SP 354	S003S034W22	160
ADL 645645	SP 355	S003S034W22	160
ADL 645646	SP 356	S003S034W22	160
ADL 645647	SP 357	S003S034W23	160
ADL 645648	SP 358	S003S034W23	160
ADL 645649	SP 359	S003S034W24	160
ADL 645650	SP 360	S003S034W24	160
ADL 645651	SP 361	S003S034W13	160

<b>ADL No.</b>	<b>Claim Name</b>	<b>MTRS</b>	<b>Total Acres</b>
ADL 645652	SP 362	S003S034W13	160
ADL 645653	SP 363	S003S034W14	160
ADL 645654	SP 364	S003S034W14	160
ADL 645655	SP 365	S003S034W15	160
ADL 645656	SP 366	S003S034W15	160
ADL 645657	SP 367	S003S034W15	160
ADL 645658	SP 368	S003S034W15	160
ADL 645659	SP 369	S003S034W14	160
ADL 645660	SP 370	S003S034W14	160
ADL 645661	SP 371	S003S034W13	160
ADL 645662	SP 372	S003S034W13	160

**Table 2C: Mineral Claims**  
U5 Resources Inc.  
1500-1040 West Georgia Street  
Vancouver, BC V6E 4H1

<b>ADL No.</b>	<b>Claim Name</b>	<b>MTRS</b>	<b>Total Acres</b>
ADL 642753	BC 265	S003S038W22	160
ADL 642754	BC 266	S003S038W23	160
ADL 642755	BC 267	S003S038W23	160
ADL 642756	BC 268	S003S038W24	160
ADL 642757	BC 269	S003S038W24	160
ADL 642758	BC 270	S003S037W19	160
ADL 642759	BC 271	S003S037W19	160
ADL 642764	BC 276	S003S038W22	160
ADL 642765	BC 277	S003S038W23	160
ADL 642766	BC 278	S003S038W23	160
ADL 642767	BC 279	S003S038W24	160
ADL 642768	BC 280	S003S038W24	160
ADL 642769	BC 281	S003S037W19	160
ADL 642770	BC 282	S003S037W19	160
ADL 642775	BC 287	S003S038W15	160
ADL 642776	BC 288	S003S038W14	160
ADL 642777	BC 289	S003S038W14	160
ADL 642778	BC 290	S003S038W13	160
ADL 642779	BC 291	S003S038W13	160
ADL 642780	BC 292	S003S037W18	160
ADL 642781	BC 293	S003S037W18	160
ADL 642786	BC 298	S003S038W15	160
ADL 642787	BC 299	S003S038W14	160
ADL 642788	BC 300	S003S038W14	160
ADL 642789	BC 301	S003S038W13	160
ADL 642790	BC 302	S003S038W13	160
ADL 642791	BC 303	S003S037W18	160
ADL 642792	BC 304	S003S037W18	160
ADL 642797	BC 309	S003S038W10	160
ADL 642798	BC 310	S003S038W11	160
ADL 642799	BC 311	S003S038W11	160
ADL 642800	BC 312	S003S038W12	160
ADL 642801	BC 313	S003S038W12	160
ADL 642802	BC 314	S003S037W07	160
ADL 642803	BC 315	S003S037W07	160
ADL 642808	BC 320	S003S038W10	160
ADL 642809	BC 321	S003S038W11	160
ADL 642810	BC 322	S003S038W11	160
ADL 642811	BC 323	S003S038W12	160
ADL 642812	BC 324	S003S038W12	160
ADL 642813	BC 325	S003S037W07	160
ADL 642814	BC 326	S003S037W07	160
ADL 642819	BC 331	S003S038W03	160
ADL 642820	BC 332	S003S038W02	160
ADL 642821	BC 333	S003S038W02	160
ADL 642822	BC 334	S003S038W01	160
ADL 642823	BC 335	S003S038W01	160
ADL 642824	BC 336	S003S037W06	160
ADL 642825	BC 337	S003S037W06	160

ADL No.	Claim Name	MTRS	Total Acres
ADL 642826	BC 338	S003S035W06	160
ADL 642827	BC 339	S003S035W06	160
ADL 642832	BC 344	S003S038W03	160
ADL 642833	BC 345	S003S038W02	160
ADL 642834	BC 346	S003S038W02	160
ADL 642835	BC 347	S003S038W01	160
ADL 642836	BC 348	S003S038W01	160
ADL 642837	BC 349	S003S037W06	160
ADL 642838	BC 350	S003S037W06	160
ADL 642839	BC 351	S003S035W06	160
ADL 642840	BC 352	S003S035W06	160
ADL 642841	BC 353	S003S035W04	160
ADL 642842	BC 354	S003S035W03	160
ADL 642843	BC 355	S003S035W03	160
ADL 642848	BC 360	S002S038W34	160
ADL 642849	BC 361	S002S038W35	160
ADL 642850	BC 362	S002S038W35	160
ADL 642851	BC 363	S002S038W36	160
ADL 642852	BC 364	S002S038W36	160
ADL 642853	BC 365	S002S037W31	160
ADL 642854	BC 366	S002S037W31	160
ADL 642855	BC 367	S002S035W31	160
ADL 642856	BC 368	S002S035W31	160
ADL 642857	BC 369	S002S035W32	160
ADL 642858	BC 370	S002S035W32	160
ADL 642859	BC 371	S002S035W33	160
ADL 642860	BC 372	S002S035W33	160
ADL 642861	BC 373	S002S035W34	160
ADL 642862	BC 374	S002S035W34	160
ADL 642867	BC 379	S002S038W34	160
ADL 642868	BC 380	S002S038W35	160
ADL 642869	BC 381	S002S038W35	160
ADL 642870	BC 382	S002S038W36	160
ADL 642871	BC 383	S002S038W36	160
ADL 642872	BC 384	S002S037W31	160
ADL 642873	BC 385	S002S037W31	160
ADL 642874	BC 386	S002S035W31	160
ADL 642875	BC 387	S002S035W31	160
ADL 642876	BC 388	S002S035W32	160
ADL 642877	BC 389	S002S035W32	160
ADL 642878	BC 390	S002S035W33	160
ADL 642879	BC 391	S002S035W33	160
ADL 642880	BC 392	S002S035W34	160
ADL 642881	BC 393	S002S035W34	160
ADL 642886	BC 398	S002S038W27	160
ADL 642887	BC 399	S002S038W26	160
ADL 642888	BC 400	S002S038W26	160
ADL 642889	BC 401	S002S038W25	160
ADL 642890	BC 402	S002S038W25	160
ADL 642891	BC 403	S002S037W30	160
ADL 642892	BC 404	S002S037W30	160
ADL 642893	BC 405	S002S035W30	160
ADL 642894	BC 406	S002S035W30	160
ADL 642895	BC 407	S002S035W29	160

<b>ADL No.</b>	<b>Claim Name</b>	<b>MTRS</b>	<b>Total Acres</b>
ADL 642896	BC 408	S002S035W29	160
ADL 642897	BC 409	S002S035W28	160
ADL 642898	BC 410	S002S035W28	160
ADL 642899	BC 411	S002S035W27	160
ADL 642900	BC 412	S002S035W27	160
ADL 642905	BC 417	S002S038W27	160
ADL 642906	BC 418	S002S038W26	160
ADL 642907	BC 419	S002S038W26	160
ADL 642908	BC 420	S002S038W25	160
ADL 642909	BC 421	S002S038W25	160
ADL 642910	BC 422	S002S037W30	160
ADL 642911	BC 423	S002S037W30	160
ADL 642912	BC 424	S002S035W30	160
ADL 642913	BC 425	S002S035W30	160
ADL 642914	BC 426	S002S035W29	160
ADL 642915	BC 427	S002S035W29	160
ADL 642916	BC 428	S002S035W28	160
ADL 642917	BC 429	S002S035W28	160
ADL 642918	BC 430	S002S035W27	160
ADL 642919	BC 431	S002S035W27	160
ADL 642924	BC 436	S002S038W22	160
ADL 642925	BC 437	S002S038W23	160
ADL 642926	BC 438	S002S038W23	160
ADL 642927	BC 439	S002S038W24	160
ADL 642928	BC 440	S002S038W24	160
ADL 642929	BC 441	S002S037W19	160
ADL 642930	BC 442	S002S037W19	160
ADL 642931	BC 443	S002S037W20	160
ADL 642932	BC 444	S002S035W19	160
ADL 642933	BC 445	S002S035W19	160
ADL 642934	BC 446	S002S035W20	160
ADL 642935	BC 447	S002S035W20	160
ADL 642936	BC 448	S002S035W21	160
ADL 642937	BC 449	S002S035W21	160
ADL 642938	BC 450	S002S035W22	160
ADL 642939	BC 451	S002S035W22	160
ADL 642944	BC 456	S002S038W22	160
ADL 642945	BC 457	S002S038W23	160
ADL 642946	BC 458	S002S038W23	160
ADL 642947	BC 459	S002S038W24	160
ADL 642948	BC 460	S002S038W24	160
ADL 642949	BC 461	S002S037W19	160
ADL 642950	BC 462	S002S037W19	160
ADL 642951	BC 463	S002S037W20	160
ADL 642952	BC 464	S002S037W20	160
ADL 642953	BC 465	S002S035W19	160
ADL 642954	BC 466	S002S035W19	160
ADL 642955	BC 467	S002S035W20	160
ADL 642956	BC 468	S002S035W20	160
ADL 642957	BC 469	S002S035W21	160
ADL 642958	BC 470	S002S035W21	160
ADL 642959	BC 471	S002S035W22	160
ADL 642960	BC 472	S002S035W22	160
ADL 642964	BC 476	S002S038W15	160

<b>ADL No.</b>	<b>Claim Name</b>	<b>MTRS</b>	<b>Total Acres</b>
ADL 642965	BC 477	S002S038W14	160
ADL 642966	BC 478	S002S038W14	160
ADL 642967	BC 479	S002S038W13	160
ADL 642968	BC 480	S002S038W13	160
ADL 642969	BC 481	S002S037W18	160
ADL 642970	BC 482	S002S037W18	160
ADL 642971	BC 483	S002S037W17	160
ADL 642972	BC 484	S002S037W17	160
ADL 642973	BC 485	S002S037W16	160
ADL 642974	BC 486	S002S037W16	160
ADL 642975	BC 487	S002S037W15	160
ADL 642976	BC 488	S002S035W18	160
ADL 642977	BC 489	S002S035W18	160
ADL 642978	BC 490	S002S035W17	160
ADL 642979	BC 491	S002S035W17	160
ADL 642980	BC 492	S002S035W16	160
ADL 642981	BC 493	S002S035W16	160
ADL 642982	BC 494	S002S035W15	160
ADL 642983	BC 495	S002S035W15	160
ADL 642987	BC 499	S002S038W15	160
ADL 642988	BC 500	S002S038W14	160
ADL 642989	BC 501	S002S038W14	160
ADL 642990	BC 502	S002S038W13	160
ADL 642991	BC 503	S002S038W13	160
ADL 642992	BC 504	S002S037W18	160
ADL 642993	BC 505	S002S037W18	160
ADL 642994	BC 506	S002S037W17	160
ADL 642995	BC 507	S002S037W17	160
ADL 642996	BC 508	S002S037W16	160
ADL 642997	BC 509	S002S037W16	160
ADL 642998	BC 510	S002S037W15	160
ADL 642999	BC 511	S002S035W18	160
ADL 643000	BC 512	S002S035W18	160
ADL 643001	BC 513	S002S035W17	160
ADL 643002	BC 514	S002S035W17	160
ADL 643003	BC 515	S002S035W16	160
ADL 643004	BC 516	S002S035W16	160
ADL 643005	BC 517	S002S035W15	160
ADL 643006	BC 518	S002S035W15	160
ADL 643432	BC 1001	S003S035W07	40
ADL 643433	BC 1002	S003S035W07	40
ADL 643434	BC 1003	S003S035W07	40
ADL 643435	BC 1004	S003S035W07	40
ADL 643436	BC 1005	S003S035W04	40
ADL 643437	BC 1006	S003S035W04	40
ADL 643438	BC 1007	S003S035W03	40
ADL 643439	BC 1008	S003S035W03	40
ADL 643440	BC 1009	S003S035W03	40
ADL 643441	BC 1010	S003S035W03	40
ADL 649923	BC 1171	S002S037W15	160
ADL 649924	BC 1172	S002S037W14	160
ADL 649925	BC 1173	S002S037W14	160
ADL 649926	BC 1174	S002S037W13	160
ADL 649927	BC 1175	S002S037W13	160

<b>ADL No.</b>	<b>Claim Name</b>	<b>MTRS</b>	<b>Total Acres</b>
ADL 649928	BC 1176	S002S037W15	160
ADL 649929	BC 1177	S002S037W14	160
ADL 649930	BC 1178	S002S037W14	160
ADL 649931	BC1179	S002S037W13	160
ADL 649932	BC1180	S002S037W13	160
ADL 649939	BC1187	S002S037W24	160
ADL 649940	BC1188	S002S037W24	160
ADL 649948	BC1196	S002S037W24	160
ADL 649949	BC1197	S002S037W24	160

APMA A20176118 Appendix 2  
2017 Retained Sites Approved

\*Sites listed below have aboveground structures (casing, water valve, etc.) and have been retained as open sites as of December 31, 2016. A notation for each site (Column I) indicates retention planning for 2017 and beyond.

Borehole ID	Drill Year	Operator	Borehole Purpose	ADL File No	Northing (UTM NAD27)	Easting (UTM NAD27)	MTRS	Retain for Extended Use?
0098	1992	Cominco	Exploration	516816	1400444.655	2158158.816	S003S035W21	No. Tentative closure in 2017.
0099	1992	Cominco	Exploration	516817	1400950.38	2157804.529	S003S035W21	No. Tentative closure in 2017.
0100	1992	Cominco	Exploration	516817	1401366.301	2157503.079	S003S035W21	No. Tentative closure in 2017.
0119	1997	Cominco	Exploration	516825	1401655.794	2160673.153	S003S035W21	No. Tentative closure in 2017.
0123	1997	Cominco	Exploration	540401	1405297.511	2160825.023	S003S035W22	No. Tentative closure in 2017.
0124	1997	Cominco	Exploration	516827	1404500.719	2160896.203	S003S035W22	No. Tentative closure in 2017.
0125	1997	Cominco	Exploration	540401	1405195.318	2160926.32	S003S035W22	No. Tentative closure in 2017.
2005	2002	NDM	Exploration	531411	1393808.512	2148773.332	S003S035W32	No. Tentative closure in 2017.
2010	2002	NDM	Exploration	531416	1395383.253	2149903.78	S003S035W32	No. Tentative closure in 2017.
2031	2002	NDM	Exploration	638824	1361811.988	2118563.637	S004S036W32	No. Tentative closure in 2017.
2037	2002	NDM	Exploration	638824	1361811.3	2118524.594	S004S036W32	No. Tentative closure in 2017.
2046	2002	NDM	Exploration	638800	1378767.13	2122965.529	S004S036W26	No. Tentative closure in 2017.
2048	2002	NDM	Exploration	638800	1378091.79	2123937.186	S004S036W26	No. Tentative closure in 2017.
2052	2002	NDM	Exploration	638794	1361863.814	2123526.903	S004S036W29	No. Tentative closure in 2017.
2053	2002	NDM	Exploration	638824	1361815.237	2118279.968	S004S036W32	No. Tentative closure in 2017.
2059	2002	NDM	Exploration	524815	1395920.368	2149901.613	S003S035W32	No. Tentative closure in 2017.
2060	2002	NDM	Exploration	524784	1396355.196	2140981.355	S004S035W05	No. Tentative closure in 2017.
2063	2002	NDM	Exploration	638800	1378426.669	2123863.712	S004S036W26	No. Tentative closure in 2017.
3069	2003	NDM	Exploration	524828	1404929.132	2157101.114	S003S035W22	No. Tentative closure in 2017.
3073	2003	NDM	Exploration	531416	1394130.701	2149551.18	S003S035W32	No. Tentative closure in 2017.
3076	2003	NDM	Exploration	524828	1405229.34	2157028.205	S003S035W22	No. Tentative closure in 2017.
3078	2003	NDM	Exploration	516823	1404304.922	2159234.376	S003S035W22	No. Tentative closure in 2017.
3079	2003	NDM	Exploration	516823	1403813.216	2159193.21	S003S035W22	No. Tentative closure in 2017.
3080	2003	NDM	Exploration	516819	1404542.727	2157414.597	S003S035W22	No. Tentative closure in 2017.
3081	2003	NDM	Exploration	516822	1403249.525	2158947.572	S003S035W21	No. Tentative closure in 2017.
3082	2003	NDM	Exploration	516810	1401029.13	2156980.429	S003S035W21	No. Tentative closure in 2017.
3083	2003	NDM	Exploration	516822	1403254.144	2158517.598	S003S035W21	No. Tentative closure in 2017.
3084	2003	NDM	Exploration	516821	1401747.072	2158634.707	S003S035W21	No. Tentative closure in 2017.
3085	2003	NDM	Exploration	516821	1401492.6	2157734.096	S003S035W21	No. Tentative closure in 2017.
3086	2003	NDM	Exploration	516810	1401407.351	2156806.788	S003S035W21	No. Tentative closure in 2017.
3088	2003	NDM	Exploration	638824	1362351.489	2119324.342	S004S036W32	No. Tentative closure in 2017.
3089	2003	NDM	Exploration	516817	1401777.616	2157479.81	S003S035W21	No. Tentative closure in 2017.
3090	2003	NDM	Exploration	638824	1362631.619	2119096.604	S004S036W32	No. Tentative closure in 2017.
3092	2003	NDM	Exploration	516821	1401578.884	2158553.746	S003S035W21	No. Tentative closure in 2017.
3093	2003	NDM	Exploration	516817	1401966.625	2158208.077	S003S035W21	No. Tentative closure in 2017.
3095	2003	NDM	Exploration	516817	1401005.236	2157501.326	S003S035W21	No. Tentative closure in 2017.
3101	2003	NDM	Exploration	516809	1400740.478	2156386.32	S003S035W21	No. Tentative closure in 2017.
3103	2003	NDM	Exploration	516825	1400972.645	2160610.747	S003S035W21	No. Tentative closure in 2017.
3105	2003	NDM	Exploration	516816	1399566.384	2157601.926	S003S035W21	No. Tentative closure in 2017.
3110	2003	NDM	Exploration	516812	1403494.373	2156118.128	S003S035W22	No. Tentative closure in 2017.
3112	2003	NDM	Exploration	540399	1404860.942	2157679.861	S003S035W22	No. Tentative closure in 2017.
3113	2003	NDM	Exploration	516874	1402775.152	2155011.205	S003S035W28	No. Tentative closure in 2017.
3115	2003	NDM	Exploration	516818	1402908.843	2157662.57	S003S035W21	No. Tentative closure in 2017.
3117	2003	NDM	Exploration	516816	1400817.353	2157861.146	S003S035W21	No. Tentative closure in 2017.
3118	2003	NDM	Exploration	516810	1401226.62	2156667.654	S003S035W21	No. Tentative closure in 2017.
3120	2003	NDM	Exploration	516819	1400219.514	2157596.694	S003S035W21	No. Tentative closure in 2017.
3121	2003	NDM	Exploration	516819	1404186.975	2157881.002	S003S035W22	No. Tentative closure in 2017.
3122	2003	NDM	Exploration	516819	1404516.336	2158304.409	S003S035W22	Yes
3123	2003	NDM	Exploration	516815	1399256.164	2158151.833	S003S035W21	No. Tentative closure in 2017.
3124	2003	NDM	Exploration	516871	1398698.924	2154877.326	S003S035W28	No. Tentative closure in 2017.
3127	2003	NDM	Exploration	516873	1401960.748	2155401.824	S003S035W28	No. Tentative closure in 2017.
3128	2003	NDM	Exploration	516811	1402340.576	2156194.003	S003S035W21	No. Tentative closure in 2017.
3131	2003	NDM	Exploration	516873	1401852.352	2155343.151	S003S035W28	No. Tentative closure in 2017.
3133	2003	NDM	Exploration	516867	1402105.379	2154557.498	S003S035W28	Yes
3134	2003	NDM	Exploration	516874	1403220.275	2155531.673	S003S035W28	No. Tentative closure in 2017.
3135	2003	NDM	Exploration	516868	1402710.552	2154458.581	S003S035W28	No. Tentative closure in 2017.
4137	2004	NDM	Exploration	524828	1405315.255	2156796.358	S003S035W22	No. Tentative closure in 2017.
4149	2004	NDM	Exploration	540399	1405306.264	2157298.293	S003S035W22	No. Tentative closure in 2017.
4153	2004	NDM	Exploration	516810	1401549.587	2156529.772	S003S035W21	No. Tentative closure in 2017.
4159	2004	NDM	Exploration	516812	1403874.957	2155879.263	S003S035W22	No. Tentative closure in 2017.
4165	2004	NDM	Exploration	516873	1402123.147	2155502.087	S003S035W28	Yes
4167	2004	NDM	Exploration	516872	1400794.979	2155872.66	S003S035W28	Evaluate for potential closure.
4171	2004	NDM	Monitoring/Study	516812	1404404.107	2155930.671	S003S035W22	Yes
4172	2004	NDM	Monitoring/Study	516823	1403968.358	2159322.282	S003S035W22	Yes
4175	2004	NDM	Exploration	516809	1400609.844	2156867.866	S003S035W21	No. Tentative closure in 2017.
4180	2004	NDM	Exploration	516810	1401244.656	2156545.208	S003S035W21	No. Tentative closure in 2017.

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4181	2004	NDM	Monitoring/Study	540399	1404944.605	2158376.645	S003S035W22	Yes
4182	2004	NDM	Exploration	516810	1401065.907	2156837.46	S003S035W21	No. Tentative closure in 2017.
4185	2004	NDM	Exploration	516822	1403397.81	2159273.355	S003S035W21	No. Tentative closure in 2017.
4187	2004	NDM	Exploration	516809	1400323.993	2157116.063	S003S035W21	No. Tentative closure in 2017.
4198	2004	NDM	Exploration	516817	1401833.434	2158158.033	S003S035W21	No. Tentative closure in 2017.
4202	2004	NDM	Exploration	516816	1399834.979	2157583.4	S003S035W21	No. Tentative closure in 2017.
4203	2004	NDM	Monitoring/Study	516816	1400378.062	2157544.636	S003S035W21	Yes
4204	2004	NDM	Exploration	516817	1400897.047	2157677.586	S003S035W21	No. Tentative closure in 2017.
4205	2004	NDM	Exploration	516817	1401546.275	2157628.73	S003S035W21	No. Tentative closure in 2017.
4206	2004	NDM	Monitoring/Study	516823	1403820.163	2159207.029	S003S035W22	No. Tentative closure in 2017.
4207	2004	NDM	Monitoring/Study	516821	1401790.478	2158652.287	S003S035W21	Yes
4208	2004	NDM	Exploration	516827	1403961.85	2159911.103	S003S035W22	No. Tentative closure in 2017.
4209	2004	NDM	Monitoring/Study	516812	1403901.018	2155885.675	S003S035W22	Yes
4210	2004	NDM	Monitoring/Study	540399	1405665.327	2157738.51	S003S035W22	Yes
4221	2004	NDM	Exploration	516817	1401324.046	2158014.53	S003S035W21	No. Tentative closure in 2017.
4222	2004	NDM	Monitoring/Study	516816	1400690.431	2157583.22	S003S035W21	Yes
4225	2004	NDM	Monitoring/Study	516829	1403453.446	2161277.084	S003S035W16	Yes
4235	2004	NDM	Monitoring/Study	516822	1402419.948	2159036.191	S003S035W21	Yes
4244	2004	NDM	Monitoring/Study	516816	1401231.612	2158728.825	S003S035W21	Yes
4250	2004	NDM	Monitoring/Study	542569	1406852.664	2158116.05	S003S035W22	Yes
4251	2004	NDM	Monitoring/Study	516820	1406267.338	2159570.819	S003S035W22	Yes
4272	2004	NDM	Monitoring/Study	516867	1401959.213	2154291.883	S003S035W28	Yes
4303	2004	NDM	Exploration	524712	1406927.667	2156430.556	S003S035W22	No. Tentative closure in 2017.
4305	2004	NDM	Exploration	516812	1404268.206	2157104.763	S003S035W22	No. Tentative closure in 2017.
5321	2005	NDM	Exploration	542568	1406094.569	2157640.971	S003S035W22	Yes
5324	2005	NDM	Exploration	540425	1407946.332	2157825.337	S003S035W22	Yes
5325	2005	NDM	Exploration	542569	1406213.991	2158732.717	S003S035W22	No. Tentative closure in 2017.
5326	2005	NDM	Exploration	524712	1406397.123	2156162.881	S003S035W22	Yes
5330	2005	NDM	Monitoring/Study	524714	1409168.11	2156910.727	S003S035W23	Yes
5335	2005	NDM	Exploration	524715	1410492.65	2156928.973	S003S035W23	Evaluate for potential closure.
5336	2005	NDM	Exploration	540426	1410071.524	2158084.822	S003S035W23	Evaluate for potential closure.
5337	2005	NDM	Exploration	524714	1409809.419	2156992.819	S003S035W23	No. Tentative closure in 2017.
6338	2006	NDM	Exploration	524713	1408119.584	2156129.491	S003S035W22	No. Tentative closure in 2017.
6340	2006	NDM	Exploration	642364	1410570.492	2155405.419	S003S035W26	No. Tentative closure in 2017.
6341	2006	NDM	Exploration	540432	1409468.753	2158949.185	S003S035W23	No. Tentative closure in 2017.
6343	2006	NDM	Exploration	524716	1412089.668	2156922.104	S003S035W23	No. Tentative closure in 2017.
6344	2006	NDM	Monitoring/Study	540427	1411362.081	2157865.426	S003S035W23	Yes
6345	2006	NDM	Exploration	642364	1410155.566	2155480.34	S003S035W26	No. Tentative closure in 2017.
6348	2006	NDM	Exploration	524685	1407680.223	2153536.612	S003S035W27	No. Tentative closure in 2017.
6350	2006	NDM	Exploration	540432	1409518.868	2159695.864	S003S035W23	No. Tentative closure in 2017.
7359	2007	NDM	Exploration	524699	1408077.1	2154525.296	S003S035W27	No. Tentative closure in 2017.
7365	2007	NDM	Monitoring/Study	540431	1408789.189	2158812.111	S003S035W22	Yes
7366	2007	NDM	Exploration	524714	1409104.15	2156993.682	S003S035W23	No. Tentative closure in 2017.
7367	2007	NDM	Exploration	524714	1408988.912	2156515.875	S003S035W23	No. Tentative closure in 2017.
7372	2007	NDM-PLP	Exploration	524714	1409934.086	2155859.132	S003S035W23	No. Tentative closure in 2017.
7377	2007	PLP	Exploration	540427	1410595.954	2158225.34	S003S035W23	Yes
7379	2007	PLP	Exploration	524715	1410292.539	2157027.837	S003S035W23	No. Tentative closure in 2017.
7381	2007	PLP	Exploration	524714	1409980.081	2156414.62	S003S035W23	No. Tentative closure in 2017.
7382	2007	PLP	Exploration	540426	1408820.287	2158228.239	S003S035W23	No. Tentative closure in 2017.
7385	2007	PLP	Exploration	540426	1409000.026	2157618.629	S003S035W23	No. Tentative closure in 2017.
8401	2008	PLP	Exploration	524713	1408442.617	2156993.487	S003S035W22	No. Tentative closure in 2017.
8405	2008	PLP	Exploration	540428	1411801.378	2158189.896	S003S035W23	No. Tentative closure in 2017.
8407	2008	PLP	Exploration	524669	1407747.534	2152653.394	S003S035W27	No. Tentative closure in 2017.
8410	2008	PLP	Exploration	524716	1411502.999	2156331.41	S003S035W23	Yes
8412	2008	PLP	Exploration	642364	1408854.982	2153947.096	S003S035W26	No. Tentative closure in 2017.
8413	2008	PLP	Exploration	540426	1409694.736	2157600.01	S003S035W23	No. Tentative closure in 2017.
8415	2008	PLP	Exploration	642364	1409617.796	2154768.568	S003S035W26	No. Tentative closure in 2017.
8421	2008	PLP	Exploration	640428	1412027.822	2158110.988	S003S035W23	No. Tentative closure in 2017.
8423	2008	PLP	Exploration	524716	1412076.977	2156907.988	S003S035W23	No. Tentative closure in 2017.
8438	2008	PLP	Monitoring/Study	524714	1409109.084	2156249.709	S003S035W23	No. Tentative closure in 2017.
9445	2009	PLP	Exploration	524820	1404513.48	2151284.33	S003S035W27	No. Tentative closure in 2017.
9446	2009	PLP	Exploration	516856	1403335.4	2151673.99	S003S035W28	No. Tentative closure in 2017.
9447	2009	PLP	Exploration	516856	1402316.44	2150868.43	S003S035W28	No. Tentative closure in 2017.
9448	2009	PLP	Exploration	524818	1403547.41	2149852	S003S035W34	No. Tentative closure in 2017.
9449	2009	PLP	Exploration	516847	1402594.38	2149002.1	S003S035W33	No. Tentative closure in 2017.
9450	2009	PLP	Exploration	524813	1404270.78	2148824.42	S003S035W34	No. Tentative closure in 2017.
9453	2009	PLP	Exploration	516859	1399326.77	2152127.14	S003S035W28	No. Tentative closure in 2017.
9459	2009	PLP	Exploration	524806	1397806.6	2147023.19	S003S035W32	No. Tentative closure in 2017.
9462	2009	PLP	Exploration	516843	1400978.57	2147491.05	S003S035W33	No. Tentative closure in 2017.
9468	2009	PLP	Exploration	516846	1400763.13	2149067.47	S003S035W33	No. Tentative closure in 2017.
9475	2009	PLP	Monitoring/Study	540442	1406679.89	2161885.08	S003S035W15	Yes

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9477	2009	PLP	Exploration	540455	1407879.55	2163863.62	S003S035W15	No. Tentative closure in 2017.
10498	2010	PLP	Exploration	638809	1359674.473	2121037.893	S004S036W30	No. Tentative closure in 2017.
10518	2010	PLP	Exploration	516961	1400519.794	2141330.814	S004S035W04	No. Tentative closure in 2017.
11528	2011	PLP	Exploration	642435	1378433.16	2156986.91	S003S036W23	No. Tentative closure in 2017.
11530	2011	PLP	Exploration	642429	1375408.98	2154767.56	S003S036W27	No. Tentative closure in 2017.
11531	2011	PLP	Monitoring/Study	516811	1403222.88	2156346.41	S003S035W21	No. Tentative closure in 2017.
11535	2011	PLP	Monitoring/Study	524827	1405038.23	2155152.85	S003S035W27	Yes
11536	2011	PLP	Exploration	524820	1403899.18	2151090.29	S003S035W27	No. Tentative closure in 2017.
11540	2011	PLP	Exploration	516846	1401250.57	2148772.78	S003S035W33	No. Tentative closure in 2017.
12547	2012	PLP	Exploration	524826	1404247.845	2155482.208	S003S035W27	Evaluate for potential closure.
12548	2012	PLP	Monitoring/Study	524826	1404247.845	2155482.208	S003S035W27	Yes
12551	2012	PLP	Monitoring/Study	524827	1404755.454	2155200.87	S003S035W27	Yes
12555	2012	PLP	Exploration	516810	1401046.81	2156175.467	S003S035W21	No. Tentative closure in 2017.
4268M	2004	NDM	Monitoring/Study	516810	1400933.572	2156549.622	S003S035W21	Yes
4269M	2004	NDM	Monitoring/Study	516818	1402886.036	2157357.337	S003S035W21	Yes
4270M	2004	NDM	Monitoring/Study	516817	1401054.417	2157430.596	S003S035W21	Yes
4271M	2004	NDM	Exploration	516821	1401576.663	2158689.242	S003S035W21	No. Tentative closure in 2017.
4290M	2004	NDM	Exploration	516810	1401391.54	2156805.54	S003S035W21	No. Tentative closure in 2017.
4291M	2004	NDM	Exploration	516821	1401554.215	2158617.602	S003S035W21	No. Tentative closure in 2017.
4295M	2004	NDM	Exploration	516816	1400876.201	2158182.681	S003S035W21	No. Tentative closure in 2017.
7391M	2007	PLP	Exploration	516817	1401090.102	2157593.608	S003S035W21	No. Tentative closure in 2017.
7396M	2007	PLP	Exploration	516818	1402947.37	2157614.002	S003S035W21	No. Tentative closure in 2017.
8441M	2008	PLP	Exploration	524712	1406680.121	2156592.96	S003S035W22	No. Tentative closure in 2017.
GH04-001	2004	NDM	Monitoring/Study	643933	1386179.412	2171584.481	S003S036W12	Yes
GH04-002	2004	NDM	Monitoring/Study	540423	1405880.703	2170919.112	S003S035W10	Yes
GH04-003	2004	NDM	Monitoring/Study	643922	1400582.038	2125932.278	S004S035W21	Yes
GH04-004	2004	NDM	Monitoring/Study	566638	1383248.191	2123685.942	S004S036W25	Yes
GH04-005	2004	NDM	Monitoring/Study	638811	1365294.721	2121512.331	S004S036W29	Yes
GH04-006	2004	NDM	Monitoring/Study	516844	1402985.621	2146959.178	S003S035W33	Yes
GH04-008	2004	NDM	Monitoring/Study	642418	1373554.055	2149963.472	S003S036W34	Yes
GH04-010	2004	NDM	Monitoring/Study	643914	1395410.091	2123101.283	S004S035W29	Yes
GH04-011	2004	NDM	Monitoring/Study	567855	1406016.435	2128320.842	S004S035W22	Yes
GH04-012A	2004	NDM	Monitoring/Study	643913	1393588.742	2122286.271	S004S035W29	Yes
GH04-013	2004	NDM	Monitoring/Study	643902	1392019.847	2117580.751	S004S035W31	Yes
GH04-014	2004	NDM	Monitoring/Study	566569	1382416.844	2121519.946	S004S036W25	Yes
GH04-016	2004	NDM	Monitoring/Study	566737	1381837.721	2125117.155	S004S036W24	Yes
GH04-017	2004	NDM	Monitoring/Study	538786	1381593.211	2126016.392	S004S036W23	Yes
GH04-018	2004	NDM	Monitoring/Study	566607	1382119.535	2126851.246	S004S036W24	Yes
GH04-019	2004	NDM	Monitoring/Study	640095	1377771.816	2133668.227	S004S036W14	Yes
GH04-020	2004	NDM	Monitoring/Study	644279	1380419.612	2135284.213	S004S036W11	Yes
GH04-022	2004	NDM	Monitoring/Study	566865	1382097.885	2136338.091	S004S036W12	Yes
GH04-023	2004	NDM	Monitoring/Study	642446	1381014.64	2164416.894	S003S036W14	Yes
GH04-025	2004	NDM	Monitoring/Study	566981	1383711.501	2163357.987	S003S036W13	Yes
GH04-026	2004	NDM	Monitoring/Study	524829	1396244.746	2158942.161	S003S035W20	Yes
GH04-027	2004	NDM	Monitoring/Study	516813	1395817.398	2157550.194	S003S035W20	Yes
GH04-028	2004	NDM	Monitoring/Study	516951	1398090.824	2137380.19	S004S035W09	Yes
GH04-029A	2004	NDM	Monitoring/Study	516948	1399082.372	2135596.273	S004S035W09	Yes
GH04-030	2004	NDM	Monitoring/Study	566834	1394721.54	2132942.944	S004S035W17	Yes
GH04-031	2004	NDM	Monitoring/Study	524760	1400679.877	2133912.445	S004S035W16	Yes
GH04-032	2004	NDM	Monitoring/Study	524756	1401400.011	2132210.489	S004S035W16	Yes
GH04-033	2004	NDM	Monitoring/Study	643926	1399306.726	2129091.446	S004S035W21	Yes
GH04-035	2004	NDM	Monitoring/Study	643921	1397713.311	2126745.952	S004S035W21	Yes
GH04-037	2004	NDM	Monitoring/Study	643905	1389713.099	2119794.874	S004S035W30	Yes
GH04-038	2004	NDM	Monitoring/Study	566532	1386306.241	2120506.915	S004S036W25	Yes
GH04-039	2004	NDM	Monitoring/Study	643911	1389231.256	2122704.719	S004S035W30	Yes
GH04-041	2004	NDM	Monitoring/Study	524763	1405003.465	2133603.733	S004S035W15	Yes
GH04-042	2004	NDM	Monitoring/Study	524768	1404565.985	2135122.128	S004S035W10	Yes
GH04-043	2004	NDM	Monitoring/Study	524778	1405208.345	2137829.183	S004S035W10	Yes
GH04-044	2004	NDM	Monitoring/Study	524776	1402136.296	2138687.219	S004S035W09	Yes
GH04-045A	2004	NDM	Monitoring/Study	516958	1399992.345	2139344.609	S004S035W09	Yes
GH04-046	2004	NDM	Monitoring/Study	524579	1406713.369	2145789.649	S003S035W34	Yes
GH04-047	2004	NDM	Monitoring/Study	524809	1404804.37	2147367.773	S003S035W34	Yes
GH04-048	2004	NDM	Monitoring/Study	516842	1399496.452	2147104.113	S003S035W33	Yes
GH05-051	2005	NDM	Monitoring/Study	566856	1399172.627	2133996.613	S004S035W16	Yes
GH05-052	2005	NDM	Monitoring/Study	516952	1399788.06	2136767.709	S004S035W09	Yes
GH05-053	2005	NDM	Monitoring/Study	646610	1414412.912	2144518.002	S004S035W01	Yes
GH05-054	2005	NDM	Monitoring/Study	642339	1412981.782	2147460.452	S003S035W35	Yes
GH05-055	2005	NDM	Monitoring/Study	524795	1395551.856	2144992.728	S004S035W05	Yes
GH05-056	2005	NDM	Monitoring/Study	524812	1398946.415	2148042.068	S003S035W33	Yes
GH05-057	2005	NDM	Monitoring/Study	524832	1396011.772	2160438.915	S003S035W20	Yes
GH05-058	2005	NDM	Monitoring/Study	531436	1395456.393	2156534.221	S003S035W20	Yes

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GH05-059	2005	NDM	Monitoring/Study	516859	1399205.431	2152099.626	S003S035W28	Yes
GH05-060	2005	NDM	Monitoring/Study	516849	1400784.178	2150474.167	S003S035W33	Yes
GH05-061	2005	NDM	Monitoring/Study	516847	1402484.935	2148723.276	S003S035W33	Yes
GH05-063	2005	NDM	Monitoring/Study	524611	1406995.728	2148517.594	S003S035W34	Yes
GH05-064	2005	NDM	Monitoring/Study	642354	1410176.461	2152866.269	S003S035W26	Yes
GH06-065	2006	NDM	Monitoring/Study	642418	1372647.344	2149019.806	S003S036W34	Yes
GH06-066	2006	NDM	Monitoring/Study	642442	1376040.162	2163509.359	S003S036W15	Yes
GH06-067	2006	NDM	Monitoring/Study	642443	1379185.348	2163943.477	S003S036W14	Yes
GH06-068	2006	NDM	Monitoring/Study	642444	1380642.049	2162369.064	S003S036W14	Yes
GH06-069	2006	NDM	Monitoring/Study	566974	1384085.425	2160942.854	S003S036W24	Yes
GH06-070	2006	NDM	Monitoring/Study	516842	1400212.092	2147905.264	S003S035W33	Yes
GH06-071A	2006	NDM	Monitoring/Study	516843	1401484.656	2147079.507	S003S035W33	Yes
GH06-072	2006	NDM	Monitoring/Study	524808	1403789.743	2147128.202	S003S035W34	Yes
GH06-073	2006	NDM	Monitoring/Study	524595	1406063.079	2146875.399	S003S035W34	No. Tentative closure in 2017.
GH06-074	2006	NDM	Monitoring/Study	524596	1407904.629	2147513.692	S003S035W34	Yes
GH06-075	2006	NDM	Monitoring/Study	516953	1400526.816	2136597.363	S004S035W09	Yes
GH06-076	2006	NDM	Monitoring/Study	516950	1401320.265	2135577.865	S004S035W09	Yes
GH06-077	2006	NDM	Monitoring/Study	516949	1400131.093	2135458.028	S004S035W09	Yes
GH06-079	2006	NDM	Monitoring/Study	642364	1410562.221	2155392.95	S003S035W26	No. Tentative closure in 2017.
GH06-080	2006	NDM	Monitoring/Study	524698	1406799.942	2154863.876	S003S035W27	Yes
GH07-081	2007	PLP	Monitoring/Study	642440	1382565.817	2161332.286	S003S036W23	Yes
GH07-082	2007	PLP	Monitoring/Study	642443	1379583.623	2162942.037	S003S036W14	Yes
GH07-083	2007	PLP	Monitoring/Study	642442	1374824.858	2163509.385	S003S036W15	Yes
GH07-084	2007	PLP	Monitoring/Study	553542	1375762.391	2164988.469	S003S036W15	Yes
GH07-085	2007	PLP	Monitoring/Study	642443	1377732.729	2163903.879	S003S036W14	Yes
GH07-086	2007	PLP	Monitoring/Study	642437	1372867.754	2161120.808	S003S036W22	Yes
GH07-087	2007	PLP	Monitoring/Study	642437	1372353.55	2159295.68	S003S036W22	Yes
GH07-088	2007	PLP	Monitoring/Study	642441	1372730.124	2162437.235	S003S036W15	Yes
GH07-089	2007	PLP	Monitoring/Study	642420	1367910.547	2153619.02	S003S036W28	Yes
GH07-090	2007	PLP	Monitoring/Study	642416	1367772.548	2151061.026	S003S036W33	Yes
GH07-091	2007	PLP	Monitoring/Study	642416	1368765.366	2149767.098	S003S036W33	Yes
GH07-092	2007	PLP	Monitoring/Study	642417	1370764.808	2149447.327	S003S036W33	Yes
GH07-093	2007	PLP	Monitoring/Study	642418	1373639.993	2149128.762	S003S036W34	Yes
GH07-094	2007	PLP	Monitoring/Study	642419	1374743.145	2148733.327	S003S036W34	Yes
GH07-095	2007	PLP	Monitoring/Study	642430	1379810.507	2155439.693	S003S036W26	Yes
GH07-096	2007	PLP	Monitoring/Study	642431	1381752.557	2156210.551	S003S036W26	Yes
GH07-097	2007	PLP	Monitoring/Study	566953	1382608.647	2154726.287	S003S036W25	Yes
GH07-098	2007	PLP	Monitoring/Study	566950	1384912.694	2152902.133	S003S036W25	Yes
GH07-099	2007	PLP	Monitoring/Study	566955	1385450.921	2154210.09	S003S036W25	Yes
GH07-100	2007	PLP	Monitoring/Study	566946	1384518.431	2151718.465	S003S036W25	Yes
GH07-101	2007	PLP	Monitoring/Study	566994	1387533.358	2166748.817	S003S036W13	Yes
GH07-102	2007	PLP	Monitoring/Study	567007	1383762.883	2168707.375	S003S036W12	Yes
GH07-103	2007	PLP	Monitoring/Study	566987	1386316.031	2165174.042	S003S036W13	Yes
GH07-104	2007	PLP	Monitoring/Study	524685	1408702.633	2153136.385	S003S035W27	Yes
GH07-105	2007	PLP	Monitoring/Study	524668	1406897.562	2152552.068	S003S035W27	Yes
GH07-106	2007	PLP	Monitoring/Study	524649	1406499.985	2150670.451	S003S035W27	Yes
GH08-107	2008	PLP	Monitoring/Study	524699	1407556.95	2154629.547	S003S035W27	Yes
GH08-108	2008	PLP	Monitoring/Study	540427	1410500.71	2157069.087	S003S035W23	Yes
GH08-109	2008	PLP	Monitoring/Study	524685	1408606.954	2154403.861	S003S035W27	Yes
GH08-110	2008	PLP	Monitoring/Study	540426	1409305.416	2157259.197	S003S035W23	Yes
GH08-111	2008	PLP	Monitoring/Study	524685	1407626.615	2153774.22	S003S035W27	Yes
GH08-112	2008	PLP	Monitoring/Study	524713	1408340.802	2155882.418	S003S035W22	Yes
GH08-113	2008	PLP	Monitoring/Study	524650	1408278.082	2151708.235	S003S035W27	Yes
GH08-114	2008	PLP	Monitoring/Study	540431	1408781.049	2159451.935	S003S035W22	Yes
GH08-115	2008	PLP	Monitoring/Study	642364	1409718.586	2154431.312	S003S035W26	Yes
GH08-116	2008	PLP	Monitoring/Study	540432	1409245.013	2158612.768	S003S035W23	Yes
GH08-117	2008	PLP	Monitoring/Study	642374	1415033.754	2157484.803	S003S035W24	Yes
GH08-118	2008	PLP	Monitoring/Study	642374	1415045.382	2156297.745	S003S035W24	Yes
GH08-119	2008	PLP	Monitoring/Study	540428	1411549.419	2157798.482	S003S035W23	Yes
GH08-120	2008	PLP	Monitoring/Study	540433	1410536.224	2158438.651	S003S035W23	Yes
GH08-121	2008	PLP	Monitoring/Study	642364	1411364.434	2154708.698	S003S035W26	Yes
GH08-122	2008	PLP	Monitoring/Study	524716	1411477.406	2156616.94	S003S035W23	Yes
GH08-123	2008	PLP	Monitoring/Study	524821	1404831.653	2151512.066	S003S035W27	Yes
GH08-124	2008	PLP	Monitoring/Study	540452	1412342.426	2163597.153	S003S035W14	Yes
GH08-125	2008	PLP	Monitoring/Study	524827	1405927.423	2154974.703	S003S035W27	Yes
GH08-126	2008	PLP	Monitoring/Study	540451	1411129.408	2163433.789	S003S035W14	Yes
GH08-127	2008	PLP	Monitoring/Study	540460	1407492.961	2165461.798	S003S035W15	Yes
GH08-128	2008	PLP	Monitoring/Study	531432	1395164.96	2154862.132	S003S035W29	Yes
GH08-129	2008	PLP	Monitoring/Study	524834	1399033.736	2160023.877	S003S035W21	Yes
GH08-130	2008	PLP	Monitoring/Study	524838	1400918.586	2161359.427	S003S035W16	Yes
GH08-131	2008	PLP	Monitoring/Study	540403	1405027.768	2162692.578	S003S035W15	Yes

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GH08-132	2008	PLP	Monitoring/Study	516829	1403062.729	2162315.418	S003S035W16	Yes
GH08-133	2008	PLP	Monitoring/Study	524815	1395849.324	2149819.801	S003S035W32	Yes
GH08-134	2008	PLP	Monitoring/Study	524842	1400788.394	2163080.656	S003S035W16	Yes
GH08-135	2008	PLP	Monitoring/Study	524805	1395978.918	2147417.867	S003S035W32	Yes
GH08-136	2008	PLP	Monitoring/Study	642442	1376848.155	2163749.275	S003S036W15	Yes
GH08-137	2008	PLP	Monitoring/Study	524777	1404282.911	2137817.337	S004S035W10	Yes
GH08-138	2008	PLP	Monitoring/Study	642442	1375431.094	2163441.147	S003S036W15	Yes
GH08-139	2008	PLP	Monitoring/Study	531395	1391026.78	2143730.309	S004S035W06	Yes
GH08-140	2008	PLP	Monitoring/Study	644271	1376604.725	2139746.138	S004S036W10	Yes
GH08-141	2008	PLP	Monitoring/Study	642441	1374035.844	2163203.612	S003S036W15	Yes
GH08-142	2008	PLP	Monitoring/Study	566922	1389982.839	2143921.258	S004S035W06	Yes
GH08-143	2008	PLP	Monitoring/Study	644265	1375861.529	2140606.253	S004S036W03	Yes
GH08-144	2008	PLP	Monitoring/Study	642441	1373646.932	2162614.441	S003S036W15	Yes
GH08-145	2008	PLP	Monitoring/Study	566928	1389707.48	2144874.07	S004S035W06	Yes
GH08-146	2008	PLP	Monitoring/Study	642441	1373192.631	2161934.115	S003S036W15	Yes
GH08-147	2008	PLP	Monitoring/Study	566928	1389042.85	2145197.513	S004S035W06	Yes
GH08-148	2008	PLP	Monitoring/Study	642437	1374534.395	2161336.571	S003S036W22	Yes
GH08-149	2008	PLP	Monitoring/Study	566921	1387537.799	2144120.477	S004S035W06	Yes
GH08-150	2008	PLP	Monitoring/Study	644266	1377288.851	2140641.317	S004S036W02	Yes
GH08-152	2008	PLP	Monitoring/Study	566920	1386914.784	2144131.037	S004S036W01	Yes
GH08-153	2008	PLP	Monitoring/Study	566932	1386570.415	2146741.526	S003S036W36	Yes
GH08-154	2008	PLP	Monitoring/Study	531409	1391260.226	2149451.296	S003S035W31	Yes
GH08-155	2008	PLP	Monitoring/Study	644266	1379360.444	2140570.483	S004S036W02	Yes
GH08-156	2008	PLP	Monitoring/Study	642443	1377347.737	2161809.061	S003S036W14	Yes
GH08-157	2008	PLP	Monitoring/Study	531410	1391522.398	2148412.842	S003S035W31	Yes
GH08-158	2008	PLP	Monitoring/Study	642437	1372125.916	2160505.777	S003S036W22	Yes
GH08-159	2008	PLP	Monitoring/Study	566905	1383070.262	2140693.468	S004S036W01	Yes
GH08-160	2008	PLP	Monitoring/Study	644279	1380710.931	2137160.134	S004S036W11	Yes
GH08-161	2008	PLP	Monitoring/Study	566907	1384942.267	2141486.016	S004S036W01	Yes
GH08-162	2008	PLP	Monitoring/Study	644270	1373274.109	2138216.444	S004S036W10	Yes
GH08-163	2008	PLP	Monitoring/Study	642440	1380080.111	2160009.372	S003S036W23	Yes
GH08-164	2008	PLP	Monitoring/Study	566959	1385809.135	2155407.245	S003S036W25	Yes
GH08-165	2008	PLP	Monitoring/Study	542595	1388006.88	2156400.38	S003S035W19	Yes
GH08-166	2008	PLP	Monitoring/Study	642440	1381741.585	2159923.437	S003S036W23	Yes
GH08-167	2008	PLP	Monitoring/Study	566964	1386522.584	2157139.389	S003S036W24	Yes
GH08-168	2008	PLP	Monitoring/Study	642433	1372501.66	2158897.794	S003S036W22	Yes
GH08-169	2008	PLP	Monitoring/Study	642421	1369359.54	2153063.486	S003S036W28	Yes
GH08-170	2008	PLP	Monitoring/Study	642412	1367111.992	2147895.441	S003S036W33	Yes
GH08-171	2008	PLP	Monitoring/Study	642413	1370411.364	2147240.695	S003S036W33	Yes
GH08-172	2008	PLP	Monitoring/Study	642413	1371504.59	2147900.733	S003S036W33	Yes
GH08-173	2008	PLP	Monitoring/Study	642414	1372111.637	2146474.632	S003S036W34	Yes
GH08-174	2008	PLP	Monitoring/Study	644258	1373009.881	2145190.781	S004S036W03	Yes
GH08-175	2008	PLP	Monitoring/Study	642414	1373749.319	2147146.486	S003S036W34	Yes
GH08-176	2008	PLP	Monitoring/Study	644270	1371615.638	2140250.184	S004S036W10	Yes
GH08-177	2008	PLP	Monitoring/Study	531454	1392383.136	2162765.473	S003S035W18	Yes
GH08-178	2008	PLP	Monitoring/Study	531450	1392234.125	2161568.847	S003S035W18	Yes
GH08-179	2008	PLP	Monitoring/Study	531449	1391461.618	2162014.819	S003S035W18	Yes
GH08-180	2008	PLP	Monitoring/Study	531453	1391006.828	2162954.652	S003S035W18	Yes
GH08-181	2008	PLP	Monitoring/Study	566990	1390020.037	2165357.406	S003S035W18	Yes
GH08-182	2008	PLP	Monitoring/Study	542601	1388906.635	2160151.941	S003S035W19	Yes
GH08-183	2008	PLP	Monitoring/Study	531441	1391073.986	2159866.113	S003S035W19	Yes
GH08-184	2008	PLP	Monitoring/Study	642435	1377776.35	2158752.417	S003S036W23	Yes
GH08-185	2008	PLP	Monitoring/Study	642435	1379059.084	2158948.92	S003S036W23	Yes
GH08-186	2008	PLP	Monitoring/Study	642439	1379386.572	2160727.311	S003S036W23	Yes
GH08-187	2008	PLP	Monitoring/Study	566969	1383083.145	2159910.246	S003S036W24	Yes
GH08-188	2008	PLP	Monitoring/Study	566970	1384805.081	2159682.359	S003S036W24	Yes
GH08-189	2008	PLP	Monitoring/Study	531446	1392769.528	2160624.14	S003S035W19	Yes
GH08-190	2008	PLP	Monitoring/Study	566850	1386093.781	2134335.627	S004S036W13	Yes
GH08-191	2008	PLP	Monitoring/Study	531371	1390876.479	2137550.92	S004S035W07	Yes
GH08-192	2008	PLP	Monitoring/Study	531434	1392336.928	2156357.508	S003S035W19	Yes
GH08-193	2008	PLP	Monitoring/Study	566865	1383319.96	2136060.458	S004S036W12	Yes
GH08-194	2008	PLP	Monitoring/Study	531423	1392891.843	2153257.61	S003S035W29	Yes
GH08-195	2008	PLP	Monitoring/Study	640095	1377408.171	2132718.627	S004S036W14	Yes
GH08-196	2008	PLP	Monitoring/Study	531424	1394473.194	2152343.792	S003S035W29	Yes
GH08-197A	2008	PLP	Monitoring/Study	644272	1376956.645	2138198.227	S004S036W11	Yes
GH08-197B	2008	PLP	Monitoring/Study	644272	1376948.078	2138184.175	S004S036W11	Yes
GH08-198	2008	PLP	Monitoring/Study	524835	1395936.149	2162342.141	S003S035W17	Yes
GH08-199	2008	PLP	Monitoring/Study	644273	1380180.008	2139427.097	S004S036W11	Yes
GH08-200	2008	PLP	Monitoring/Study	524846	1399869.46	2164707.681	S003S035W16	Yes
GH08-203	2008	PLP	Monitoring/Study	644270	1373795.095	2140308.643	S004S036W10	Yes
GH08-204	2008	PLP	Monitoring/Study	642338	1408822.867	2146401.722	S003S035W35	Yes

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GH08-205	2008	PLP	Monitoring/Study	531649	1393051.22	2145204.437	S004S035W05	Yes
GH08-206	2008	PLP	Monitoring/Study	531410	1392479.493	2149488.013	S003S035W31	Yes
GH08-207	2008	PLP	Monitoring/Study	642338	1410638.545	2147465.691	S003S035W35	Yes
GH08-208	2008	PLP	Monitoring/Study	531414	1392562.991	2150662.234	S003S035W31	Yes
GH08-209	2008	PLP	Monitoring/Study	642334	1409363.915	2144556.732	S004S035W02	Yes
GH08-210	2008	PLP	Monitoring/Study	524595	1407171.193	2146874.867	S003S035W34	Yes
GH10-211	2010	PLP	Monitoring/Study	524836	1397211.021	2161757.529	S003S035W17	Yes
GH10-212	2010	PLP	Monitoring/Study	524833	1397588.223	2160441.979	S003S035W20	Yes
GH10-213	2010	PLP	Monitoring/Study	524837	1399036.198	2161546.316	S003S035W16	Yes
GH10-214	2010	PLP	Monitoring/Study	524831	1398287.063	2159461.282	S003S035W21	Yes
GH10-215	2010	PLP	Monitoring/Study	642446	1382647.121	2165467.456	S003S036W14	Yes
GH10-216	2010	PLP	Monitoring/Study	642418	1373405.38	2150792.739	S003S036W34	Yes
GH10-217	2010	PLP	Monitoring/Study	516817	1400917.57	2158418.966	S003S035W21	Yes
GH10-218	2010	PLP	Monitoring/Study	516809	1400730.791	2156963.756	S003S035W21	Yes
GH10-219	2010	PLP	Monitoring/Study	540401	1405152.658	2160637.495	S003S035W22	Yes
GH10-220	2010	PLP	Monitoring/Study	642412	1366690.022	2148401.018	S003S036W33	Yes
GH10-221	2010	PLP	Monitoring/Study	540400	1405546.613	2159170.91	S003S035W22	Yes
GH10-222	2010	PLP	Monitoring/Study	524712	1406600.282	2156961.038	S003S035W22	Yes
GH10-223	2010	PLP	Monitoring/Study	516812	1404712.799	2156283.788	S003S035W22	Yes
GH10-224	2010	PLP	Monitoring/Study	524824	1403805.843	2154519.304	S003S035W27	Yes
GH10-225	2010	PLP	Monitoring/Study	642412	1367812.412	2147631.743	S003S036W33	Yes
GH10-226	2010	PLP	Monitoring/Study	516969	1403371.721	2142009.434	S004S035W03	No. Tentative closure in 2017.
GH10-227	2010	PLP	Monitoring/Study	642376	1421653.327	2155963.788	S003S034W19	Yes
GH10-228	2010	PLP	Monitoring/Study	642385	1421905.008	2158170.346	S003S034W19	Yes
GH11-229	2011	PLP	Monitoring/Study	540447	1413848.71	2161612.06	S003S035W14	Yes
GH11-231	2011	PLP	Monitoring/Study	540441	1413027.18	2160039.78	S003S035W23	Yes
GH11-232	2011	PLP	Monitoring/Study	642391	1417673.69	2161848.35	S003S035W13	Yes
GH11-233	2011	PLP	Monitoring/Study	516827	1404162.64	2160359.43	S003S035W22	Yes
GH11-234	2011	PLP	Monitoring/Study	531462	1391921.7	2165660.39	S003S035W18	Yes
GH11-235	2011	PLP	Monitoring/Study	531458	1392861.48	2165210.37	S003S035W18	Yes
GH11-236	2011	PLP	Monitoring/Study	531455	1393657.22	2163473.01	S003S035W17	Yes
GH11-237	2011	PLP	Monitoring/Study	531454	1391778.41	2163427.02	S003S035W18	Yes
GH11-238	2011	PLP	Monitoring/Study	516964	1403838.23	2140885.28	S004S035W03	Yes
GH11-239	2011	PLP	Monitoring/Study	516963	1402589.51	2141007.83	S004S035W04	Yes
GH11-240	2011	PLP	Monitoring/Study	524789	1404683.74	2141559.23	S004S035W03	Yes
GH11-241	2011	PLP	Monitoring/Study	516962	1401709.34	2140946.81	S004S035W04	Yes
GH11-242	2011	PLP	Monitoring/Study	515961	1400538.52	2141281.38	S004S035W04	Yes
GH11-243	2011	PLP	Monitoring/Study	642390	1415449	2161634.74	S003S035W13	Yes
GH11-244S	2011	PLP	Monitoring/Study	516815	1399054.21	2158056.65	S003S035W21	Yes
GH11-245	2011	PLP	Monitoring/Study	642391	1417380.12	2163479.09	S003S035W13	Yes
GH11-246	2011	PLP	Monitoring/Study	642399	1419390.59	2165239.71	S003S035W13	Yes
GH11-248S	2011	PLP	Monitoring/Study	516807	1398110.59	2157258.52	S003S035W20	Yes
GH11-249S	2011	PLP	Monitoring/Study	516807	1398137.1	2156301.04	S003S035W20	Yes
GH11-250S	2011	PLP	Monitoring/Study	516870	1397208.01	2155262.61	S003S035W29	Yes
GH11-251S	2011	PLP	Monitoring/Study	516871	1398988.84	2155519.33	S003S035W28	Yes
GH11-252S	2011	PLP	Monitoring/Study	516865	1398853.35	2154487.67	S003S035W28	Yes
GH11-253S	2011	PLP	Monitoring/Study	516810	1401747.78	2156209.3	S003S035W21	Yes
GH11-254S	2011	PLP	Monitoring/Study	516873	1401511.63	2154605.96	S003S035W28	Yes
GH11-255S	2011	PLP	Monitoring/Study	516872	1400794.73	2155216.64	S003S035W28	Yes
GH11-256S	2011	PLP	Monitoring/Study	516866	1400445.42	2153753.88	S003S035W28	Yes
GH11-257S	2011	PLP	Monitoring/Study	516861	1401832.88	2153169.06	S003S035W28	Yes
GH11-258S	2011	PLP	Monitoring/Study	516874	1403264.22	2155227.6	S003S035W28	Yes
GH11-259S	2011	PLP	Monitoring/Study	524824	1404017.17	2153740.14	S003S035W27	Yes
GH11-260S	2011	PLP	Monitoring/Study	524825	1404682.62	2154400.17	S003S035W27	Yes
GH11-261S	2011	PLP	Monitoring/Study	524668	1406193.6	2152906.36	S003S035W27	Yes
GH11-262S	2011	PLP	Monitoring/Study	524827	1405744.6	2154519.3	S003S035W27	Yes
GH11-263S	2011	PLP	Monitoring/Study	524828	1405482.51	2156294.32	S003S035W22	Yes
GH11-264S	2011	PLP	Monitoring/Study	516812	1403783.66	2156946.91	S003S035W22	Yes
GH11-265S	2011	PLP	Monitoring/Study	540399	1405929.25	2157754.28	S003S035W22	Yes
GH11-266S	2011	PLP	Monitoring/Study	516819	1404645.25	2157410.29	S003S035W22	Yes
GH11-267S	2011	PLP	Monitoring/Study	540430	1406973.97	2159159.61	S003S035W22	Yes
GH11-268S	2011	PLP	Monitoring/Study	540436	1407143.03	2160231.33	S003S035W22	Yes
GH11-269S	2011	PLP	Monitoring/Study	516819	1404393.51	2158415.98	S003S035W22	Yes
GH11-270S	2011	PLP	Monitoring/Study	540425	1407815.98	2157426.13	S003S035W22	Yes
GH11-271S	2011	PLP	Monitoring/Study	524699	1407838.07	2155332	S003S035W27	Yes
GH11-272S	2011	PLP	Monitoring/Study	524714	1408979.11	2156588.16	S003S035W23	Yes
GH11-273S	2011	PLP	Monitoring/Study	540426	1409846.34	2158323.9	S003S035W23	Yes
GH11-274	2011	PLP	Monitoring/Study	516830	1403782.86	2162422.76	S003S035W15	Yes
GH11-275S	2011	PLP	Monitoring/Study	6423654	1408956.78	2154788.75	S003S035W26	Yes
GH11-276S	2011	PLP	Monitoring/Study	524685	1408260.88	2153970.96	S003S035W27	Yes
GH11-277	2011	PLP	Monitoring/Study	524840	1398102.38	2163202.99	S003S035W17	Yes

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GH11-278S	2011	PLP	Monitoring/Study	516827	1404007.64	2160800.9	S003S035W22	Yes
GH11-279S	2011	PLP	Monitoring/Study	540402	1405183.64	2161741.71	S003S035W15	Yes
GH11-280S	2011	PLP	Monitoring/Study	540442	1406861.43	2161539.39	S003S035W15	Yes
GH11-281	2011	PLP	Monitoring/Study	524840	1397395.92	2162779.3	S003S035W17	Yes
GH11-282S	2011	PLP	Monitoring/Study	540443	1408176.54	2161594.5	S003S035W15	Yes
GH11-283S	2011	PLP	Monitoring/Study	540445	1410530.54	2161144.05	S003S035W14	Yes
GH11-284S	2011	PLP	Monitoring/Study	540438	1410034.7	2159944.02	S003S035W23	Yes
GH11-285S	2011	PLP	Monitoring/Study	540427	1410797.18	2157427.91	S003S035W23	Yes
GH11-286S	2011	PLP	Monitoring/Study	524715	1410513.81	2156133.15	S003S035W23	Yes
GH11-287	2011	PLP	Monitoring/Study	524837	1398645.72	2161590.67	S003S035W16	Yes
GH11-288S	2011	PLP	Monitoring/Study	524685	1407556.27	2153451.26	S003S035W27	Yes
GH11-289S	2011	PLP	Monitoring/Study	540431	1408356.45	2159183.12	S003S035W22	Yes
GH11-290S	2011	PLP	Monitoring/Study	540429	1413761.08	2158002.88	S003S035W23	Yes
GH11-291S	2011	PLP	Monitoring/Study	540432	1409946.31	2159262.16	S003S035W23	Yes
GH11-292S	2011	PLP	Monitoring/Study	524715	1411192.08	2155769.41	S003S035W23	Yes
GH11-293	2011	PLP	Monitoring/Study	524833	1397745.38	2161224.96	S003S035W20	Yes
GH11-294	2011	PLP	Monitoring/Study	524834	1398668.72	2160964.45	S003S035W21	Yes
GH11-295S	2011	PLP	Monitoring/Study	524716	1412154.55	2156425.71	S003S035W23	Yes
GH11-296	2011	PLP	Monitoring/Study	524834	1399428.34	2160999.24	S003S035W21	Yes
GH12-297	2012	PLP	Monitoring/Study	524786	1404578.759	2140140.591	S004S035W03	Yes
GH12-298	2012	PLP	Monitoring/Study	524783	1404903.763	2138956.624	S004S035W10	Yes
GH12-299	2012	PLP	Monitoring/Study	642391	1417972.652	2162723.98	S003S035W13	Yes
GH12-300	2012	PLP	Monitoring/Study	642390	1415080.4	2163415.031	S003S035W13	Yes
GH12-301S	2012	PLP	Monitoring/Study	516963	1402778.347	2140560.055	S004S035W04	Yes
GH12-302	2012	PLP	Monitoring/Study	642382	1414515.835	2158595.711	S003S035W24	Yes
GH12-303	2012	PLP	Monitoring/Study	642390	1415002.847	2162586.726	S003S035W13	Yes
GH12-304S	2012	PLP	Monitoring/Study	524781	1402270.088	2139773.081	S004S035W09	Yes
GH12-305	2012	PLP	Monitoring/Study	540446	1412260.959	2162097.482	S003S035W14	Yes
GH12-306	2012	PLP	Monitoring/Study	540457	1410424.473	2163762.847	S003S035W14	Yes
GH12-307	2012	PLP	Monitoring/Study	540449	1408472.4	2163467.9	S003S035W15	Yes
GH12-308	2012	PLP	Monitoring/Study	540403	1405659.653	2163626.107	S003S035W15	Yes
GH12-309	2012	PLP	Monitoring/Study	516833	1404158.162	2163209.533	S003S035W15	Yes
GH12-310	2012	PLP	Monitoring/Study	531447	1393891.447	2160357.899	S003S035W20	Yes
GH12-311S	2012	PLP	Monitoring/Study	516963	1402866.308	2141130.684	S004S035W04	Yes
GH12-312	2012	PLP	Monitoring/Study	646605	1389908.31	2163184.814	S003S035W18	Yes
GH12-313S	2012	PLP	Monitoring/Study	516809	1400245.75	2157018.398	S003S035W21	Yes
GH12-314	2012	PLP	Monitoring/Study	531449	1390587.619	2162597.956	S003S035W18	Yes
GH12-315S	2012	PLP	Monitoring/Study	516809	1400205.26	2156971.758	S003S035W21	Yes
GH12-316	2012	PLP	Monitoring/Study	531451	1394025.102	2161663.922	S003S035W17	Yes
GH12-317S	2012	PLP	Monitoring/Study	516821	1401712.77	2158844.94	S003S035W21	Yes
GH12-318	2012	PLP	Monitoring/Study	524832	1396770.475	2160760.97	S003S035W20	Yes
GH12-319S	2012	PLP	Monitoring/Study	516811	1402439.303	2157155.684	S003S035W21	Yes
GH12-320S	2012	PLP	Monitoring/Study	516874	1402815.393	2155055.679	S003S035W28	Yes
GH12-321S	2012	PLP	Monitoring/Study	524825	1405524.763	2154102.606	S003S035W27	Yes
GH12-322S	2012	PLP	Monitoring/Study	540399	1405795.647	2157380.119	S003S035W22	Yes
GH12-323S	2012	PLP	Monitoring/Study	540426	1409001.977	2157995.529	S003S035W23	Yes
GH12-324S	2012	PLP	Monitoring/Study	642364	1410545.822	2155080.123	S003S035W26	Yes
GH12-325	2012	PLP	Monitoring/Study	516815	1398837.103	2158346.016	S003S035W21	Yes
GH12-326	2012	PLP	Monitoring/Study	516860	1399545.342	2152675.312	S003S035W28	Yes
GH12-327S	2012	PLP	Monitoring/Study	642364	1410320.241	2155105.71	S003S035W26	Yes
GH12-328	2012	PLP	Monitoring/Study	516855	1401506.166	2150879.769	S003S035W28	Yes
GH12-329S	2012	PLP	Monitoring/Study	524823	1404078.306	2152777.48	S003S035W27	Yes
GH12-330S	2012	PLP	Monitoring/Study	524823	1405726.69	2152557.021	S003S035W27	Yes
GH12-331	2012	PLP	Monitoring/Study	540449	1408125.451	2162435.535	S003S035W15	Yes
GH12-332S	2012	PLP	Monitoring/Study	524827	1405971.357	2154697.282	S003S035W27	Yes
GH12-333	2012	PLP	Monitoring/Study	540449	1408869.567	2162908.652	S003S035W15	Yes
GH12-334S	2012	PLP	Monitoring/Study	540399	1405787.89	2157448.908	S003S035W22	Yes
GH12-335	2012	PLP	Monitoring/Study	642412	1367113.499	2147889.748	S003S036W33	Yes
GH12-336S	2012	PLP	Monitoring/Study	516964	1403365.942	2140716.824	S004S035W03	Yes
GH12-337S	2012	PLP	Monitoring/Study	524781	1403019.783	2139641.412	S004S035W09	Yes
GH12-338S	2012	PLP	Monitoring/Study	516963	1402446.373	2140700.255	S004S035W04	Yes
GH12-339S	2012	PLP	Monitoring/Study	516962	1401808.192	2140728.258	S004S035W04	Yes
GH12-340S	2012	PLP	Monitoring/Study	516963	1402796.198	2140576.17	S004S035W04	Yes
GH12-341S	2012	PLP	Monitoring/Study	516963	1402427.917	2140706.272	S004S035W04	Yes
GH12-343S	2012	PLP	Monitoring/Study	566990	1389565.986	2164732.766	S003S035W18	Yes
GH12-344S	2012	PLP	Monitoring/Study	531453	1391510.376	2163396.05	S003S035W18	Yes
GH12-345S	2012	PLP	Monitoring/Study	531455	1393460.186	2163613.668	S003S035W17	Yes
GH12-347S	2012	PLP	Monitoring/Study	531454	1392556.974	2162781.305	S003S035W18	Yes
GH12-351S	2012	PLP	Monitoring/Study	531450	1392486.635	2162384.624	S003S035W18	Yes
GH12-354S	2012	PLP	Monitoring/Study	531447	1393045.811	2161309.984	S003S035W20	Yes
GH12-356S	2012	PLP	Monitoring/Study	531450	1391835.098	2162035.396	S003S035W18	Yes

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GH12-357S	2012	PLP	Monitoring/Study	540450	1409401.583	2162987.465	S003S035W14	Yes
GH13-358	2013	PLP	Monitoring/Study	642444	1380466.746	2161815.454	S003S036W14	Yes
GH13-359	2013	PLP	Monitoring/Study	642443	1379757.328	2162109.176	S003S036W14	Yes
GH13-360	2013	PLP	Monitoring/Study	642443	1379052.161	2162451.372	S003S036W14	Yes
GH13-361	2013	PLP	Monitoring/Study	642443	1379524	2161793	S003S036W14	Yes
GH13-362	2013	PLP	Monitoring/Study	642440	1380374.342	2161108.255	S003S036W23	Yes
GH13-363	2013	PLP	Monitoring/Study	642443	1378140	2162880	S003S036W14	Yes
GH13-364	2013	PLP	Monitoring/Study	642442	1376441.446	2162678.304	S003S036W15	Yes
GH13-365	2013	PLP	Monitoring/Study	642442	1374769.337	2162544.213	S003S036W15	Yes
GH13-366	2013	PLP	Monitoring/Study	642441	1374194.24	2161892.322	S003S036W15	Yes
GH13-367	2013	PLP	Monitoring/Study	642437	1373720.14	2160780.208	S003S036W22	Yes
GH13-368	2013	PLP	Monitoring/Study	642437	1372863.992	2159550.217	S003S036W22	Yes
GH13-369	2013	PLP	Monitoring/Study	642440	1381084.757	2161085.651	S003S036W23	Yes
GH13-370	2013	PLP	Monitoring/Study	642440	1381385.441	2161291.296	S003S036W23	Yes
GH13-371	2013	PLP	Monitoring/Study	642440	1381818.851	2160979.871	S003S036W23	Yes
GH13-372	2013	PLP	Monitoring/Study	566973	1382581.793	2160549.656	S003S036W24	Yes
GH13-373	2013	PLP	Monitoring/Study	566970	1383962.842	2159874.228	S003S036W24	Yes
GH13-374	2013	PLP	Monitoring/Study	566971	1385250.602	2158935.488	S003S036W24	Yes
GH13-375	2013	PLP	Monitoring/Study	566967	1385795.403	2158367.576	S003S036W24	Yes
GH13-376	2013	PLP	Monitoring/Study	642418	1373311.88	2149136.636	S003S036W34	Yes
GH13-377	2013	PLP	Monitoring/Study	642418	1372066.226	2149333.486	S003S036W34	Yes
GH13-378	2013	PLP	Monitoring/Study	642417	1371290.144	2149535.457	S003S036W33	Yes
GH13-379	2013	PLP	Monitoring/Study	642417	1369837.103	2149720.201	S003S036W33	Yes
GH13-380	2013	PLP	Monitoring/Study	642415	1375482.005	2148487.89	S003S036W34	Yes
GH13-381	2013	PLP	Monitoring/Study	642418	1374200.093	2149147.486	S003S036W34	Yes
GH13-382	2013	PLP	Monitoring/Study	642414	1372932.127	2148390.985	S003S036W34	Yes
GH13-383	2013	PLP	Monitoring/Study	642414	1372990.717	2146586.706	S003S036W34	Yes
GH13-384	2013	PLP	Monitoring/Study	642446	1382564.6	2165098.513	S003S036W14	Yes
GH13-385	2013	PLP	Monitoring/Study	566985	1383048.288	2165360.259	S003S036W13	Yes
GH13-386	2013	PLP	Monitoring/Study	566985	1383566.54	2165041.486	S003S036W13	Yes
MW-04-01D	2004	NDM	Monitoring/Study	638785	1378224.506	2124912.641	S004S036W23	No. Tentative closure in 2017.
MW-04-01M	2004	NDM	Monitoring/Study	638785	1378236.685	2124906.169	S004S036W23	No. Tentative closure in 2017.
MW-04-01S	2004	NDM	Monitoring/Study	638785	1378206.184	2124920.496	S004S036W23	No. Tentative closure in 2017.
MW-04-02D	2004	NDM	Monitoring/Study	643915	1399454.651	2121671.318	S004S035W28	Yes
MW-04-02S	2004	NDM	Monitoring/Study	643915	1399459.36	2121655.204	S004S035W28	Yes
MW-04-03D	2004	NDM	Monitoring/Study	516949	1400176.348	2136063.554	S004S035W09	Yes
MW-04-04	2004	NDM	Monitoring/Study	540424	1407533.159	2158182.566	S003S035W22	Yes
MW-04-05D	2004	NDM	Monitoring/Study	516850	1403272.445	2149287.525	S003S035W33	Yes
MW-04-05M	2004	NDM	Monitoring/Study	516850	1403291.406	2149285.041	S003S035W33	Yes
MW-04-05S	2004	NDM	Monitoring/Study	516850	1403286.201	2149303.569	S003S035W33	Yes
MW-04-06D	2004	NDM	Monitoring/Study	642448	1382243.203	2168254.358	S003S036W11	Yes
MW-04-07D	2004	NDM	Monitoring/Study	642418	1373316.039	2150205.354	S003S036W34	Yes
MW-04-07S	2004	NDM	Monitoring/Study	642418	1373295.911	2150210.528	S003S036W34	Yes
MW-04-08D	2004	NDM	Monitoring/Study	567050	1400005.758	2172701.569	S003S035W04	Yes
MW-04-08M	2004	NDM	Monitoring/Study	567050	1399992.889	2172688.012	S003S035W04	Yes
MW-04-08S	2004	NDM	Monitoring/Study	567050	1399989.463	2172705.458	S003S035W04	Yes
MW-04-09D	2004	NDM	Monitoring/Study	642418	1373501.33	2150021.845	S003S036W34	Yes
MW-04-10	2004	NDM	Monitoring/Study	566985	1382987.693	2165426.137	S003S036W13	Yes
MW-04-11D	2004	NDM	Monitoring/Study	643921	1398334.396	2126318.899	S004S035W21	Yes
MW-04-11M	2004	NDM	Monitoring/Study	643921	1398337.707	2126303.57	S004S035W21	Yes
MW-04-11S	2004	NDM	Monitoring/Study	643921	1398343.45	2126290.58	S004S035W21	Yes
MW-05-02M	2005	NDM	Monitoring/Study	643915	1399436.503	2121667.139	S004S035W28	Yes
MW-05-02S	2005	NDM	Monitoring/Study	643915	1399444.077	2121654.214	S004S035W28	Yes
MW-05-11S	2005	NDM	Monitoring/Study	643921	1398356.433	2126298.225	S004S035W21	Yes
MW-05-12D	2005	NDM	Monitoring/Study	516871	1399175.088	2155571.378	S003S035W28	Yes
MW-05-12S	2005	NDM	Monitoring/Study	516871	1399194.961	2155584.734	S003S035W28	Yes
MW-05-13D	2005	NDM	Monitoring/Study	638785	1376781.553	2127182.091	S004S036W23	Yes
MW-05-13S	2005	NDM	Monitoring/Study	638785	1376799.201	2127166.901	S004S036W23	Yes
MW-05-14D	2005	NDM	Monitoring/Study	524755	1405519.742	2131539.53	S004S035W15	Yes
MW-05-14S	2005	NDM	Monitoring/Study	524755	1405502.676	2131549.776	S004S035W15	Yes
P-04-01/St	2004	NDM	Monitoring/Study	516867	1401319.018	2154315.713	S003S035W28	Yes
P-04-02D	2004	NDM	Monitoring/Study	516868	1402465.918	2154026.134	S003S035W28	Yes
P-04-02M	2004	NDM	Monitoring/Study	516868	1402463.549	2154047.785	S003S035W28	Yes
P-04-03	2004	NDM	Monitoring/Study	516874	1403273.49	2154762.759	S003S035W28	Yes
P-04-04AD	2004	NDM	Monitoring/Study	524827	1405203.45	2155653.938	S003S035W27	Yes
P-04-04AS	2004	NDM	Monitoring/Study	524827	1405220.928	2155638.388	S003S035W27	Yes
P-04-04M	2004	NDM	Monitoring/Study	524827	1405026.992	2155079.185	S003S035W27	No. Tentative closure in 2017.
P-04-06D	2004	NDM	Monitoring/Study	524828	1405472.605	2155849.914	S003S035W22	Yes
P-04-06M	2004	NDM	Monitoring/Study	524828	1405472.863	2155834.917	S003S035W22	Yes
P-04-06S	2004	NDM	Monitoring/Study	524828	1405489.08	2155839.328	S003S035W22	Yes
P-05-07D	2005	NDM	Monitoring/Study	516870	1397003.162	2154758.319	S003S035W29	Yes

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P-05-07S	2005	NDM	Monitoring/Study	516870	1397024.777	2154737.179	S003S035W29	Yes
P-05-08	2005	NDM	Monitoring/Study	516807	1397919.989	2157152.44	S003S035W20	Yes
P-05-09D	2005	NDM	Monitoring/Study	540400	1406040.751	2158727.621	S003S035W22	Yes
P-05-09S	2005	NDM	Monitoring/Study	540400	1406040.751	2158727.621	S003S035W22	Yes
P-05-10D	2005	NDM	Monitoring/Study	566740	1387050.51	2125582.302	S004S036W24	Yes
P-05-10S	2005	NDM	Monitoring/Study	566740	1387027.258	2125596.795	S004S036W24	Yes
P-05-11D	2005	NDM	Monitoring/Study	643913	1392611.268	2124160.241	S004S035W29	Yes
P-05-11M	2005	NDM	Monitoring/Study	643913	1392627.07	2124149.45	S004S035W29	Yes
P-05-11S	2005	NDM	Monitoring/Study	643913	1392610.523	2124148.702	S004S035W29	Yes
P-05-12	2005	NDM	Monitoring/Study	643897	1389591.881	2127784.392	S004S035W19	Yes
P-05-13	2005	NDM	Monitoring/Study	541248	1391481.808	2130680.997	S004S035W18	Yes
P-05-14D	2005	NDM	Monitoring/Study	566799	1395410.986	2130750.554	S004S035W17	Yes
P-05-14S	2005	NDM	Monitoring/Study	566799	1395391.179	2130773.679	S004S035W17	Yes
P-05-15D	2005	NDM	Monitoring/Study	643924	1394030.171	2127495.016	S004S035W20	Yes
P-05-15S	2005	NDM	Monitoring/Study	643924	1394023.461	2127475.935	S004S035W20	Yes
P-05-16D	2005	NDM	Monitoring/Study	643908	1395662.171	2120883.396	S004S035W29	Yes
P-05-16M	2005	NDM	Monitoring/Study	643908	1395680.865	2120876.68	S004S035W29	Yes
P-05-16S	2005	NDM	Monitoring/Study	643908	1395665.361	2120861.899	S004S035W29	Yes
P-05-16SS	2005	NDM	Monitoring/Study	643908	1395645.074	2120868.718	S004S035W29	Yes
P-05-17D	2005	NDM	Monitoring/Study	643914	1395676.416	2124063.965	S004S035W29	Yes
P-05-17S	2005	NDM	Monitoring/Study	643914	1395668.913	2124025.382	S004S035W29	Yes
P-05-18	2005	NDM	Monitoring/Study	643921	1397982.268	2124459.992	S004S035W21	Yes
P-05-19M	2005	NDM	Monitoring/Study	643916	1401987.4	2123990.502	S004S035W28	Yes
P-05-19S	2005	NDM	Monitoring/Study	643916	1402017.69	2123965.891	S004S035W28	Yes
P-05-20D	2005	NDM	Monitoring/Study	524804	1405009.647	2145704.914	S003S035W34	Yes
P-05-20S	2005	NDM	Monitoring/Study	524804	1405012.695	2145729.88	S003S035W34	Yes
P-05-21D	2005	NDM	Monitoring/Study	516841	1402601.37	2145774.533	S003S035W33	Yes
P-05-21M	2005	NDM	Monitoring/Study	516841	1402611.012	2145796.653	S003S035W33	Yes
P-05-21S	2005	NDM	Monitoring/Study	516841	1402618.181	2145817.502	S003S035W33	Yes
P-05-22D	2005	NDM	Monitoring/Study	516968	1402868.99	2142370.316	S004S035W04	Yes
P-05-23	2005	NDM	Monitoring/Study	566820	1399576.28	2131333.679	S004S035W16	Yes
P-05-24D	2005	NDM	Monitoring/Study	566753	1403034.713	2128064.528	S004S035W22	Yes
P-05-24S	2005	NDM	Monitoring/Study	566753	1403044.255	2128088.403	S004S035W22	Yes
P-05-25	2005	NDM	Monitoring/Study	524755	1405574.998	2131539.797	S004S035W15	Yes
P-05-26D	2005	NDM	Monitoring/Study	516949	1399727.704	2135000.27	S004S035W09	Yes
P-05-26M	2005	NDM	Monitoring/Study	516949	1399709.489	2135007.319	S004S035W09	Yes
P-05-26S	2005	NDM	Monitoring/Study	516949	1399727.361	2134985.617	S004S035W09	Yes
P-05-27D	2005	NDM	Monitoring/Study	643915	1399813.15	2123737.524	S004S035W28	Yes
P-05-27M	2005	NDM	Monitoring/Study	643915	1399827.248	2123723.992	S004S035W28	Yes
P-05-27S	2005	NDM	Monitoring/Study	643915	1399814.121	2123723.367	S004S035W28	Yes
P-05-28D	2005	NDM	Monitoring/Study	642364	1410045.644	2153654.343	S003S035W26	Yes
P-05-28S	2005	NDM	Monitoring/Study	642364	1410031.087	2153664.219	S003S035W26	Yes
P-05-29D	2005	NDM	Monitoring/Study	524698	1406633.255	2154703.505	S003S035W27	Yes
P-05-29D2	2005	NDM	Monitoring/Study	524698	1406661.953	2154696.955	S003S035W27	Yes
P-05-29M	2005	NDM	Monitoring/Study	524698	1406676.329	2154712.637	S003S035W27	Yes
P-05-29S	2005	NDM	Monitoring/Study	524698	1406637.934	2154722.007	S003S035W27	Yes
P-05-30D	2005	NDM	Monitoring/Study	540442	1406447.867	2161592.285	S003S035W15	Yes
P-05-30S	2005	NDM	Monitoring/Study	540442	1406457.761	2161605.45	S003S035W15	Yes
P-05-31D	2005	NDM	Monitoring/Study	540437	1408340.935	2160140.699	S003S035W22	Yes
P-05-31S	2005	NDM	Monitoring/Study	540437	1408354.572	2160159.474	S003S035W22	Yes
P-05-32D	2005	NDM	Monitoring/Study	540432	1409690.176	2159073.689	S003S035W23	Yes
P-05-33D	2005	NDM	Monitoring/Study	540433	1411247.206	2159456.169	S003S035W23	Yes
P-05-34D	2005	NDM	Monitoring/Study	540438	1409830.088	2160495.483	S003S035W23	Yes
P-05-35	2005	NDM	Monitoring/Study	540449	1407881.045	2162627.556	S003S035W15	Yes
P-05-36D	2005	NDM	Monitoring/Study	524828	1405755.413	2157046.462	S003S035W22	Yes
P-05-36M	2005	NDM	Monitoring/Study	524828	1405763.539	2157031.92	S003S035W22	Yes
P-05-36S	2005	NDM	Monitoring/Study	524828	1405746.046	2157061.145	S003S035W22	Yes
P-06-37D	2006	NDM	Monitoring/Study	540450	1409444.728	2163539.612	S003S035W14	Yes
P-06-37DA	2006	NDM	Monitoring/Study	540450	1409444.728	2163539.612	S003S035W14	Yes
P-06-37M	2006	NDM	Monitoring/Study	540450	1409436.563	2163523.675	S003S035W14	Yes
P-06-37S	2006	NDM	Monitoring/Study	540450	1409432.049	2163507.877	S003S035W14	Yes
P-06-38D	2006	NDM	Monitoring/Study	540466	1406579.039	2166679.941	S003S035W10	Yes
P-06-38M	2006	NDM	Monitoring/Study	540466	1406562.607	2166690.207	S003S035W10	Yes
P-06-39D	2006	NDM	Monitoring/Study	540440	1412117.714	2160790.847	S003S035W23	Yes
P-06-39S	2006	NDM	Monitoring/Study	540440	1412125.791	2160809.261	S003S035W23	Yes
P-06-40D	2006	NDM	Monitoring/Study	540435	1412908.677	2158570.646	S003S035W23	Yes
P-06-40M	2006	NDM	Monitoring/Study	540435	1412942.608	2158592.458	S003S035W23	No. Tentative closure in 2017.
P-06-40S	2006	NDM	Monitoring/Study	540435	1412926.867	2158584.15	S003S035W23	Yes
P-06-41D	2006	NDM	Monitoring/Study	642392	1420118.746	2160960.167	S003S034W18	Yes
P-06-41M	2006	NDM	Monitoring/Study	642392	1420135.843	2160970.204	S003S034W18	Yes
P-06-41S	2006	NDM	Monitoring/Study	642392	1420151.349	2160981.771	S003S034W18	Yes

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P-07-42D	2007	PLP	Monitoring/Study	567053	1404364.327	2171816.719	S003S035W03	Yes
P-07-42S	2007	PLP	Monitoring/Study	567053	1404365.567	2171794.518	S003S035W03	Yes
P-07-43D	2007	PLP	Monitoring/Study	568256	1408690.585	2171789.537	S003S035W03	Yes
P-07-43M	2007	PLP	Monitoring/Study	568256	1408707.058	2171782.696	S003S035W03	Yes
P-07-43S	2007	PLP	Monitoring/Study	568256	1408702.209	2171767.38	S003S035W03	Yes
P-07-44D	2007	PLP	Monitoring/Study	644251	1411817.508	2174231.55	S003S035W02	Yes
P-07-44S	2007	PLP	Monitoring/Study	644251	1411808.679	2174241.26	S003S035W02	Yes
P-07-45D	2007	PLP	Monitoring/Study	644236	1418783.246	2169419.931	S003S035W12	Yes
P-07-46D	2007	PLP	Monitoring/Study	642399	1419004.113	2163585.76	S003S035W13	Yes
P-07-47D	2007	PLP	Monitoring/Study	642383	1418172.063	2158452.207	S003S035W24	Yes
P-07-48D	2007	PLP	Monitoring/Study	643935	1380043.655	2172840.5	S003S036W02	Yes
P-07-48S	2007	PLP	Monitoring/Study	643935	1380030.269	2172824.883	S003S036W02	Yes
P-07-49D	2007	PLP	Monitoring/Study	566998	1384395.833	2167007.009	S003S036W12	Yes
P-07-49S	2007	PLP	Monitoring/Study	566998	1384409.83	2167025.051	S003S036W12	Yes
P-07-50D	2007	PLP	Monitoring/Study	642449	1379659.906	2171914.671	S003S036W11	Yes
P-07-50S	2007	PLP	Monitoring/Study	642449	1379684.931	2171909.765	S003S036W11	Yes
P-07-50SS	2007	PLP	Monitoring/Study	642449	1379684.33	2171931.263	S003S036W11	Yes
P-07-51D	2007	PLP	Monitoring/Study	642441	1372610.235	2162374.689	S003S036W15	Yes
P-07-51S	2007	PLP	Monitoring/Study	642441	1372628.214	2162386.836	S003S036W15	Yes
P-07-52D	2007	PLP	Monitoring/Study	642420	1367488.205	2153681.514	S003S036W28	Yes
P-07-52S	2007	PLP	Monitoring/Study	642420	1367475.766	2153675.659	S003S036W28	Yes
P-07-53D	2007	PLP	Monitoring/Study	642449	1379645.904	2171900.255	S003S036W11	Yes
P-07-53S	2007	PLP	Monitoring/Study	642449	1379652.456	2171885.882	S003S036W11	Yes
P-08-54D	2008	PLP	Monitoring/Study	516873	1401548.037	2155637.9	S003S035W28	Yes
P-08-54S	2008	PLP	Monitoring/Study	516873	1401528.209	2155636.692	S003S035W28	Yes
P-08-55D	2008	PLP	Monitoring/Study	524822	1403813.073	2152841.746	S003S035W27	Yes
P-08-55S	2008	PLP	Monitoring/Study	524822	1403811.651	2152824.747	S003S035W27	Yes
P-08-56M	2008	PLP	Monitoring/Study	516856	1402957.81	2150835.268	S003S035W28	Yes
P-08-56S	2008	PLP	Monitoring/Study	516856	1402938.313	2150850.504	S003S035W28	Yes
P-08-57D	2008	PLP	Monitoring/Study	642364	1410050.432	2153566.719	S003S035W26	Yes
P-08-58D	2008	PLP	Monitoring/Study	642354	1408968.504	2151636.917	S003S035W26	Yes
P-08-58M	2008	PLP	Monitoring/Study	642354	1408926.353	2151634.839	S003S035W26	Yes
P-08-59D	2008	PLP	Monitoring/Study	524810	1396199.499	2149005.581	S003S035W32	Yes
P-08-59S	2008	PLP	Monitoring/Study	524810	1396219.388	2149025.461	S003S035W32	Yes
P-08-60D	2008	PLP	Monitoring/Study	524796	1397111.642	2144622.612	S004S035W05	Yes
P-08-60S	2008	PLP	Monitoring/Study	524796	1397093.033	2144603.124	S004S035W05	Yes
P-08-61D	2008	PLP	Monitoring/Study	531372	1391892.162	2136355.277	S004S035W07	Yes
P-08-61S	2008	PLP	Monitoring/Study	531372	1391886.151	2136406.084	S004S035W07	Yes
P-08-62D	2008	PLP	Monitoring/Study	566799	1395807.152	2130826.192	S004S035W17	Yes
P-08-62M	2008	PLP	Monitoring/Study	566799	1395836.397	2130810.588	S004S035W17	Yes
P-08-62S	2008	PLP	Monitoring/Study	566799	1395827.578	2130829.687	S004S035W17	Yes
P-08-63D	2008	PLP	Monitoring/Study	643925	1396023.506	2128300.739	S004S035W20	Yes
P-08-63M	2008	PLP	Monitoring/Study	643925	1396055.907	2128305.182	S004S035W20	Yes
P-08-63S	2008	PLP	Monitoring/Study	643925	1396029.368	2128349.287	S004S035W20	Yes
P-08-64D	2008	PLP	Monitoring/Study	643925	1397061.642	2127781.177	S004S035W20	Yes
P-08-64S	2008	PLP	Monitoring/Study	643925	1397066.832	2127806.534	S004S035W20	Yes
P-08-65D	2008	PLP	Monitoring/Study	643920	1396166.534	2126553.532	S004S035W20	Yes
P-08-65M	2008	PLP	Monitoring/Study	643920	1396129.644	2126580.493	S004S035W20	Yes
P-08-65S	2008	PLP	Monitoring/Study	643920	1396143.066	2126550.254	S004S035W20	Yes
P-08-66D	2008	PLP	Monitoring/Study	566868	1386752.462	2135964.561	S004S036W12	Yes
P-08-66S	2008	PLP	Monitoring/Study	566868	1386730.419	2135942.336	S004S036W12	Yes
P-08-67D	2008	PLP	Monitoring/Study	566866	1384345.215	2135489.767	S004S036W12	Yes
P-08-67S	2008	PLP	Monitoring/Study	566866	1384371.661	2135479.814	S004S036W12	Yes
P-08-68D	2008	PLP	Monitoring/Study	642449	1379621.483	2171871.924	S003S036W11	Yes
P-08-69D	2008	PLP	Monitoring/Study	642449	1379697.507	2170781.58	S003S036W11	Yes
P-08-69S	2008	PLP	Monitoring/Study	642449	1379734.461	2170789.731	S003S036W11	Yes
P-08-70D	2008	PLP	Monitoring/Study	642437	1372333.482	2159960.412	S003S036W22	Yes
P-08-70S	2008	PLP	Monitoring/Study	642437	1372325.961	2159988.269	S003S036W22	Yes
P-08-71D	2008	PLP	Monitoring/Study	566978	1384970.817	2161557.07	S003S036W13	Yes
P-08-71S	2008	PLP	Monitoring/Study	566978	1384944.9	2161558.797	S003S036W13	Yes
P-08-72D	2008	PLP	Monitoring/Study	566995	1388955.775	2166366.382	S003S035W18	Yes
P-08-72S	2008	PLP	Monitoring/Study	566995	1388916.982	2166379.664	S003S035W18	Yes
P-08-73D	2008	PLP	Monitoring/Study	531443	1393537.91	2158962.29	S003S035W20	Yes
P-08-73S	2008	PLP	Monitoring/Study	531443	1393498.8	2158977.529	S003S035W20	Yes
P-08-74D	2008	PLP	Monitoring/Study	531434	1392173.45	2156427.349	S003S035W19	Yes
P-08-74S	2008	PLP	Monitoring/Study	531434	1392204.367	2156469.398	S003S035W19	Yes
P-08-75D	2008	PLP	Monitoring/Study	540421	1403241.135	2170960.694	S003S035W09	Yes
P-08-75M	2008	PLP	Monitoring/Study	540421	1403194.559	2170926.323	S003S035W09	Yes
P-08-75S	2008	PLP	Monitoring/Study	540421	1403218.72	2170945.397	S003S035W09	Yes
P-08-76D	2008	PLP	Monitoring/Study	553016	1367182.783	2170553.058	S003S036W09	Yes
P-08-76S	2008	PLP	Monitoring/Study	553016	1367157.148	2170543.83	S003S036W09	Yes

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P-08-77D	2008	PLP	Monitoring/Study	644483	1368319.331	2173790.5	S003S036W04	Yes
P-08-77S	2008	PLP	Monitoring/Study	644483	1368288.514	2173771.855	S003S036W04	Yes
P-08-78D	2008	PLP	Monitoring/Study	644476	1368928.88	2176072.892	S003S036W04	Yes
P-08-78S	2008	PLP	Monitoring/Study	644476	1368943.329	2176036.441	S003S036W04	Yes
P-08-79D	2008	PLP	Monitoring/Study	552999	1361307.409	2166413.716	S003S036W18	Yes
P-08-79M	2008	PLP	Monitoring/Study	552999	1361318.684	2166364.899	S003S036W18	Yes
P-08-79S	2008	PLP	Monitoring/Study	552999	1361321.098	2166390.78	S003S036W18	Yes
P-08-80D	2008	PLP	Monitoring/Study	552980	1355540.969	2154870.741	S003S037W25	Yes
P-08-80M	2008	PLP	Monitoring/Study	552980	1355511.744	2154890.282	S003S037W25	Yes
P-08-80S	2008	PLP	Monitoring/Study	552980	1355519.047	2154922.634	S003S037W25	Yes
P-08-81D	2008	PLP	Monitoring/Study	552940	1350987.168	2143388.252	S004S037W01	Yes
P-08-81S	2008	PLP	Monitoring/Study	552940	1350974.144	2143370.161	S004S037W01	Yes
P-08-82D	2008	PLP	Monitoring/Study	566751	1400534.153	2127914.3	S004S035W21	Yes
P-08-82M	2008	PLP	Monitoring/Study	566751	1400514.683	2127893.532	S004S035W21	Yes
P-08-82S	2008	PLP	Monitoring/Study	566751	1400488.371	2127902.906	S004S035W21	Yes
P-08-83D	2008	PLP	Monitoring/Study	524751	1405004.059	2130236.062	S004S035W15	Yes
P-08-83M	2008	PLP	Monitoring/Study	524751	1405015.922	2130215.305	S004S035W15	Yes
P-08-83S	2008	PLP	Monitoring/Study	524751	1405035.92	2130195.046	S004S035W15	Yes
P-08-84D	2008	PLP	Monitoring/Study	640084	1378294.13	2130954.432	S004S036W14	Yes
P-08-84S	2008	PLP	Monitoring/Study	640084	1378275.854	2130998.738	S004S036W14	Yes
P-08-85D	2008	PLP	Monitoring/Study	642383	1417344.731	2159988.184	S003S035W24	Yes
P-08-85S	2008	PLP	Monitoring/Study	642383	1417393.499	2160019.41	S003S035W24	Yes
P-08-86D	2008	PLP	Monitoring/Study	567024	1391936.262	2169841.824	S003S035W07	Yes
P-08-86S	2008	PLP	Monitoring/Study	567024	1391946.96	2169864.639	S003S035W07	Yes
P-08-87D	2008	PLP	Monitoring/Study	567025	1393970.239	2169843.61	S003S035W08	Yes
P-08-87S	2008	PLP	Monitoring/Study	567025	1393988.057	2169867.279	S003S035W08	Yes
P-08-88D	2008	PLP	Monitoring/Study	553521	1439761.983	2136887.077	S004S034W10	Yes
P-08-88S	2008	PLP	Monitoring/Study	553521	1439763.596	2136853.284	S004S034W10	Yes
P-08-89D	2008	PLP	Monitoring/Study	553522	1428724.455	2136845.392	S004S034W08	Yes
P-08-89M	2008	PLP	Monitoring/Study	553522	1428774.364	2136886.675	S004S034W08	Yes
P-08-89S	2008	PLP	Monitoring/Study	553522	1428782.754	2136857.174	S004S034W08	Yes
PS08-01	2008	FMM	Exploration	552913	1392683.418	2096479.33	S005S036W24	No. Tentative closure in 2017.
W-04-01/01	2004	NDM	Monitoring/Study	524827	1405280.823	2155676.928	S003S035W27	Yes
PW-04-03	2004	NDM	Monitoring/Study	643921	1398353	2126314	S004S035W21	No. Tentative closure in 2017.
PW-04-04	2004	NDM	Monitoring/Study	638785	1378246.013	2124917.287	S004S036W23	No. Tentative closure in 2017.
PW-05-05	2005	NDM	Monitoring/Study	524755	1405519.421	2131565.578	S004S035W15	No. Tentative closure in 2017.
PW-05-06	2005	NDM	Monitoring/Study	524755	1405497.259	2131571.267	S004S035W15	No. Tentative closure in 2017.
W-05-07/07	2005	NDM	Monitoring/Study	516949	1399713.731	2134992.203	S004S035W09	Yes
PW-05-08	2005	NDM	Monitoring/Study	524698	1406676.985	2154693.609	S003S035W27	Yes
PW-08-09	2008	PLP	Monitoring/Study	642364	1410042.164	2153613.224	S003S035W26	No. Tentative closure in 2017.
PW-08-10	2008	PLP	Monitoring/Study	642449	1379613.407	2171905.472	S003S036W11	Yes
SRK-2A	2004	NDM	Monitoring/Study	542569	1406174.16	2159587.212	S003S035W22	Yes
RK-5D/KP-P3	2004	NDM	Monitoring/Study	516867	1401942.567	2154180.384	S003S035W28	Yes
K-5M/KP-P3	2004	NDM	Monitoring/Study	516867	1401951.863	2154192.385	S003S035W28	Yes
RK-5S/KP-P3	2004	NDM	Monitoring/Study	516867	1401972.049	2154169.937	S003S035W28	Yes
<b>Total</b>								<b>750</b>

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Note: Highlighted sites should include closure reporting if applicable.

Borehole ID	Drill Year	Operator	Borehole Purpose	ADL File No	Most Recent Inspection	Inspection Rating
9	1989	Cominco	Exploration	524787	10/5/2015	3-D
40	1991	Cominco	Exploration	524822	10/5/2015	3-D
51	1991	Cominco	Exploration	516818	10/2/2015	3-B
112	1997	Cominco	Exploration	516873	10/5/2015	3-C
3071	2003	NDM	Exploration	516817	10/3/2015	3-E
3072	2003	NDM	Exploration	516818	10/2/2015	3-B
3092	2003	NDM	Exploration	516821	10/3/2015	2-E
3105	2003	NDM	Exploration	516816	10/3/2015	2-D
3127	2003	NDM	Exploration	516873	10/5/2015	1-C
3129	2003	NDM	Exploration	540400	10/2/2015	3-E
3131	2003	NDM	Exploration	516873	10/5/2015	2-D
3132	2003	NDM	Exploration	516873	10/5/2015	3-B
4137	2004	NDM	Exploration	524828	10/5/2015	2-D
4145	2004	NDM	Exploration	516810	10/4/2015	3-E
4164	2004	NDM	Exploration	516873	10/5/2015	3-D
4171	2004	NDM	Monitoring/Study	516812	10/5/2015	1-E
4179	2004	NDM	Exploration	516810	10/4/2015	3-D
4183	2004	NDM	Exploration	516827	10/1/2015	3-E
4190	2004	NDM	Exploration	516811	10/4/2015	3-C
4202	2004	NDM	Exploration	516816	10/3/2015	2-D
4215	2004	NDM	Exploration	516818	10/4/2015	3-C
4223	2004	NDM	Exploration	516809	7/22/2015	3-D
4224	2004	NDM	Monitoring/Study	516829	9/24/2015	3-E
4225	2004	NDM	Monitoring/Study	516829	9/24/2015	1-D
4232	2004	NDM	Exploration	516810	10/4/2015	3-E
4279	2004	NDM	Exploration	516818	10/4/2015	3-C
4291M	2004	NDM	Exploration	516821	10/3/2015	2-E
5324	2005	NDM	Exploration	540425	10/5/2015	1-E
5326	2005	NDM	Exploration	524712	10/5/2015	1-E
5330	2005	NDM	Monitoring/Study	524714	10/5/2015	1-D
5332	2005	NDM	Exploration	540426	8/21/2015	3-C
5335	2005	NDM	Exploration	524715	10/20/2008	3-E
6339	2006	NDM	Exploration	642364	8/23/2008	3-C
6343	2006	NDM	Exploration	524716	9/25/2015	2-D
6344	2006	NDM	Monitoring/Study	540427	10/30/2010	1-E
6348	2006	NDM	Exploration	524685	10/6/2015	2-C
6349	2006	NDM	Exploration	524714	6/13/2009	3-E
6355	2006	NDM	Exploration	524685	10/6/2015	3-E
7358	2007	NDM	Exploration	540439	6/13/2009	3-E
7359	2007	NDM	Exploration	524699	10/6/2015	2-E
7365	2007	NDM	Monitoring/Study	540431	5/27/2015	1-C
7367	2007	NDM	Exploration	524714	5/27/2015	2-E
7377	2007	PLP	Exploration	540427	8/30/2008	1-E

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Special Stipulation G

Note: Highlighted sites should include closure reporting if applicable.

Borehole ID	Drill Year	Operator	Borehole Purpose	ADL File No	Most Recent Inspection	Inspection Rating
7378	2007	PLP	Exploration	642364	8/23/2008	3-E
7379	2007	PLP	Exploration	524715	8/21/2015	2-E
7380	2007	PLP	Exploration	524684	8/30/2008	3-E
7381	2007	PLP	Exploration	524714	6/13/2009	2-E
7382	2007	PLP	Exploration	540426	9/25/2015	2-D
7384	2007	PLP	Exploration	524699	10/5/2015	3-E
7386	2008	PLP	Exploration	524684	8/30/2008	3-B
7390M	2007	PLP	Exploration	516810	10/3/2015	3-E
7392M	2007	PLP	Exploration	516817	10/3/2015	3-E
8410	2008	PLP	Exploration	524716	10/2/2015	1-E
8413	2008	PLP	Exploration	540426	9/24/2015	
8417	2008	PLP	Monitoring/Study	524713	6/30/2009	3-E
8422	2008	PLP	Monitoring/Study	524699	10/5/2015	3-E
8423	2008	PLP	Exploration	524716	9/25/2015	2-D
8424M	2008	PLP	Exploration	516821	10/3/2015	3-E
8433M	2008	PLP	Exploration	516874	10/5/2015	3-B
8438	2008	PLP	Monitoring/Study	524714	8/30/2009	1-E
8441M	2008	PLP	Exploration	524712	10/5/2015	2-E
9452	2009	PLP	Exploration	524834	10/1/2015	3-E
9454	2009	PLP	Exploration	516828	9/30/2009	3-E
9462	2009	PLP	Exploration	516843	7/22/2015	2-D
9475	2009	PLP	Monitoring/Study	540442	9/28/2015	1-B
10481	2010	PLP	Exploration	643915	9/30/2010	3-E
10485	2010	PLP	Exploration	638840	8/30/2010	3-E
10486	2010	PLP	Exploration	643922	10/30/2010	3-E
10498	2010	PLP	Exploration	638809	7/30/2011	3-E
10502	2010	PLP	Exploration	643909	10/30/2010	3-E
11526	2010	PLP	Exploration	516810	10/4/2015	3-E
11527	2011	PLP	Exploration	516810	10/4/2015	3-E
11533	2011	PLP	Exploration	524699	10/5/2015	3-E
11535	2011	PLP	Monitoring/Study	524827	10/5/2015	1-E
11538	2011	PLP	Exploration	643907	7/30/2012	3-B
11540	2011	PLP	Exploration	516846	8/5/2013	2-E
12548	2012	PLP	Monitoring/Study	524826	10/5/2015	1-E
12550	2012	PLP	Exploration	552914	10/30/2012	3-C
12551	2012	PLP	Monitoring/Study	524827	10/5/2015	1-E
12557	2012	PLP	Exploration	516873	10/6/2015	3-E
12561	2012	PLP	Exploration	516807	10/3/2015	3-C
GH04-008	2004	NDM	Monitoring/Study	642418	8/10/2013	1-D
GH05-052	2005	NDM	Monitoring/Study	516952	8/11/2013	1-D
GH05-060	2005	NDM	Monitoring/Study	516849	8/9/2013	1-D
GH06-070	2006	NDM	Monitoring/Study	516842	8/5/2013	1-D
GH06-071A	2006	NDM	Monitoring/Study	516843	8/11/2013	1-D
GH06-072	2006	NDM	Monitoring/Study	524808	8/9/2013	1-C

APMA A20176118 Appendix 3  
Special Stipulation G

Note: Highlighted sites should include closure reporting if applicable.

Borehole ID	Drill Year	Operator	Borehole Purpose	ADL File No	Most Recent Inspection	Inspection Rating
GH07-081	2007	PLP	Monitoring/Study	642440	8/10/2013	1-D
GH07-105	2007	PLP	Monitoring/Study	524668	8/9/2013	1-E
GH07-106	2007	PLP	Monitoring/Study	524649	8/9/2013	1-D
GH08-107	2008	PLP	Monitoring/Study	524699	10/6/2015	1-E
GH08-110	2008	PLP	Monitoring/Study	540426	8/11/2013	1-D
GH08-111	2008	PLP	Monitoring/Study	524685	10/6/2015	1-E
GH08-119	2008	PLP	Monitoring/Study	540428	8/8/2013	1-E
GH08-120	2008	PLP	Monitoring/Study	540433	8/8/2013	1-E
GH08-122	2008	PLP	Monitoring/Study	524716	8/8/2013	1-D
GH08-134	2008	PLP	Monitoring/Study	524842	8/7/2013	1-D
GH08-151	2008	PLP	Monitoring/Study	642442	8/11/2013	3-D
GH08-156	2008	PLP	Monitoring/Study	642443	8/10/2013	1-B
GH10-217	2010	PLP	Monitoring/Study	516817	10/3/2015	1-E
GH11-247	2011	PLP	Monitoring/Study	531454	8/8/2013	3-D
GH11-236	2011	PLP	Monitoring/Study	531455	8/7/2013	1-D
GH11-231	2011	PLP	Monitoring/Study	540441	8/8/2013	1-E
GH11-233	2011	PLP	Monitoring/Study	516827	10/1/2015	1-E
GH11-254S	2011	PLP	Monitoring/Study	516873	10/6/2015	1-E
GH11-270S	2011	PLP	Monitoring/Study	540425	10/5/2015	1-C
GH11-271S	2011	PLP	Monitoring/Study	524699	10/5/2015	1-E
GH11-272S	2011	PLP	Monitoring/Study	524714	7/22/2015	1-D
GH12-329S	2012	PLP	Monitoring/Study	524823	8/9/2013	1-D
MW-04-09D	2004	NDM	Monitoring/Study	642418	8/10/2013	1-D
P-04-02D	2004	NDM	Monitoring/Study	516868	10/6/2015	1-E
P-04-02M	2004	NDM	Monitoring/Study	516868	10/6/2015	1-E
P-04-03	2004	NDM	Monitoring/Study	516874	10/6/2015	1-D
P-04-04M	2004	NDM	Monitoring/Study	524827	10/5/2015	2-E
P-05-20D	2005	NDM	Monitoring/Study	524804	8/5/2013	1-D
P-05-21D	2005	NDM	Monitoring/Study	516841	8/10/2013	1-D
P-05-21M	2005	NDM	Monitoring/Study	516841	8/10/2013	1-D
P-05-36D	2005	NDM	Monitoring/Study	524828	10/5/2015	1-E
P-05-36M	2005	NDM	Monitoring/Study	524828	10/5/2015	1-E
P-05-36S	2005	NDM	Monitoring/Study	524828	10/5/2015	1-E
P-06-38D	2006	NDM	Monitoring/Study	540466	8/6/2013	1-D
P-06-40D	2006	NDM	Monitoring/Study	540435	8/8/2013	1-D
P-06-40M	2006	NDM	Monitoring/Study	540435	8/8/2013	2-D
P-06-40S	2006	NDM	Monitoring/Study	540435	8/8/2013	1-D
P-08-54S	2008	PLP	Monitoring/Study	516873	10/5/2015	1-D
P-08-85D	2008	PLP	Monitoring/Study	642383	8/8/2013	1-D
SRK-5D/KP-P3D	2004	NDM	Monitoring/Study	516867	10/6/2015	1-B
SRK-5M/KP-P3M	2004	NDM	Monitoring/Study	516867	10/6/2015	1-E
SRK-5S/KP-P3S	2004	NDM	Monitoring/Study	516867	10/6/2015	1-E
<b>TOTAL:</b>						<b>129</b>

**Appendix 4**  
**Special Stipulation H – 2017 Work Plan Requirements**

**INSPECTION.** By December 31, 2017, you shall undertake the following action:

1. Inspect the condition and status of all boreholes described within the PLP 2017 Work Plan submitted March 24, 2017. This includes the 138 boreholes PLP intends to abandon as well as 55 additional boreholes identified by PLP as marked for inspection or with known maintenance issues. (193 boreholes).
2. Inspect the condition and status of all boreholes requiring work as a result of the DNR 2016 Field Summary Report and the 2017 Annual Reclamation Report (9 boreholes).
3. Inspect the condition of all boreholes contained within Appendix 3 of this permit that have been identified by the public to have potential issues (approximately 80 boreholes).
4. Inspect the condition and status of at least 300 of the 612 of boreholes which have been authorized to remain open. The specific sites may be at the discretion of PLP, and may include inspections done under items 1-3 above.
5. Submit a report to the DNR regarding the condition and status of all boreholes inspected in 2017 season for all boreholes identified in items 1-4. Where a single site is identified in multiple categories in 1-4 above, only a single inspection and subsequent report shall be submitted. The report will provide “routine inspection” observations, including: status and integrity of casing; condition, height and purpose of above ground structure, if any; presence or absence of standing or flowing water or water source, if applicable; soil and vegetation condition, including revegetation process and evidence of erosion or subsidence; safety markings; and any other maintenance needs or concerns.

**PERMANENT BOREHOLE CLOSURE AND RECLAMATION.** By December 31, 2017, permanently close and reclaim 138 boreholes identified within the 2017 Borehole Retention Schedule for abandonment and full reclamation. For each borehole, within 45 days of completion, report the following to DNR:

1. Boring Reference Number
2. Locational information, including the Mineral Claim Number (ADL) and legal description
3. A photo of pre-abandonment conditions,
4. The date the activity started and ceased,
5. Purpose of bore,
6. Maximum depth of bore,
7. Casing diameter and material description,
8. Geologic log of well, limited to consolidation of formation and static water level if known,
9. Abandonment design including the following:
  - a. Depths of sealing or fill material
  - b. Sealing or fill material description
  - c. Mixing ratio of sealant of fill material
  - d. Volume of material use
10. A representative photo of post-abandonment conditions
11. A description of surface reclamation measures used.

You may alternatively report closure using the Abandonment Completion Report Form provided by the Department.

**Appendix 5**  
**APMA A20176118 Pebble Limited Partnership**  
**Issue Response Summary**  
**April 2017**

Item	Commenter	Submission Date	Comment Summary (Comments are summarized, excerpted, or quoted in full)	Response
1.	Alexander Tallekpalek	11/27/2016	<p>I. Uncontained toxic leachate from core wells.</p> <p>II. Request to consider threat to tribal ways of life and quality of nearby native allotments for future generations</p>	<p>0001-I. To date, DNR has not documented or observed conditions which may indicate such an event taking place. However, DNR takes allegations of potential permit compliance issues seriously and intends to investigate potential borehole issues reported by citizens to DNR in the 2017 field season.</p> <p>0001-II. Lands referenced within the application are State lands, designated as Mineral Lands or co-designated Mineral Lands and Habitat Resource Lands per the Bristol Bay Area Plan (adopted 2005, revised 2013). All applicable regions within the BBAP plan call for habitat mitigation, however, mineral exploration and development was found as an acceptable use or primary use in certain designations.” The plan requires adjudicators to address foreseeable impacts to habitat while considering applications of mineral resource development. This application is for continued care, maintenance, data collection, and reclamation, and therefore the impacts to habitat from the activities outlined in this permit application should not have foreseeable negative impacts to habitat, particularly because stipulations were added to the permit to minimize any potential impacts to caribou calving areas and other issues of concern regarding wildlife.</p>
2.	Alexander Tallekpalek, President, Levelock Village Council	11-22-16	<p>Opposes the Pebble application to renew the MLUP. There is a need to protect Bristol Bay’s world-class fisheries.</p> <p>II. We have clear evidence Pebble is in violation of their current MLUP as highlighted in the field report released by the United Tribes of Bristol Bay.</p>	<p>0002-I. DNR agrees with a need to adequately manage fishery resources. DNR will continue to work closely with the Alaska Department of Fish and Game, which has the regulatory expertise considering management and protection of fish, wildlife and habitat resources.</p> <p>0002-II. DNR intends to investigate the allegations made in the UTBB “report in the upcoming field season (also referred to as the CSP2 report). If a permit violation is found, the applicant will be required to address the violation as soon as possible, and DNR will also reassess the financial assurance amount. The applicant has been a responsive operator and is currently working with DNR to categorize and review the status of boreholes in the area covered by this authorization. The UTBB report does not identify an exceedance of State water quality standards and does not identify the exceedance of analytes in soil samples. Currently, neither DNR, nor another state agency have identified an incidence of violation regarding the applicant’s activities under the current authorization, including based on any observations made during the 2016 field season.</p>

			<p>III. Pebble has unfinished business when it comes to proper reclamation in Bristol Bay and it is critical for the State that this financially unstable company be held accountable.</p> <p>IV. Pebble continues to contaminate Bristol Bay’s public lands, leaving their equipment on the ground. There is nothing more important to Alaskans than clean water and thriving fisheries.</p>	<p>However, DNR investigates potential compliance issues when alerted to them by the public. Here, DNR intends to conduct inspection in the 2017 field season with regards to the alleged issues identified by UTBB/CSP2. Further, some of the holes identified by UTBB are marked for permanent “abandonment” (reclamation) this summer. “Abandonment” will include removing the above ground structure, contouring the ground surface and encouraging vegetative growth where practicable.</p> <p>0002-III. Operators are required to complete reclamation to the satisfaction of reclamation performance standards set out in law (AS 27.19) and regulation (11 AAC 97). Many of these standards have also been incorporated into the applicant’s prior MLUPs, as well as this MLUP. In addition, DNR has put additional stipulations in this authorization (see Special Stipulations A-K of MLUP A20176118). The applicant’s project area is currently in care and maintenance mode, which includes the ongoing activity of reclamation. The applicant also is conducting ongoing (primarily passive/electronic) data collection for purposes of mineral prospecting. The applicant has been responsive to prior DNR requests regarding reclamation. In 2016, the applicant provided a methodology for categorizing the status of each site and communicating those status’ with DNR. A key purpose of this permit application is the on-going site care and reclamation the commenter references. Please see responses to Comment 94 for further information regarding required activities for 2017 work season.</p> <p>0002-IV. DNR has not found evidence of contamination from the applicant storing or using equipment on site. Furthermore, the applicant’s company practice is to elevate all structures on raised platforms or tundra pads to further reduce the footprint and potential impact to local vegetation. In addition, spill response materials are stored on site in the event of an accidental spill. The applicant also holds a contract for 24-hour spill response should the need arise. As explained in Comment 0094, DNR monitors the amount of equipment on the permit site.</p>
3.	Arthur W. Sharp, President on behalf of Twin Hills Village Council	11/22/2016	Do not support Pebble continuing.  See Levelock Village Council	0003-I. Comment noted. The current permit is for purposes of continued monitoring and data collection, maintenance of certain materials on site, as well as continued reclamation. General opposition comments are beyond the scope of review under 11 AAC 96.
4.	Margie Aloysius, President Aleknagik Traditional Council	11-22-16	See Levelock Village Council	0004-I. Comment noted.
5.	Kristy Peters, Ekuk Tribal Administrator	11-21-16	See Levelock Village Council	0005-I. Comment noted.

	Ekuk Village Council			
6.	Ray Sean Tugatuk, President Manokotak Village Council	November 2016 (missing day)	See Levelock Village Council	0006-I. Comment noted.
7.	William Evanoff, President Nondalton Tribal Council	11-21-16	See Levelock Village Council	0007-I. Comment noted.
8.	Native Village of Port Heiden	11-30-16	See Levelock Village Council	0008-I. Comment noted.
9.	Teodoro Pauk, Mayor City of Togiak	11-22-16	See Levelock Village Council	0009-I. Comment noted.
10.	Robert Heyano, President United Tribes of Bristol Bay	11-30-16	<p>I. Concerned about the state of remediation at the Pebble site over the last year.</p> <p>II. Appreciate DNR’s inspection efforts this summer but it was clear to United Tribes of Bristol Bay (UTBB) that many of the issues were not going to be addressed through DNR’s limited field work plans.</p>	<p>0010-I. Comment Noted. DNR is actively monitoring the overall status of the project area as well as conducting site-specific investigations. DNR actively requires the applicant to respond to concerns or questions raised during field visits. In 2016, DNR instituted randomized borehole inspections instead of inspecting only sites with known or suspected issues. DNR also has put additional stipulations on this permit, including a stipulation to “abandon,” or fully reclaim 138 boreholes in the 2017 field season.</p> <p>0010-II. DNR has recognized the need for evaluating a wider breadth of sites during its regular inspections. Inspections that included randomly selected boreholes were added in the 2016 season and were proven as an effective addition to the scope of inspections. DNR plans to continue this style of inspection as part of its routine protocol. DNR has also initiated processes to maintain a borehole reclamation spreadsheet regarding the reclamation status of boreholes as well as a process to maintain a centralized and updated list of materials and equipment on the site. Previously, much of this information was known to DNR but not centralized. The borehole reclamation spreadsheet is an invaluable tool which DNR and PLP have both used to identify priority reclamation concerns. Further, with this decision, DNR has required a performance guaranty as well as insurance as a stipulation to be fulfilled before issuance of the permit. DNR has also included a stipulation in the permit that financial assurance amount will be assessed after one year, during which DNR will conduct its own field inspection work, including an inspection regarding allegations made in the November 15, 2016 UTBB letter.</p>

		<p>III. UTBB commissioned an independent inspection of the Pebble site following DNR’s field inspection to directly examine the state of Pebble’s reclamation efforts. The report highlights violations of Pebble’s existing permit. UTBB scientists found acidic soils with high metal concentrations, leaking wells, dead vegetation, and improper drill casing closures at inspected drill sites; all causes of concern for safety and water quality in Bristol Bay.</p>	<p>0010-III. Acidic soils with high metal concentrations are expected in areas of mineral potential. In fact, surface expressions led to the very discovery of the Pebble deposit (see Kelley and Eppinger, et al. 2011). DNR is aware of most sites that are producing very small amounts of water and regularly coordinates with the applicant for their management. The UTBB report does not identify where water quality sampling has shown a violation of state water quality standards. DNR consulted with the Department of Environmental Conservation (DEC), the regulatory agency responsible for regulating water quality in the State of Alaska. DEC found no violations based on the information presented in the UTBB commissioned report, however, DNR will investigate the allegations in the 2017 field season and will consult with DEC as necessary. If violations are identified, DNR or DEC will take the appropriate enforcement action and may increase the amount of financial assurance as appropriate.</p> <p>The applicant is required to consult appropriate management agencies for monitoring wells and exploration boreholes producing water. The applicant may be required to sample if scientifically sound to do so, continue monitoring or close the hole depending on the foreseeable impacts to environmental quality. As part of this permit, DNR is requiring PLP to examine approximately 80 sites discussed in the CSP2 report as areas of concern, in addition to inspecting boreholes identified by PLP and DNR as requiring follow-up. DNR also intends to increase inspection durations and frequency to ensure compliance is maintained, and to expand the scope to better understand varying site conditions. DNR intends to inspect issues alleged in the CSP2 report as well.</p> <p>Regarding other components of this comment- vegetative impacts are expected in areas of high mineralization, and not necessarily an indication of incomplete or inadequate reclamation. Generally, it is acknowledged by scientists and regulators that vegetation can fail to thrive in highly mineralized areas even if there is no human activity of any kind.</p> <p>The reclamation statute notes that the site must be reclaimed to a condition to “allow for the reestablishment of renewable resources on the site” “within a reasonable period of time by <i>natural</i> processes.” The regulations similarly require stabilization to “achieves natural revegetation.” 11 ACC 97.200. A mine operator is not required to completely replace an established “natural” vegetation community. The word “natural” is instead used to describe the process by which revegetation may occur-naturally, by operation of nature, not necessarily by active reseeded by the miner. Active reseeded is not a statutory or regulatory requirement, however is encouraged,</p>
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		<p>IV. UTBB recommends that DNR take necessary steps in the new permit to address the environmental and safety concerns outlined in the report.</p> <p>V. UTBB also recommends DNR require financial assurances from Pebble so violations and issues discussed in the report will not be a financial burden to the State.</p> <p>VI. UTBB requests DNR impose the following requirements on any MLUP issued to Pebble:</p>	<p>and PLP has typically reseeded voluntarily and in consultation with DNR. It has been PLP’s standard process to seed and reseed areas with stubborn vegetation growth (2016 Annual Reclamation Report, December 31, 2016). It is DNR’s standard practice to identify areas that need re-seeding on its inspections, and PLP has always been responsive with efforts to reseed.</p> <p>With this permit decision, DNR requires all open exploration holes and monitoring wells to be adequately capped, where practicable. Some sites are not practicable to cap because of frost jacking, a natural process of freeze and thaw cycles, which functionally “ejects” structures from the active layer of the ground surface. DNR agrees with commenters regarding the need for adequate capping and inspection, although the lack of adequate caps does not appear to have made a quantifiable impact where it has been assessed to date.</p> <p>0010-IV. Citizens sometimes alert DNR to possible violations of DNR statutes and regulations, including alleged MLUP violations. DNR Mining, when it receives information regarding an alleged violation of statutes, regulations or permit stipulations, will typically investigate the allegation and take further investigatory or enforcement action as necessary. In this instance, DNR intends to itself investigate several of the alleged issues in the 2017 field season. Further, as part of this decision, DNR requires PLP to also investigate the approximately 80 sites identified in the report by CSP2. DNR believes some allegations may be due to a simple misunderstanding about expectations of site condition or what constitutes a violation.</p> <p>Based on the information presented in the CSP2 report DNR does not, at this time, find confirmed evidence of any permit violation. DNR takes any public complaint regarding mining seriously and will inspect the sites detailed in the report during the 2017 field season. If violations are discovered, DNR will take appropriate action, which could include notices of violation and an increase in financial assurance. For further information on this topic, see Response to Comment 94, particularly 94XXV.</p> <p>0010-V. Pursuant to 11 AAC 96.060, DNR has required a performance guaranty of \$ 2,000,000 as a condition of this permit. This guaranty would protect the state in the event the permittee is unable or unwilling to meet permit obligations.</p>
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			<p>VI(a) DNR should limit the duration of any MLUP to one year;</p> <p>VI(b) DNR should require Pebble to provide a reclamation bond to cover the expenses of material removal, site reclamation, and well-site maintenance;</p> <p>VI(c) DNR should require Pebble to complete a more robust monitoring program for all of its well sites; DNR should require Pebble to remove all materials unnecessary for ongoing reclamation work; and</p> <p>VI(d) DNR should make explicit that it will not renew the MLUP after 2017 if the above are not completed.</p>	<p>0010-VI(a) For the reasons discussed in response to comment 94(I), DNR has determined it will provide an MLUP to one year.</p> <p>0010-VI(b) Pursuant to 11 AAC 96.060, DNR has required a performance guaranty of \$ 2,000,000 as a condition of this permit. This guaranty would protect the state in the event the permittee is unable or unwilling to meet permit obligations.</p> <p>0010-VI(c) The applicant thus far has conducted site monitoring to the satisfaction of DNR. PLP conducts some of the most robust data collection and monitoring of exploration projects in the State. Further, with this authorization, DNR is requiring PLP to enhance its site monitoring program by requiring an inspection of the approximately 80 sites discussed in the CSP2 report as well as other boreholes identified as requiring follow up by DNR and PLP. The applicant has additionally identified over 130 drill sites for closure during the 2017 season, and closure of these sites has been made a stipulation of this permit. No materials stored onsite have been deemed unnecessary for ongoing care, maintenance or reclamation work (see Response to Comment 0094III-XVII for detailed discussion).</p> <p>0010-VI(d) DNR is providing for a one year permit term and requiring a performance guaranty to ensure the permit requirements are fulfilled. Review of any future application beyond this period is outside of the scope of these responses.</p>
11.	Ralph Anderson President and CEO Bristol Bay Native Association (BBNA)	11-30-16	<p>I. According to an independent inspection report by United Tribes of Bristol Bay, Pebble is in violation of their current MLUP.</p> <p>II. BBNA urges DNR to require Pebble to immediately remediate these violations and create a detailed work plan for any violations that cannot be addressed by the end of the year. DNR has already asked Pebble to create a work plan to remedy problems identified during DNR's July inspection.</p>	<p>0011-I. See above response to comment 0010-II. DNR is reviewing the report submitted by UTBB and intends to visit the areas where issues are alleged this summer. At this point, DNR has not identified MLUP violations based on the report. PLP has no outstanding permit violations at this time.</p> <p>0011-II. As noted, DNR has already requested a detailed work plan for items needing additional attention in its 2016 inspection report. DNR will continue to inspect the project site and will report and take action on any violations found during inspections. DNR has placed Work Plan requirements in the permit as a stipulation. These requirements include completing reclamation of over 130 boreholes as well as inspection and reporting of at least 300 of the 612 boreholes authorized to remain open for continued data collection and monitoring.</p>

			<p>III. DNR should require a performance guarantee of clean-up under 11 AAC 96.060.</p> <p>IV. Director DML&amp;W is required to manage inspect and control state land under AS 38.05.035(a)(2). The director is also required to perform the duties necessary to protect the state’s rights and interest in state land, including the taking of all necessary action to protect and enforce the state’s contractual or other property rights.</p> <p>V. Due to the violations of previous MLUPs and the financial instability of Pebble, BBNA opposes granting new MLUPs to Pebble. Many of our tribes have partnered with commercial and recreational fishing interests, business owner, Native corporations and many others around the state to express continued opposition to mining activity at the Pebble deposit and Pebble’s related exploratory operations.</p>	<p>0011-III. 0010VI(b) Pursuant to 11 AAC 96.060, DNR has required a performance guaranty of \$ 2,000,000 as a condition of this permit. This guaranty would protect the state in the event the permittee is unable or unwilling to meet permit obligations.</p> <p>0011-IV. The Director is fulfilling his duties pursuant to AS 38.05.035. DNR continues to actively manage, inspect and control state land. DNR has conducted 56 inspections since 2003 of PLP MLUPs. The State retains the land and manages it for concurrent use.</p> <p>0011-V. Comment noted. This permit is for continued data collection and monitoring, maintenance and reclamation activities, not exploration (e.g., borehole drilling) or development. Violations issued by the Water Resources Section in 2009 have been remedied. There are no active violations of the current MLUP. PLP has been responsive to requests from DNR that have resulted from DNR inspections.</p>
12.	Daniel Cheyette, Vice President and Assoc. General Counsel Bristol Bay Native Corporation	11-30-16	<p>DNR's potential permitting of Pebble’s exploration activities at the Pebble deposit are of interest to BBNC due to the size and location of the deposit, its geochemistry and the drawn- out nature of the exploration activities to date. The mineralization is extremely low-grade, is located near the headwaters of the Bristol Bay region's most important economic and cultural asset, its salmon fisheries, and the exploration activities have occurred over 417 square miles, with 1000+ boreholes that have been drilled over a twenty-four-year period without financial assurances and very little on-the-ground monitoring. We ask that DNR evaluate this application in light of PLP's reclamation efforts under the current and previous permits, it's current lack of exploration activities and relative financial weakness.</p> <p>BBNC is the owner of 3 million acres of subsurface resources and 116,000 acres of surface estate in the Bristol Bay region.</p> <p>Pebble’s current and past exploration activities were authorized by DNR under Miscellaneous Land Use Permits. Under this authority, the director and commissioner must make all decisions</p>	<p>This comment in part describes the commenter’s viewpoint regarding the mineral potential of the project site’s claim block and the applicant’s financial status. The commenter also notes it is interested in the project as owner of 3 million acres of subsurface and 116,000 acres of surface estate in the Bristol Bay region. The commenter also describes commenter’s understanding of DNR statutes and regulations regarding MLUP issuance for mineral exploration operations, as well as the existing permits held by the applicant. These comments are noted but do not require a specific response.</p> <p>Commenter states its belief that the applicant is in violation of DNR reclamation standards as well as its existing MLUP and related regulations. Commenter cites to the CSP2 report in support of this statement. Please see response to comments 94 XXXI and XXV, as well as response to comment 0010-IV. As noted in those comments, based on the information presented in the CSP2 report DNR does not, at this time, find confirmed evidence of any permit violation. DNR takes any public complaint regarding mining seriously and will inspect the sites detailed in the report during the 2017 field season</p> <p>The natural progression of mine development often occurs over long periods of time. Generally speaking, a mine starts with a mineral discovery, followed by exploration</p>

		<p>to grant, suspend, or revoke an MLUP by giving "preference to that use of the land that will be of greatest economic benefit to the state and the development of its resources. The purpose of the permitting is to manage uses on state land "in order to minimize adverse effects on the land and its resources." DNR has the discretion to subject each permit to "any provisions the department determines necessary" to assure compliance with the MLUP regulations, and "to minimize conflicts with other uses, to minimize environmental impacts, or otherwise to be in the interests of the state." Therefore, in considering PLP's application for a new MLUP, DNR should ensure that adverse effects on state lands are minimized.</p> <p>DNR issues MLUPs for mineral exploration operations with reclamation stipulations as required by Alaska Statute 27.19 (Reclamation). The standard for reclamation requires that mining operations "be conducted in a manner that prevents unnecessary and undue degradation of land and water resources, and is reclaimed as contemporaneously as practicable with the mining operation to leave the site in a stable condition. AS 27.19.020. Leaving the site in a stable condition requires the permittee to "reclaim a mined area that has potential to generate acid rock drainage (acid mine drainage) in a manner that prevents the generation of acid rock drainage or prevents the offsite discharge of acid rock drainage." 11 AAC 97.240. This reclamation standard applies even if the miner is exempt from the reclamation plan and bonding requirements. If an exempt miner "fails to reclaim a mining operation to the standards of AS 27.19.020," that miner is then required to prepare a reclamation plan and provide a bond. If a permit holder violates any of the MLUP regulations or a provision of a permit, they are subject to any action available to the department for enforcement and remedies.</p> <p>If a permit holder responsible for an unremedied violation of the MLUP regulations or a provision of a MLUP applies for a new MLUP, DNR may require the applicant to remedy the violation as a condition of the new authorization. 11 AAC 96.145. DNR can also require the applicant "to begin remediation and provide</p>	<p>of that discovery, economic feasibility, permitting, development and ultimately production. The Fort Knox deposit, for instance, was discovered in 1984, but it wasn't until 1996 that the first gold dore was poured. Pogo Mine began exploration in 1990, but permitting and construction was ongoing until production was launched in 2006. Kensington Mine was explored with development from the late 1890's intermittently through the late 1990s. It is not necessarily unusual that the Pebble Prospect exploration has occurred over an extended period.</p>
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		<p>security under 11AAC 96.060 to complete the remediation before receiving the new authorization.” 11 AAC 96.145. When an applicant seeking a new MLUP "has previously been responsible for a violation of this chapter or a provision of a MLUP, whether remedied or unremedied, that resulted in substantial damage to the environment or to the public," DNR is directed to consider that violation in determining the amount of the security to be furnished under 11 AAC 96.060.</p> <p>The bonding requirements under AS 27.19.040 and the performance guarantee requirements under 11 AAC 96.060 are intended to protect the state should a miner leave a mining site without completing the necessary reclamation. Recent inspections performed by DNR and third-party consultants CSP2 indicate that Pebble has not reclaimed its mining exploration operation in conformance with the reclamation standard; as a consequence, we ask DNR to require that Pebble be in compliance with the existing MLUP and submit a reclamation plan and financial assurances before deciding whether to issue the company a new MLUP.</p> <p>Pebble’s current MLUP does not permit the company to allow surface structures to remain on the property beyond the expiration of the permit and, if surface structures remain, they must be immediately authorized through another operations approval and land use permit or other written authorization, even if no mining is occurring, otherwise the surface structures will be deemed to be in trespass. If Pebble fails to remove surface structures, DNR has the right under 11 AAC 96.040(f) to do so at Pebble’s expense.</p> <p>DNR has the authority to require Pebble, at its expense, to clean an area to the reasonable satisfaction of the state where any unlawful discharge, leakage, spillage, emission, or pollution of any type occurs due to permittee’s or its employees’ agents’, contractors’, subcontractors’, licensees’, or invitees’ act or omission. Evidence indicates that Pebble is not in compliance with the State reclamation standard. In addition, Pebble appears to be in violation of the reclamation stipulations contained in its permit. Consequently, DNR should require that Pebble remedy all violations identified prior to considering whether to issue a new MLUP. Should DNR</p>	
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		<p>activities. BBNC is open to a strong state role regarding bonding and performance guarantees for hardrock exploration activities on its lands.</p> <p>IV. DNR should require permit conditions adequate to ensure successful remediation and clean-up of Pebble’s exploration activities.</p> <p>If DNR elects to issue PLP a new MLUP, it should not do so without all the conditions required in past MLUPs awarded to PLP. In addition, to ensure that PLP's activities are focused on "care and maintenance status" only, DNR should require that the following assertions made by PLP in its permit application be made into enforceable permit conditions:</p> <ul style="list-style-type: none"> <li>• "No in-stream activities are planned during the permit term."</li> <li>• "All site access is by helicopter only."</li> <li>• "No mining activities are planned during the permit term."</li> <li>• "No exploration trenches are planned during the permit term."</li> <li>• "No exploration drilling is planned during the permit term."</li> <li>• "No explosives are planned to be used during the permit term."</li> <li>• "No dams will be constructed or operated during the permit term."</li> <li>• "No water will be used during the permit term."</li> <li>• "No activities requiring Section 404 authorization are planned during the permit term."</li> <li>• "No wastewater discharges are planned during the permit term."</li> <li>• "No stream diversions are planned during the permit term."</li> <li>• "Snow machines may be used for short distance travel around field Installations, but their use is restricted to areas where snow</li> </ul>	<p>0012-IV. DNR has found that the reclamation stipulations already contained in all of its mining MLUPs to have a long track record for reclamation success. DNR will also include specific stipulations on a permit by permit basis to address local or specific conditions as necessary. Reclamation stipulations included in this permit for this application include several specific stipulations.</p> <p>DNR has incorporated stipulations to address concerns of wildlife impacts (Special Stipulations C, D, E, and F) and has added new stipulations to better mitigate potential impacts (Special Stipulations A, B, and G).</p> <p>The activities listed within this comment are already incorporated into enforceable permit conditions in the permit by reference. The permit states that it covers activities subject to the terms of the permit as well as the terms and conditions set forth in the application, including any proposed Plan of Operations or other documentation made part of the application. Since the applicant has not applied for in-stream activity, active mining activity, exploration trenching, exploration drilling, using explosives, damming, water usage, wastewater discharge, stream diversion, or any activities requiring a Clean Water Act Section 404 permit, no such activities are authorized by the issuance of the permit. Should the applicant wish to engage in any of the above activities, the applicant will be required to submit an application for amendment detailing the activities proposed, including appropriate measures to be used for each activity. Such an amendment is required to be approved prior to the applicant engaging in the activity. Snow machine use throughout the project area is a generally allowed use and is subject to conditions outlined in 11 AAC 96.025.</p> <p>PLP submitted its work plan and DNR considered it as part of this application decision. As noted in Response to Comment 0010-IV, as part of this decision, DNR requires PLP to also investigate approximately 80 sites identified in the report by CSP2.</p> <p>DNR also reiterates that based on the information presented in the CSP2 report DNR does not, at this time, find confirmed evidence of any permit violation. DNR takes any public complaint regarding mining seriously and will itself inspect the sites detailed in the report during the 2017 field season. If violations are discovered, DNR</p>
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			<p>cover is sufficient to protect underlying vegetation. No cross country travel by snow machine is permitted."</p> <p>To ensure successful remediation and clean-up of Pebble's exploration activities permitted under past and current MLUPs, DNR is requiring PLP to submit a work plan to address remediation concerns identified in the agency's 2016 field inspection. In this work plan, due to DNR in December this year, Pebble is required to identify the causes of reclamation concerns and submit corrective work plans for resolution of these concerns. DNR identified seven boreholes requiring a remediation work plan. In addition to these boreholes, the CSP2 field report conducted in summer 2016 identified 71 sites that were not fully reclaimed. DNR should require a work plan for those 71 sites in addition to those identified in DNR's field inspection. The work plan should be in place prior to evaluating PLP's application for a new MLUP and the requirements, tasks, and goals included in the work plan should be incorporated as permit conditions in any MLUP eventually issued to PLP.</p> <p>Any MLUP issued to Pebble should contain the explicit term that the MLUP will not be renewed unless the bond and performance guarantee, monitoring, work plan, and reclamation requirements have all been met.</p>	<p>will take appropriate action, which could include notices of violation and an increase in financial assurance. For further information on this topic, see Response to Comment 0094, particularly 0094-XXV.</p> <p>Any MLUP issued makes compliance with the terms of the MLUP a condition of the MLUP. A consideration in any permit decision is always prior compliance or lack thereof. No additional stipulation as described by commenter is necessary.</p>
13.	Erick Sabo	11/28/2016 4:26	I. In support of reclamation, requests additional safeguards like bonding	0013-I. Pursuant to 11 AAC 96.060, DNR has required a performance guaranty of \$ 2,000,000 as a condition of this permit. This guaranty would protect the state in the event the permittee is unable or unwilling to meet permit obligations.
14.	Mark Munro	11/28/2016 6:12	I. Permitting Pebble Mine is huge mistake. Please do not allow it to go forward.	0014-I. Comment noted. This permit application is for data collection and monitoring, maintenance, and reclamation activities, not for mineral extraction.
15.	Wendy Brawer	11/28/2016 6:33	I. Exploration drilling already shown to create toxicity to surrounding water tables.	0015-I. A link to Pebble's Environmental Baseline Documents can be found at: <a href="https://pebbleresearch.com/">https://pebbleresearch.com/</a> . DNR's evaluation of the recent Center for Science and Public Participation (CSP2) report has identified areas in need of further inspection but has not found compelling evidence there is impact from exploration activity on surrounding water tables. The CSP2 report itself concluded that there was no evidence of widespread contamination.

			II. Wishes permits not to be renewed unless PLP proves prevention and reversal of damages.	0015-II. Reclamation is a requirement of State law (AS 27.19) and regulation (11 AAC 97) and certain reclamation activities require an authorization (11 AAC 96). DNR has not found any violations of PLP's existing permit.
16.	Margot Myers	11/28/2016 7:29	I. Limit PLP authorization to one year.  II. Pebble is willing to violate permit requirements for gain and detriment to public interest.	0016-I. DNR is granting a one-year permit, which it has deemed is reasonable for conducting ongoing data collection, monitoring and reclamation activities permitted for the 2017 field season and required by the 2017 work plan. For further discussion, see response to Comment 94-I.  0016-II. The Division reviewed the applicant's compliance history and finds that it does not demonstrate a pattern of willful violations, or conduct of such nature and duration with resulting irreparable damage to the environment to indicate an intent not to comply with statutes and regulations. In this summer field season, DNR intends to investigate sites which have been identified by members of the public as having potential issues.
17.	Josh Moody	11/28/2016 7:49	I. Opposed, wishes for all mining in Kvichak and Nushagak drainages to be denied.	0017-I. The area covered by the application is open to mineral entry. Certain portions of the overall project area have been closed to mineral entry (Mineral Closing Order 393) to protect sensitive streams, habitat and renewable resources. The applicant is restricted from conducting work within MCO 393 and within 150 feet of Upper Talarik Creek under this authorization.
18.	Maxwell Broderick	11-28-16, 6:29 pm	Commercial salmon fisherman in Bristol Bay. I. Opposed to mining operations, specifically Pebble, in the headwaters, tributaries, wetlands, and other associated ecosystems of the Bristol bay region.  II. Opposed to all mining operations which will have adverse impacts on the environment, people, cultures, and economy of surrounding areas. Bristol Bay should be protected as a resource at all costs.	0018-I and II. Comment noted. General opinion comments are beyond the scope of review under 11 AAC 96. DNR acknowledges the breadth and dynamic area surrounding Bristol Bay. DNR manages State land consistent with the management intent and guidelines set out in the Bristol Bay Area Plan (SC-04-002 and SC-04-002A02). Special consideration is given to areas classified as important to fish and wildlife resources and their associated habitats, subsistence, recreational, and public use as well as mineral exploration and development.
19.	Mark K Buckley President, Digital Observer, Inc.	11-29-16, 5:00 a.m.	I. Oppose the continuance of Pebble operations on state-owned land in Bristol Bay other than permitting them to clean up the many messes they have made. Pebble has shown itself to be a poor steward of the land and does not deserve any more chances to make it worse.	0019-I. The scope of the current activity is restricted to reclamation and care and maintenance. It is in the interest of the State to allow PLP to continue such reclamation activities. DNR also reviewed the applicant's compliance history and finds that it does not demonstrate a pattern of willful violations, or conduct of such nature and duration with resulting irreparable damage to the environment to indicate an intent not to comply with statutes and regulations.
20.	Rus & Carrie Schwaush Epic Angling & Adventure  Nanci Morris Lyon Alaska Sportsman's Bear Trail Lodge	11-29-16	I. Like fishing, we recognize mining is an important part of Alaska's economy and history. However, hard-rock mining's long track record has proven that a mine the size and type of the proposed Pebble Mine cannot be built without irreparably harming nearby resources. Salmon are the resource on which our existing businesses depend and we ask that they be prioritized as such.	0020-I, II. Comment noted. The scope of the application under review is for care, maintenance and reclamation of an exploration project, not a mine. The applicant is not proposing a mine plan at this time. One of the largest mineral closing orders in the State (MCO 393) is in place to protect fish resources and their habitat.

	<p>Pat Vermillion Royal Coachman Lodge, Copper River Lodge, Sweetwater Travel</p> <p>Bud Hodson Tikchik Narrows Lodge</p> <p>Chuck Ash BrightwaterAlaska</p> <p>Paul Hansen Alaska Rainbow Adventures</p> <p>Larry &amp; Patty Lund Togiak River Lodge, Inc.</p> <p>Daniel Herrig Deneki Outdoors</p> <p>Daren Erickson Alaska's Enchanted Lake Lodge</p> <p>Sonny Peterson Katmailand Inc. Angler's Paradise Lodges</p> <p>Martin Kviteng Alaska's Fishing Unlimited Inc.</p> <p>John Hohl Alaska Fly Anglers, Inc.</p> <p>Jerry Jacques Bristol Bay Sportsfishing</p>		<p>II. As business owners, rely on Bristol Bay's rivers and unique habitat to make a living. Stand up for our jobs and industry and do not grant favors to a foreign mining company at our expense. Bristol Bay is not the place for mines the size and type of Pebble. Ensure that any new permit issued to Pebble includes appropriate conditions to protect Alaskans and our salmon.</p> <p>III. Before renewing Pebble's MLUP application, make Pebble remove the equipment it has abandoned at it's field sites and make Pebble properly monitor and reclaim its more than 1,300 well sites so we know for certain they are not posing continued threats to our fish and wildlife habitat. Alaskan's can't afford and should not get stuck paying the bill to clean up Pebble's mess.</p> <p>More than 70 fishing lodges and guiding operations are based in the Bristol bay region. Even by Alaska's standards Bristol Bay is special. It is one of the only places in the world where you can catch fish of the size and quantity that is common out here, but remarkable anywhere else. Protecting Bristol Bay's fish and wildlife is good for our businesses, jobs, and way of life.</p> <p>IV. We are faced with a financially unstable company that is polluting our salmon streams, shows no commitment to properly remediate its exploration wells or remove its equipment from our public land.</p>	<p>DNR adjudicates applications consistent with the management intent and guidelines set out within the Bristol Bay Area Plan (SC-04-002 and SC-04-002A02). All MLUPs issued by DNR contain stipulations to protect the environment, resources, and reasonable concurrent use.</p> <p>0020-III. The equipment stored under the existing MLUP is not abandoned, as described in the response to Comments 94-III-XVII. PLP continues to conduct data collection, maintenance, and reclamation on the site. DNR has inserted several additional stipulations regarding reclamation in this permit.</p> <p>0020-IV. The Division reviewed the applicant's compliance history and finds that it does not demonstrate a pattern of willful violations, or conduct of such nature and duration resulting irreparable damage to the environment to indicate an intent not to comply with statutes and regulations. Additionally, the Division has found no compelling evidence of stream pollution as a result of past operations. Finally, the applicant is not required to remove equipment or facilities it is still using as described in the response to Comments 94-III-XVII. Additionally, DNR has required a performance guaranty of \$ 2,000,000. In this summer field season, DNR intends to investigate sites which have been identified by members of the public as having potential issues.</p>
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21.	<p>Pat Vermillion Sweetwater Travel</p>	11-29-16	<p>I. Recognize that mining is an important part of Alaska’s economy and history but hard-rock mining’s long track record has proven that a mine the size and type of Pebble cannot be built without irreparably harming nearby resources.</p> <p>II. Salmon are the resource on which our existing businesses depend and they should be prioritized as such. Bristol Bay is not the place for mines the size and type of Pebble.</p> <p>III. Any new permit issued to Pebble should include appropriate conditions to protect Alaskans and our salmon. Before renewing the permit, hold Pebble accountable.</p> <p>IV. Make Pebble remove the equipment it abandoned at its field sites and make Pebble properly monitor and reclaim its more than 1,300 well sites so we know for certain they are not posing continued threats to fish and wildlife habitat. Alaskans should not get stuck paying the bill to clean up Pebble’s mess.</p> <p>V. For the last decade Pebble has broken promise after promise. We are faced with a financially unstable company that is polluting salmon streams, shows no commitment to properly remediate its exploration wells or remove its equipment from our public land.</p>	<p>0021-I. The scope of the application is limited to care, maintenance and reclamation of existing exploration related activity. The applicant has not submitted a mine plan.</p> <p>0021-II. The Bristol Bay Area Plan guides the management priorities of each region. The plan has specific guidelines for mining related applications, including exploration and development.</p> <p>0021-III. The stipulations for miscellaneous land use permits (MLUPs) include provisions for protecting Alaskan’s and fishery resources. (See all Terms of Permit as well as Special Stipulations A and B).</p> <p>0021-IV. The applicant’s facility structures are authorized under the existing MLUP, A20146118. The applicant has applied for facility authorizations in the current application as well. The facility structures and associated equipment are not considered abandoned or left derelict at the well sites.</p> <p>The applicant continues to maintain approximately 600 boreholes for data collection and future use. Further, the applicant continues reclamation of other boreholes and has been responsive to DNR requests regarding reclamation. As part of this permit, PLP is required to reclaim over 130 additional boreholes in the 2017 field season.</p> <p>0021-V. The Division reviewed the applicant’s compliance history and finds that it does not demonstrate a pattern of willful violations, or conduct of such nature and duration with resulting irreparable damage to the environment to indicate an intent not to comply with statutes and regulations. Pursuant to 11 AAC 96.060, DNR has required a performance guaranty of \$ 2,000,000 as a condition of this permit. This</p>

				guaranty would protect the state in the event the permittee is unable or unwilling to meet permit obligations.
22.	Randy and Brenda Wall Derek & Cassie Wall	Letter dated 11-29-16	<p>I. Lake Iliamna is a rare pristine habitat that has produced enough fish to feed the entire planet. There is only one Lake Iliamna and Bristol Bay.</p> <p>II. Once the water table is destroyed by leaking heavy metals and chemicals, produced by the mine, there is no recourse.</p> <p>III. An earthquake could crumble the fragile earth barrier holding the lake of toxic chemicals damaging fish, wildlife, and Bristol Bay. It will never be the same or restored. Our family gillnet business will be destroyed.</p>	<p>0022-I. Comment noted.</p> <p>0022-II. The applicant has applied for care, maintenance and reclamation for existing exploration activity. The applicant has not submitted a mine plan for review, therefore, “leaking heavy metals produced by the mine” is beyond the scope of this application. Regardless, no such fact or compelling evidence leads DNR or DEC to believe heavy metal leaching has occurred or is occurring. In this summer field season, DNR intends to investigate sites that have been identified by members of the public, PLP, and DNR as having potential issues.</p> <p>0022-III. The current level of activity and proposed activities are at de minimis risk of impact by tectonic activity. Any potential future “mine” as described in this comment is beyond the scope of this application.</p>
23.	Austin Williams Alaska Director of Law and Policy Trout Unlimited	11-30-16	<p>I. Properly managing our public lands is essential to maintaining productive fish and wildlife habitat and populations and in turn sustaining Alaska’s economy, culture, and communities.</p> <p>II. Urges DNR to require conditions designed to protect important fish, wildlife, and water resources while also safeguarding against future potential liability and costs. DNR regulations under 11 AAC 96.005 and 11 AAC 96.040(b) make clear that DNR has the obligation to administer its MLUP system in a way that minimizes adverse effects on state-owned land and important fish, wildlife, and water resources and that the DNR has the authority to stipulate permit conditions as it sees fit to minimize conflicts with other users, minimize environmental impacts, and to protect the state’s interests.</p> <p>III. If DNR moves forward and grants a renewed MLUP to Pebble, it must also include provisions to minimize adverse effects on land and natural resources, minimize conflicts with other uses, minimize environmental impacts, and to protect the interests of the state from potential future costs and liability. At a minimum the MLUP should:</p>	<p>0023-I. Comment noted.</p> <p>0023-II, III. DNR also manages this authorization consistent with the Bristol Bay Area Plan and any other applicable State law or regulation. The applicant is additionally conditioned to abide by all applicable federal law and regulations. This permit contains specific stipulations regarding caribou calving areas, waterfowl, and other wildlife concerns. DNR MLUPs for mining contain standard stipulations to address the concerns listed by Commenter, including “provisions to minimize adverse effects on land and natural resources, minimize conflicts with other uses, minimize environmental impacts, and to protect the interests of the state from potential future costs and liability.” In addition, DNR is including additional stipulations in this permit, including a performance guaranty.</p> <p>0023-III. See permit stipulations and above response to II.</p>

		<p>IV. 1) Require the removal of all equipment and materials from its various field sites, and perform any necessary reclamation; The equipment and material are the by-product of past exploration activities that are no longer active. A report commissioned by Trout Unlimited on behalf of several parties estimated the cost of removing the equipment and materials from Pebble’s various field sites at more than \$2 million. Under regulation, Pebble is not authorized to place permanent improvements on the land and must remove any temporary improvement when its permit expires. See 11 AAC 96.040(f). Contrary to these provisions, Pebble has maintained its structures and equipment and materials on state land for more than a decade.</p> <p>2) Require a complete and comprehensive inventory and monitoring program for all of the more than 1,300 well sites, and perform any necessary reclamation; Site visits by Pebble and DNR show that individual wells continue to leak and contaminate nearby soils. Site visits by independent scientists have documented new contamination and cast doubt about the adequacy of the current monitoring and inventory program. See Center for Science in Public Participation, Report Summary (November 3, 2016).</p> <p>VI. 3) Require a bond or other performance guarantee to protect the state from potential costs of equipment and material removal, reclamation and remediation, and site maintenance; The bond should</p>	<p>0023-IV (1). As part of its review of the permit application, the Division determined that all structures and equipment to be permitted are necessary to ongoing reclamation, data monitoring, and maintenance activities. The items will be required to be removed at the end of the permit term unless another authorization is obtained. Please see the response to Comments 94-III-XVII for a more detailed response. The applicant has been authorized to place structures on State land under MLUP A20146118. All structures and facilities are of temporary design without permanent foundations.</p> <p>0023-IV (2). As noted in the response to Comment 0002-II, DNR intends to investigate the allegations made by UTBB (also referred to as the CSP2 report) in the upcoming field season. If a permit violation is found, the applicant will be required to address the violation as soon as possible, and DNR will also reassess the financial assurance amount. The applicant has been a responsive operator and is currently working with DNR to categorize and review the status of boreholes in the area covered by this authorization. The UTBB report does not identify an exceedance of State water quality standards and does not identify the exceedance of analytes in soil samples. DNR is the agency with the authority to determine if its statutes and regulations, including its MLUP regulations, are being violated and whether a notice of violation is appropriate. Currently, neither DNR, nor other state agencies, have identified an incidence of violation regarding the applicant’s activities under the current authorization, including based on any observations made during the 2016 field season.</p> <p>However, DNR investigates potential compliance issues when alerted to them by the public. Here, DNR intends to conduct inspection in the 2017 field season with regards to the alleged issues identified by UTBB/CSP2. Further, some of the holes identified by UTBB are marked for permanent “abandonment” (reclamation) this summer. “Abandonment” will include removing the above ground structure, contouring the ground surface and encouraging vegetative growth where practicable.</p> <p>0023-VI (3). Pursuant to 11 AAC 96.060, DNR has required a performance guaranty of \$ 2,000,000. In this summer field season, DNR intends to investigate sites which</p>
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			<p>be at least \$10 million to ensure the equipment and materials are removed, all field sites and well sites reclaimed and a monitoring program be undertaken to guard against long-term maintenance requirements at the well sites.</p> <p>4) Limit the renewed permit to a single 1-year term. Since Pebble is not conducting active exploration it has no need to continue storing vast quantities of materials on state-owned land. Exploration activities, wither active exploration or care and maintenance have been on-going for more than a decade and need to be drawn to a close.</p>	<p>have been identified by members of the public as having potential issues. A bond of \$10 million is excessive for the level of reclamation required.</p> <p>0023-IV (4). In this instance, DNR is granting a one-year permit, which it has deemed is reasonable for conducting ongoing data collection, monitoring and reclamation activities. For further discussion, see response to Comment 94-I.</p> <p>Regarding commenter’s statement that exploration “needs to be drawn to a close,” DNR notes that the natural progression of mine development is often a long process. Generally, a mine starts with a mineral discovery, followed by exploration of that discovery, economic feasibility, permitting, development and ultimately production. The Fort Knox deposit, for instance, was discovered in 1984, but it wasn’t until 1996 that the first gold dore was poured. Pogo Mine began exploration in 1990, but permitting and construction was ongoing until production was launched in 2006. Kensington Mine was explored with development from the late 1890’s intermittently through the late 1990s. It is not necessarily unusual that the Pebble Prospect exploration has occurred over an extended period, considering the sheer size of the ore body and many other variables that play into any exploration.</p>
24.	Deantha Crockett Executive Director Alaska Miners Association	11-30-16	<p>Supports the permit application.</p> <p>I. The current exploration permitting process in Alaska has a solid track record and is well understood by industry. The project is subject to inspection and compliance checks like any other exploration project in the state. The project’s activities have been inspected on 55 separate occasions by ADNDR, ADEC and ADFG.</p> <p>II. The project is in compliance and its land use permit should be approved.</p> <p>III. The integrity of the permitting process is vital to the success of projects like Pebble and for long-term success of our state. Alaska’s mineral resources compete for investment worldwide and businesses investing in Alaska rely on a predictable and fair permitting process rather than a political one.</p> <p>IV. It is not standard practice to take comments on a land use permit renewal for exploration projects and could set a dangerous precedent for industry.</p>	<p>0024-I. Comment noted.</p> <p>0024-II. Comment noted.</p> <p>0024-III. Comment noted.</p> <p>0024-IV. DNR agrees that typically, MLUP applications are exempt from public notice and comment requirements under AS 38.05.945. As a result of a court order in the <i>Nunamta v. DNR</i> litigation, DNR is required to provide a 30-day notice and</p>

			V. Urges permit renewal so that planned care and maintenance activities can continue on the site.	comment period to the plaintiffs in the litigation on any future MLUP applications by PLP until the Department issues regulations to address the Alaska Supreme Court decision. The Department provided this notice and, after consultation with the parties to the litigation, also provided a courtesy public notice and comment period. DNR has not otherwise altered its current practice to provide 14-day courtesy notices for all other mining MLUP applications.  0024-V. Comment noted.
25.	Marleanna Hall Executive Director Resource Development Council	11-30-16	Supports approval of the MLUP. I. Renewal will ensure continued exploration of a much-needed resource but also send a message that Alaska’s rigorous permitting process is predictable and stable. Urges DNR to promote and defend the integrity of Alaska’s permitting process allowing Pebble and all projects to be fully reviewed and evaluated. With the fiscal crisis it is imperative projects be allowed to go through the well-vetted permitting process and show investors that Alaska is open for business.  II. Exploration is subject to inspection and compliance and the project has been inspected 55 times since 2003 and found to be in compliance.  III. RDC is concerned that the State is setting a precedent for establishing new unnecessary delays for projects and creating additional financial burden for the State and project proponents.	0025-I. Comment noted.  0025-II. Comment noted.  0025-III. See response to Comment 0024-IV above.
26.	Rebecca Logan General Manager Alaska Support Industry Alliance	11-30-16	Supports the two -renewal. I. Renewal of the MLUP is critical to continue care and maintenance activities at the project site over the next two years.  II. Alaska regulators have consistently found the project to be in compliance with DNR staff noting in the July 2016 inspection that the operator had identified and addresses maintenance and repair issues on site and is consistent to industry best practices.	0026-I. Comment Noted.  0026-II. Comment Noted.
27.	Karen Matthias Executive Director Council of Alaska Producers	11-30-16	I. Pebble’s exploration project is in compliance and its land use permit should be approved.  II. The mining industry expects Alaska’s regulatory process to be rigorous, consistent, science-based and efficient.	0027-I. Comment Noted.  0027-II. Comment Noted.

			<p>III. The state has an exploration permitting process that is sound and well understood with frequent inspections to verify compliance. Pebble has been inspected 55 times since 2003 and regulators have consistently found the project to be in compliance. In the most recent inspection (July 2016) DNR staff noted that the operator identifies and addresses maintenance and repair issues on site and is consistent to industry best management practices.</p> <p>IV. Questions the need for public notice on a routine land use permit renewal or exploration projects. Adding more steps to an already robust review process does not strengthen the process or increase efficiency. For Alaska to attract its fair share of that investment, the state needs a predictable and stable exploration permitting process.</p>	<p>0027-III. Comment Noted.</p> <p>0027-IV. See response to comment 24-IV above.</p>
28.	Clark Whitney	11-30-16	I. Believe that Pebble should be required to clean up their mess. They should not be allowed to leave their equipment in sensitive areas around Upper Talarik Creek and Kuktuli River. The location of the proposed mine and storage sits atop a hill that drains into Iliamna Lake and Kvichak on one side and Nushagak down to Nushagak Bay on the other.	0028-I. Upper Talarik Creek and the Kuktuli River are protected under Mineral Closing Order 393. The applicant has no drill holes, monitoring wells, or structures within MCO 393. Two stipulations are included in the permit to protect these areas (See Mineral Closing Order 393 and Talarik Creek Vegetative Buffer, Special Stipulations Section A and B, respectively.) The application is for care, maintenance and reclamation of existing exploration. The applicant also requested permission to continue storing equipment necessary for reclamation and maintenance activities, but no additional storage has been requested.
29.	John Gaedeke	11-30-16	I. If poorly planned, dirty irresponsible development is not held accountable how do you expect to build trust with those who are born and raised in Alaska, have watched the ebb and flow of oil prices, love the land too much to leave, and hate seeing corrupt industry get away with environmental date rape?	0029-I. The scope of the application includes care, maintenance and reclamation of existing exploration. Development is beyond the scope of the current application. DNR recognized the importance of Bristol Bay fisheries and manages mining applications consistent with the Bristol Bay Area Plan (SC-04-002 and SC-04-002A02) to eliminate or mitigate environmental impacts.
30.	Nicole Arevalo	11-30-16	I. Pebble and all other mining holdings in the areas near Bristol Bay headwaters need to stop. Alaska needs Bristol Bay fisheries.	0030-I. Much of State land within the Bristol Bay region is open to mineral entry. DNR recognizes the sensitive and dynamic environment within the region and has closed many of the anadromous stream reaches under Mineral Closing Order 393. Additionally, large scale metallic-sulfide mines are subject to a statutory mandate for approval by the Legislature under AS 38.05.142 within the watershed of the Bristol Bay Fisheries Reserve before they proceed. However, restricting mineral holdings in regions open to mineral entry is inconsistent with DNR's constitutional duties. DNR recognized the importance of Bristol Bay fisheries and manages mining applications consistent with the Bristol Bay Area Plan (SC-04-002 and SC-04-002A02) to eliminate or mitigate environmental impacts.

			II. Mines like Pebble (and the others that would also be built if the precedent is set for allowing Pebble, since that is just one of an entirely leased out block for mining). Those business last maybe 25 good years. Then, the state has to deal with the toxins and the mess.	0030-II. The scope of the application is care, maintenance and reclamation of existing exploration. Considerations of a large-scale mine are beyond the scope of this application.
31.	Dick Waisanen	11-30-16	<p>Once again under the notion that we cannot afford to provide oversight when we hand out permits to corporations to come into our state and explore our resources, we find that these companies only care about results and not about protecting our resources.</p> <p>I. Pebble has not kept their word regarding their operations. Please support strong protections for all and hold the mining and oil companies accountable for cleaning up their exploration sites.</p> <p>II. Do not renew their MLUP in 2017.</p> <p>III. Each permit must require a bond to cover the cost of clean up to restore the exploration sites to their original condition.</p> <p>IV. No new permits should be issued until their previous permitted sites are satisfactory cleaned up.</p>	<p>0031-I. The Division reviewed the applicant's compliance history and finds that it does not demonstrate a pattern of willful violations, or conduct of such nature and duration with resulting irreparable damage to the environment to indicate an intent not to comply with statutes and regulations. Holding oil companies accountable is beyond the scope of this application.</p> <p>0031-II., IV. The scope of the application is for care, maintenance, and reclamation. PLP also continues to collect data. The activities planned under the MLUP include reclamation and DNR has placed stipulations in the permit regarding ongoing reclamation, including abandonment (reclamation) of 138 boreholes. PLP is permitted to keep other boreholes open for data collection or future use.</p> <p>0031-III. The applicant is exempt from reclamation bonding under AS 27.19.050. Pursuant to 11 AAC 96.060, DNR has required a performance guaranty of \$ 2,000,000 as a condition of this permit. This guaranty would protect the state in the event the permittee is unable or unwilling to meet permit obligations.</p>
32.	Anne Harrison	11-30-16	I. Taught to clean up own mess. Teach Pebble the same behavior.	0032-I. PLP continues to conduct reclamation. The scope of the application is for care, maintenance, and reclamation.
33.	Jack Donachy Mark Donachy	11-30-16	I. Hold Pebble accountable for their own mess by not renewing their MLUP in 2017.	0033-I. The scope of the application is for care, maintenance, and reclamation. PLP also continues to collect data. The activities planned under the MLUP include reclamation and DNR has placed stipulations in the permit regarding ongoing reclamation, including abandonment (reclamation) of 138 boreholes. PLP is permitted to keep other boreholes open for data collection or future use.
34.	Megan Hurlburt	11-30-16	I. This mine might bring in some money to the region in the short term, but after the company has left and the mine is used up, the tailings remain and need to be maintained forever. Will Pebble continue to pay for the maintenance of the tailing waste? The residents will get stuck with it.	0034-I. The application is for care, maintenance and reclamation. Long-term management of tailings waste from a potential future mine project is beyond the scope of this application. If a mine plan is ever submitted, the applicant will be required to hold a large reclamation bond sufficient to cover reclamation and long-term care and maintenance.

			II. You can see this track record in the mining industry all over the US. After the minerals are mined, the companies pull out and leave the financial burden of the clean up and upkeep of the tailing waste for the residents of that region.	0034-II. See response to 0034-I.
35.	No name	11-30-16	I. There is stuff you have to step on: crushed and piled up pallets, oil drums, fuel sheen on the ponds, helicopter skid marks in the moss, berms of pushed up soil for drill rigs, coils of cable.	0035-I. The existing facilities and storage were found to be neatly organized and well-kept during DNR's inspection in July 2016. DNR has no evidence of fuel sheens on ponds as a result of PLP operations or other permit compliance issues at this time. DNR does have plans to inspect and address any alleged permit compliance issues this summer.
36.	Charlotte Tanner	11-30-16	I. Cannot fathom trading a renewable resource for something that will decimate the whole area for centuries.	0036-I. Comment noted. There are no components of the current application for continued reclamation, care, and maintenance that indicate a probable risk to renewables resources.
37.	Dale Gardner	11-30-16	I. We need clean water and vibrant salmon runs more than any mine. We must do things that are appropriate for the long-term health of Alaska.	0037-I. Comment noted.

38.	<p>Alannah Hurley, Executive Director United Tribes of Bristol Bay</p> <p>Director Hurley submitted a package to DNR featuring 1220 form letters. There were two versions of these form letter comments that are identical except for a single portion of the letter.</p> <p>The list of individual commenters named on these comments are shown in the attached Table 1.</p> <p>Additionally, 167 largely identical copies of these same two form letters were submitted to the Governor's Office and forwarded to</p>	11-30-16	<p>I. Alaska Native tribes, commercial and recreational fishing interests, business owners, Native corporations, and many others around the state agree on the need to protect Bristol Bay fisheries. Alaskans are faced with a financially unstable company that continues to pollute salmon streams and left their equipment on public land.</p> <p>II. Requests strong protections for special places like Bristol Bay and hold Pebble accountable by not renewing their MLUP in 2017.</p>	<p>0038-I. Pursuant to 11 AAC 96.060, DNR has required a performance guaranty of \$ 2,000,000 as a condition of this permit. This guaranty would protect the state in the event the permittee is unable or unwilling to meet permit obligations.</p> <p>The Division reviewed the applicant's compliance history and finds that it does not demonstrate a pattern of willful violations, or conduct of such nature and duration with resulting irreparable damage to the environment to indicate an intent not to comply with statutes and regulations. Additionally, the Division has found no compelling evidence of stream pollution as a result of current or past operations. Finally, the applicant is not required to remove equipment or facilities necessary for conducting exploration, extraction or reclamation of minerals on State land, so long as an authorization is in place covering such facilities.</p> <p>0038-II. The scope of the application is for care, maintenance, and reclamation. PLP also continues to collect data. The activities planned under the MLUP include reclamation and DNR has placed stipulations in the permit regarding ongoing reclamation, including abandonment and full reclamation of 138 boreholes. PLP is permitted to keep other boreholes open as they for data collection or future use.</p>
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	DNR. The list of these commenters is in the attached Table 2.			
39.	Patrick Murray	11-30-16	I. The people that live here and utilize the clean water and fish should have priority.	0039-I. The application is reviewed consistent with the Bristol Bay Area Plan (SC-04-002 and SC-04-002A02). The Bristol Bay Area Plan considers the protection of fish and wildlife habitat, public and private access, settlement, shoreline and stream corridors, trail management, public recreation and tourism among many other land uses to determine the management priorities in each subunit. Many subunits within the project area are designated or co-designated Mineral land, while others are designated habitat resource land or recreation land. There are no subunits within the project area which are incompatible with the activities proposed in the MLUP application.
40.	Mike O'Neill	11-30-16	I. People, planet, peace over corporate profits.	0040-I. Comment noted.
41.	Melissa & Joe Pike	11-30-16	I. We want Pebble Mine and others affiliated or similar to Pebble out of Alaska. It is not the kind of business we Alaskans can afford nor want	0041-I. Comment noted.
42.	Maureen Knutsen	11-30-16	Resident of Naknek and commercial and subsistence fisher, opposed to project.	0042-I. Comment noted.
43.	Mary Ann Nickles	11-30-16	I. This request also applies to clean water resources across the state. Alaska needs to be a leader in the fight against climate change which is robbing other states of their water supplies.	0043-I. Comment noted. This application applies only to care, maintenance and reclamation within the project area.
44.	Macy Kenworthy	11-30-16	I. Worried that Pebble is going to continue affecting the fisheries in Bristol Bay which will eventually impact everyone else.	0044-I. The Division has found no compelling or reliable evidence of stream pollution or effect on fisheries as a result of current or past operations. This application applies only to care, maintenance and reclamation within the well-defined project area.
45.	Carol Herriges	11-30-16	I. As a lifetime Alaskan, Alaska business owner, and registered voter I am concerned about the future of our resources and our culture.	0045-I. Comment noted.

46.	Bristol Underwood	11-30-16	I. Keeping Alaska beautiful and pristine for future generations and wildlife depends on taking action now. Do not take our wildness spaces for granted.	0046-I. Comment noted. The application is reviewed consistent with the Bristol Bay Area Plan (SC-04-002 and SC-04-002A02). The Bristol Bay Area Plan considers the protection of fish and wildlife habitat, public and private access, settlement, shoreline and stream corridors, trail management, public recreation and tourism among many other land uses to determine the management priorities in each subunit. Many subunits within the project area are designated or co-designated Mineral land, while others are designated habitat resource land or recreation land. There are no subunits within the project area which have been determined to be incompatible with the activities proposed in the MLUP application.
47.	Paula Williams	11-30-16	I. Pebble ore body has an unprecedented level of acid rock drainage.  II. There is no safe way to build the mine despite what the mining industry claims. It would require treatment of vast amounts of water indefinitely as well as some way to assure the mine water would not infiltrate ground water – an unlikely proposition at best.	0045-I. The ore body itself will not produce acid rock drainage until it is exposed to weathering. Very small portions of the ore body are exposed in natural outcrops where the rock has weathered for thousands of years, without significant impact to the environment. The applicant does not have ore exposed as a result of past exploration operations. The applicant does anticipate to continue monitoring at its Acid Rock Drainage Test location within the permit term. Continuing this monitoring will help the applicant and DNR better understand the acid rock drainage potential of the ore deposit.  0045-II. The scope of the current application includes care, maintenance and reclamation. The applicant has not submitted a mine plan and therefore, long-term water treatment is beyond the scope of the current application.
48.	Eugene Warner	11-30-16	I. We have enough trash and toxins polluting in our once pristine waters. Why add more?	0048-I. Comment noted.
49.	No name	11-30-16	Pebble mine is one of those very bad ideas. I. It is in having a massive dammed containment ponds filled with byproduct waste chemicals indefinitely that create a very high probability of eventual leakage if not dam rupture. We live in an earthquake zone. This creates a very high risk of destroying one of the last remaining major wild salmon resources and causing other environmental harm.	0049-I. The scope of the application includes care, maintenance, and reclamation of existing exploration activity. Comment noted. This comment describes activity beyond the scope of this application.
50.	Anne Fuller	11-30-16	I. Please do all you can to protect the headwaters, rivers, estuaries, bays where salmon live.	0050-I. Special stipulations have been applied to this permit to protect sensitive habitat areas. Please refer to MLUP A20176118 Special Stipulations A and B.
51.	Bill Baechler	11-30-16	I. Own a residence in the Lake Clark area and value clean waters and world class Salmon spawning area.	0051-I. Comment Noted.
52.	No Name	11-30-16	I. Supports mining in Alaska. The Greens Creek mine is a good example of mining done well. The mine has a small environmental footprint and has done all it reasonable can to avoid making a mess. Reasonably scaled mines using high grade ore contribute a lot to	0052-I, II. The scope of the current application is for care, maintenance and reclamation. The applicant has not submitted a mine plan and therefore this comment describes activity beyond the scope of this application.

			our Alaska economy. A small underground mine at Pebble might actually make sense. II. In contrast, the surface mine envisioned by Pebble could only be profitable at a monumental scale because there is not high grade ore.	
53.	No Name	11-30-16	I. At the same time, the State of Alaska and its DNR is in Direct Violation of the United Nations' Declaration on the Rights of Indigenous People's/(Art. 29, paragraphs (1) and (2). Their failure to oversee that the Pebble project cleaned up their mess is unconscionable. It is the Tribe's Human Right's to file for an intervention at the United Nations level to protect their traditional use subsistence resources.	0053-I. The State of Alaska DNR continues to oversee PLP's reclamation and maintenance. This oversight includes permit administration, inspections, as well as regulation of other activities such as temporary water use and oversight of compliance with AS 27.19 reclamation requirements. This permit includes authorization of continued reclamation activities. DNR provided public notice on this permit and received numerous comments, including from the United Tribes of Bristol Bay.
54.	No Name		I. Fisheries are one of the most important resources Alaska has. They need to be protected and their sustainability needs to be secure.	0054-I. Please see response 0050-I.
55.	No Name		I. [Commenter describes personal and family history of fishing in Bristol Bay]. It would devastate all of them to know that the very existence of "their salmon" is in dire jeopardy by this mine. Please, do your very best to save this, not just for the state but for the world. History will remember what happens and let's hope the right decision is made to protect our world-class fishery for generations.	0055-I. Comment noted.
56.	No Name		I. Our salmon is our livelihood. We depend on fish and love the beauty of Bristol Bay, our home. They have no business being there, they are just contaminating our land.	Comment noted. The permit application at issue is a permit for continued maintenance and reclamation, not for mining and extraction of minerals. The applicant is required to adhere to all applicable State and Federal laws and regulations (including AS 27.19 The Alaska Reclamation Act and 11 AAC 97 Reclamation Code) as well as the terms of the miscellaneous land use permit (11 AAC 96 Miscellaneous Land Use). The applicant has permission to be on the mining claims at issue.
57.	Kay Underwood	11-30-16	I. This is indicative of what would come with a mega-mine...Disaster waiting to happen in an ecosystem that is unique in the world. Please help protect it forever.	0057-I. Comment noted.
58.	Amy Christiansen	11-30-16	I. When will you give it up and protect Bristol Bay once and for all? We Alaskans love our salmon. Protect it, No Pebble Mine! Not now, not ever! [Gov. Walker] You promised to listen to the people and you know the people want to protect Bristol Bay, and the salmon. Gov. Walker to the right thing here.	0058-I. Comment noted.
59.	Ethel J. Nelson	11-30-16	I. [Governor Walker] When you ran for office and campaigned in Dillingham, you recognized the overwhelming opposition to Pebble and promised to address the issue. Yet, two years into office, we are still waiting for your Alaskan solution. We recognize that your plate has been full with the budget issue but the issue of saving the	0059-I. Comment noted.

			Bristol Bay million dollar salmon industry is equally important. It is urgent that you protect this valuable, world class industry.	
60.	No Name	11-30-16	I. We can't risk allowing a mine in such a sensitive area that would affect so many Alaskans.	0060-I. The scope of the application is restricted to care, maintenance and reclamation. The applicant has not submitted a mine plan, therefore, consideration of a mine or mineral development is beyond the scope of this application. If the applicant submits an application for mining activities, there will be a separate application process in which environmental concerns will be accounted for.
61.	Katie Dawson	11-30-16	I. Even if Pebble were running a professional, clean, and respectful operation, the trade-off of a sustainable fisheries and tourism industry for an unsustainable, environmentally destructive mining industry is unfair for Alaskans. We cannot have both.	0061-I. The scope of the application is restricted to care, maintenance and reclamation. The applicant has not submitted a mine plan, therefore, consideration of a mine or mineral development is beyond the scope of this application. PLP has been responsive to DNR requests that result from inspections, and PLP continues reclamation. This permit includes continued reclamation activities.
62.	Betsy Scott	11-30-16	Message to Governor: represent the will of the people or the will of the corporations?	0062-I. This comment is beyond the scope of 11 AAC 96 for review.
63.	Kit Kennedy	11-30-16	I. Please save Bristol Bay now by telling the Pebble Limited Partnership 'No'!	0063-I. The permit application at issue is a permit for continued maintenance and reclamation, not for mining and extraction of minerals. The applicant is required to adhere to all applicable laws and regulations as well as the terms of the miscellaneous land use permit, but the applicant has permission to be on the mining claims at issue.
64.	Debbie McKay	11-30-16	I. These mining companies should not have a free pass to poison and destroy our environment and then walk away with no plans or mandate to clean up their mess.	0064-I. The Division reviewed the applicant's compliance history and finds that it does not demonstrate a pattern of willful violations, or conduct of such nature and duration with resulting irreparable damage to the environment to indicate an intent not to comply with statutes and regulations. The applicant files an annual reclamation statement as required by AS 27.19.050 and has fulfilled all reclamation obligations to date. Pursuant to 11 AAC 96.060, DNR has required a performance guaranty of \$ 2,000,000 as a condition of this permit. This guaranty would protect the state in the event the permittee is unable or unwilling to meet permit obligations.
65.	Richard Widdicombe	11-30-16	I. Please save Bristol bay now by telling the Pebble Limited a partnership 'No'! Thank you for stepping up and making a difference for our state, its citizens, our salmon, our land and our water.	0065-I. Comment noted.
66.	Susan Golds	11-30-16	I. We have been telling you that antiquated mining laws do not provide protection for the land itself. You should demand that Pebble clean up Alaska.	0066-I. Comment noted. DNR cannot demand the applicant to clean up portions of Alaska it is not liable to or are unrelated to its exploration activities.
67.	Susan Braun	11-30-16	I. Please follow through on your promise to listen to Alaskans and protect Bristol Bay.	0067-I. Comment noted.
68.	Susan Jenkins-Brito	11-30-16	I. Please help protect our commercial and subsistence way of life that is essential in Bristol bay and revolves around salmon!	0068-I. Comment noted.

69.	Sharon Schober	11-30-16	I. The Pebble Limited Partnership continues to pollute our salmon streams, has left their equipment on public land and is spending money on lobbyists to keep their failing company on political life-support. Clean water and our thriving fisheries are a mainstay of our lives here.	0069-I. A link to Pebble’s Environmental Baseline Documents can be found at: <a href="https://pebbleresearch.com/">https://pebbleresearch.com/</a> . An evaluation of the recent Center for Science and Public Participation (CSP2) report also was found absent of compelling or rigorous evidence there is impact from exploration activity on surrounding water tables, and the report itself concluded that there was no evidence of widespread contamination. Please also see Comment Response 0094-III through 0094-XVII on surface land use.
70.	Steven Caswell	11-30-16	I. I clean up after myself – they should have to, as well.	0070-I. The applicant is required to abide by the permit issued under 11 AAC 96, which includes stipulations requiring compliance with mine reclamation standards in AS 27.19 and 11 AAC 97. DNR is collecting a performance guaranty, which ensures DNR will have adequate funding to complete any remedial measures required in the event that the applicant does not or cannot. Further, pursuant to 11 AAC 96.145(a), if a MLUP holder does not comply with the provisions of a permit or the MLUP regulations, the permit holder is subject to “any action available to the department for enforcement and remedies,” including a civil action for damages. Finally, where a permit holder, is a mining operator, the permit holder reclamation obligations under AS 27.19 (mine reclamation), also provides for civil remedies including an action for the full amount of reclamation. AS 27.19.070(a).
71.	Sarah Pederson	11-30-16	I. Salmon are tremendously important to the state economy and the livelihood of so many Alaskans.  II. Do not want this mine or the mining jobs.	0071-I. Comment Noted.  0071-II. The scope of the application is restricted to care, maintenance and reclamation. The applicant has not submitted a mine plan, therefore, consideration of a mine or mineral development is beyond the scope of this application.
72.	No Name	11-30-16	I. Another productive anadromous fish habitat area being grossly mismanaged is Upper Wasilla Cr. headwaters in the Mat Su Moose Range.	0072-I. This comment refers to an area beyond the scope defined within the application.
73.	No Name	11-30-16	I. A huge mine with it’s poison lake cannot be put in the Bristol Bay area. Money should not determine going ahead on this project.	0073-I. The application under review is for care, maintenance and reclamation. There is no man-made lake within the project area and the applicant has not submitted a mine plan for review. The applicant has not submitted a mine plan, therefore, consideration of a mine or mineral development is beyond the scope of this application. If the applicant submits an application for mining activities, there will be a separate application process in which environmental concerns will be accounted for.
74.	Sarah Power	11-30-16	I. Protect our waters which we drink, animals we hunt, fish consume. Fear pollutants from drill sites may contribute to cancer in humans. Hold Pebble accountable.	0074-I. The application is reviewed in consideration of management principles defined in the Bristol Bay Area Plan (SC-04-002 and SC-04-002A02). DNR has found no compelling evidence of contamination from drill holes or monitoring wells impacting or impairing streams or groundwater. The applicant will be required to abide by all applicable state and federal laws and regulations in additional to all permit stipulations defined by DNR.

75.	Nathan Peterson	11-30-16	I. As an owner of a guide service that uses this area, it is very valuable to myself and colleagues. Everything possible should be done to conserve the fish and wildlife abundance that brings so many people to this state as well as so much money.	0075-I. Comment noted.
76.	Peter Melde	11-30-16	I. Once again, the citizens of Alaska are demanding the State be accountable to these citizens and hold the Pebble Partnership responsible for their actions.	0076-I. Comment noted, the applicant is required to abide by the permit issued under 11 AAC 96, which includes stipulations requiring compliance with mine reclamation standards in AS 27.19 and 11 AAC 97. DNR is collecting a performance guaranty which ensures DNR will have adequate funding to complete remedial measures required in the event that the applicant does not or cannot. Further, pursuant to 11 AAC 96.145(a), if a MLUP holder does not comply with the provisions of a permit or the MLUP regulations, the permit holder is subject to “any action available to the department for enforcement and remedies,” including a civil action for damages. Finally, where a permit holder is a mining operator, the reclamation obligations under AS 27.19 provide for civil remedies including an action, for the full amount of reclamation. AS 27.19.070(a).
77.	Brady Penn	11-30-16	I. If our state leaders don’t stand up for us nobody will against a President/Federal government that does not understand Alaska.	0077-I. This comment is beyond the scope of review under 11 AAC 96.
78.	No Name	11-30-16	I. I cannot believe I am writing another letter regarding Pebble Mine. Alaskans want this finished! Enough already! We cannot afford this. We gave up half our PFD to help with the budget. Governor Walker, step up and fulfill you promises. Do so now. Hold these people accountable. This land is Alaskan land. Why must Alaskans beg for their representational government officials to do what needs to be done? Make these people leave, make them clean up their mess, and make them pay for it! Why is that any different than anyone else polluting our lovely state? Do something and do it now! I really though when I voted for you, that you had a plan to deal with this. It’s simply amazing how many lies surround this project. I am so weary of you all...	0078-I. The applicant is required to abide by the permit issued under 11 AAC 96, which includes stipulations requiring compliance with mine reclamation standards in AS 27.19 and 11 AAC 97. DNR is collecting a performance guaranty which ensures DNR will have adequate funding to complete remedial measures required in the event that the applicant does not or cannot fulfill the terms of the permit. Further, pursuant to 11 AAC 96.145(a), if a MLUP holder does not comply with the provisions of a permit or the MLUP regulations, the permit holder is subject to “any action available to the department for enforcement and remedies,” including a civil action for damages. Finally, where a permit holder, is a mining operator, the permit holder reclamation obligations under AS 27.19 (mine reclamation), also provides for civil remedies including an action for the full amount of reclamation. AS 27.19.070(a).
79.	No Name	11-30-16	I. Another bill we can’t afford to get stuck paying is an arbitral panel claim award to Pebble under the North America Free Trade Agreement’s investor-state dispute settlement provisions. Any permitting action must take the utmost care not to create a potential legal basis for a claim by Pebble of damages to their expected future profits. Not only might such a claim be costly to the public but it would put a chilling effect on future regulatory actions in the public interest by the Borough, State, or Federal governments.	The State of Alaska is not a party to the North America Free Trade Agreement; the United States of America is a party. The arbitration provisions of Chapter 11, relating to disputes, includes provisions for disputes with parties to the agreement. Consideration of potential NAFTA disputes is not a requirement under 11 AAC 96.

80.	No Name	11-30-16	I. Stop rubber stamping Pebble. Protecting the watersheds and waters of Bristol Bay is of vital importance to ensure that these species will survive far into the future.	0080-I. One of the largest mineral closing orders in the State (MCO 393) is in place to protect fish resources and their habitat in the area. DNR adjudicates applications consistent with the management intent and guidelines set out within the Bristol Bay Area Plan (SC-04-002 and SC-04-002A02). The scope of the application is restricted to care, maintenance and reclamation. The applicant has not submitted a mine plan, therefore, consideration of a mine or mineral development is beyond the scope of this application.
81.	Nicholai Smith	11-30-16	I. [Governor Walker], I have nothing but the highest respect for you. I feel like you are an amazing leader, and I appreciate everything you've done in Alaska's best interest. Commenter continues with a description of professional experience including mining, commercial fishing, fly fish guiding, oil industry, hunting guiding and electrical engineering.	0081-I. This comment does not require response.
82.	Nick Cassara	11-30-16	I. Hold this company to their claims of not destroying the fish and waters of Bristol Bay. If they are unwilling to seal their drill holes, they have no right to be on the land.	0082-I. The applicant has complied with reclamation requirements for drill holes. Some groundwater monitoring wells will remain open to allow for continued monitoring and data collection. PLP is in compliance with its current permit and continues to conduct reclamation. In this summer field season, DNR intends to investigate sites which have been identified by members of the public as having potential issues.
83.	No name	11-30-16	I. Just hold up the permits until clean ups are completed. Otherwise they will just walk away.	0083-I. Certain types of reclamation activity require a permit. For instance, an operator may need to use a drilling rig to pull casing out of the ground, to materially plug a borehole or to conduct complicated repairs. Less frequently, an operator may need to mechanically make a surface disturbance to support repair activities using a drilling rig. These types of activities require a land use permit. This permit is to conduct continued reclamation as well as monitoring, data collection, and maintenance. It is in the interest of the state to authorize continued reclamation activity by PLP.
84.	Emily Lints	11-30-16	I. Please make Pebble clean up their [explicative] and stop renewing their permits. Protect Bristol Bay!	0084-I. Please see comment response 0094-I through 0094-XVII.
85.	No name	11-30-16	I. Not only is this a very important decision to thousands of people that rely on Bristol Bay salmon for work and subsistence, but your decision sends a message to the rest of the country and nation about how seriously you take the voices of the people you govern. Please listen to the large opposition to Pebble Mine from around the state and keep them out.	0085-I. This comment does not require response.
86.	No Name	11-30-16	I. Interests [are for] this river [to] be protected. II. Subsistence way of life must be preserved for future generations.	0086-I. Comment noted. The project area encompasses portions of the North and South Fork Koktuli River as well as portions of upper Talarik Creek. Special stipulations in the permit apply to protect these riverine areas.

87.	No Name	11-30-16	<p>I. If our Corporation made the mess that Pebble Partnership has created above the Bristol Bay world class salmon streams we would be heavily fined and thrown in jail.</p> <p>II. Allowing this is unacceptable.</p>	0087-I, II. The applicant is not in violation of its permits. DNR reviewed the applicant's compliance history and finds that it does not demonstrate a pattern of willful violations, or conduct of such nature and duration with resulting irreparable damage to the environment to indicate an intent not to comply with statutes and regulations. In this summer field season, DNR intends to investigate sites which have been identified by members of the public as having potential issues.
88.	No Name	11-30-16	<p>I. Alaska is "the last frontier" this is native land, which natives have lived on for thousands of years, I'm getting tired of hearing natives being pushed around since what the 1800s? This is sickening. I have a idea lets go push around the government? Would the like it? I bet not listen to the people this is all happening to native land including Standing Rock, native people should be heard and put at the top of the lift for what we natives want listen to the people.</p>	0088-I. The activity authorized in the permit includes reclamation and maintenance work on state land. The land has not been closed to public access. There was a 30-day public comment period for any member of the public to comment. DNR has determined that the permit applications meet the regulatory requirements and therefore is granting the permits with appropriate stipulations and assurances in place for protection of the land.
89.	No Name	11-30-16	<p>I. I have been impressed with your determination to get our state on the right track by making tough decisions and holding our politicians accountable to the people of Alaska.</p>	0089-I. Comment Noted.
90.	Ms. Valerie Luczak	11-14-16	<p>I. It is apparent that this kind of action is going to be a problem for the next few years, with an incoming administration hell bent on development of finite resources with disregard with the renewable resources and perhaps their destruction as collateral damage.</p> <p>II. Please advocate for sustainability and common sense. Thank you for all you do to stand up for the people of Alaska over the so-called corporate "stakeholders". Especially if the EPA is dismantled.</p> <p>III. Alaska should get a fair share, of our resources no matter what, since they belong to the people who actually live here.</p>	<p>0090-I. This comment is beyond the scope of review under 11 AAC 96.</p> <p>0090-II. Comment noted.</p> <p>0090-III. The current scope of the MLUP application includes care, maintenance and reclamation. The applicant has not submitted a mine plan and this permit does not authorize a mine plan. Should PLP obtain all the necessary permits and approvals for development or production in the future, a royalty will be required and paid annually. See DNR's Production Royalty Fact Sheet at: <a href="http://dnr.alaska.gov/mlw/factsht/mine_fs/producti.pdf">http://dnr.alaska.gov/mlw/factsht/mine fs/producti.pdf</a></p>
91.	Mrs. Thorey Munro	11-14-16	<p>I. I am concerned with the Pebble Mine's continued sloppy exploration of the soils at Bristol Bay's headwaters.</p> <p>II. Urge you to stop approving the Pebble Limited Partnership's permits to continue toxic explorations.</p>	<p>0091-I. The current scope of the permit includes care, maintenance and reclamation, which should preserve soil quality in the permit area related to exploration.</p> <p>0091-II. Exploration activities not authorized by the permit are beyond the scope of the current application.</p>

			<p>III. I urge you to mandate that they clean up their already polluted exploratory drill sites. Hold Pebble accountable for their mess and stop the renewal of Pebbles MLUP application at the end of 2016.</p> <p>IV. I urge you to defend the livelihoods of many Alaskans who rely on the Bristol Bay salmon runs for their nutritional, financial and spiritual health.</p>	<p>0091-III. It is in the State's interest to renew this permit, as this permit authorizes additional care, maintenance and reclamation activities, some of which require a permit for activity to be conducted (e.g., heavy equipment use).</p> <p>0091-IV. Comment noted.</p>
92.	Mr. Thorey Munro	11-17-16	<p>I. Urge you to deny the Pebble Limited Partnership's request to extend their miscellaneous permit in Bristol Bay at the end of this year.</p> <p>II. Their exploratory tests have already left toxic materials in the environment with failing containment systems.</p>	<p>0092-I. This permit is to conduct ongoing permits for care, maintenance, and reclamation. DNR has determined this permit should be granted, with several stipulations in place including a performance guaranty.</p> <p>0092-II. Pebble has no current permit violations, nor has DNR identified any failing containment system. In this summer field season, DNR intends to investigate sites which have been identified by members of the public as having potential issues. Please reference comment response number 0094 for additional information.</p>
93.	United Tribes of Bristol Bay (Unsigned)	No Date	<p>I. Limit the duration of any MLUP to 1 year.</p> <p>II. Require PLP to provide a reclamation bond to cover the expenses of material removal, site reclamation, and well site maintenance.</p> <p>III. Require PLP to complete a more robust monitoring program for all of its well sites.</p> <p>IV. Require PLP to remove all materials unnecessary for ongoing reclamation work.</p> <p>V. DNR should make explicit that it will not renew the MLUP after 2017 if the above are not complete.</p>	<p>0093-I. Please reference comment response 94-I .</p> <p>0093-II. Pursuant to 11 AAC 96.060, DNR has required a performance guaranty of \$ 2,000,000 as a condition of this permit. This guaranty would protect the state in the event the permittee is unable or unwilling to meet permit obligations.</p> <p>0093-III. Stipulations in the permit request specific additional monitoring.</p> <p>0093-IV. Please see responses to comments 94-III-XVII. DNR has determined that the materials on site are required for ongoing reclamation and monitoring work.</p> <p>V. DNR has put several new stipulations, including stipulations regarding ongoing reclamation, in the permit. Please see below response to Comment 94 for more detailed information.</p>
94.	Nunamta Aulukestai	11-30-16	<p>I. Supports granting Pebble a limited 1-year permit because of the significant amount of required clean up and reclamation work.</p>	<p>0094-I. DNR is granting a one-year permit term so that the performance of the work plan and the summer field work can be thoroughly reviewed and assessed. DNR is also requiring a performance guaranty from PLP which addresses the commenter's concerns regarding removal of structures or reclamation in the event that PLP does not meet its performance requirements.</p>

			<p>II. To protect the natural resources of Bristol Bay, a permit should:  1) require Pebble to remove all equipment and structures not necessary for reclamation immediately or no later than the 2017 field season; 2) contain specific clean-up and reclamation requirements, including ground water monitoring; 3) require a</p>	<p>This comment assumes the applicant is in “site closure” mode, which is not the case. PLP refers to the activities to be conducted under this permit as “reclamation and maintenance,” but the applicant has not indicated it is currently in “closure.” The activities outlined by PLP in its application includes continued reclamation activities. Reclamation is an activity that occurs through all phases of a mineral project’s life and is not limited to “site closure.” But reclamation is not the only planned activity. The applicant is continuing to collect data through equipment located in “open” boreholes as well as some active sampling. This data collection includes geotechnical, water quality, and hydrology data. Such data collection itself does not typically require an MLUP because it is a generally allowed use. DNR has confirmed PLP is actively utilizing approximately 612 boreholes for sampling and data acquisition or as potential future water sources. PLP is currently conducting piezometric and geotechnical monitoring, water quality testing and hydrology data acquisition, as well as site maintenance (including repairs), reclamation and “abandonment” (full reclamation and closure).</p> <p>The remaining 138 exploration borehole sites are scheduled to be fully closed or “abandoned” in 2017 by the applicant, according to PLP’s 2017 work plan submitted in March 2017. DNR has incorporated this plan to abandon holes as a stipulated requirement of the permit. DNR uses the term “abandonment” to describe action taken to fulfill all obligations of reclamation law and regulation and to render a site in such a stable state as to not reasonably incur additional reclamation needs in the future. Abandonment of the sites by PLP will entail full reclamation of the designated site, including cutting off casings at or below ground level, contouring any surface disturbance this may create, and encouraging vegetative growth where feasible.</p> <p>DNR believes the Commenter’s main concern, that PLP might not complete reclamation, is addressed by a stipulation that all boreholes not authorized to remain open are abandoned (fully reclaimed) during permit term, and a performance guaranty. Pursuant to 11 AAC 96.060, DNR has required a performance guaranty of \$ 2,000,000 as a condition of this permit. This guaranty would protect the state in the event the permittee is unable or unwilling to meet permit obligations.</p> <p>0094-II. (1) Regarding the comment that PLP must remove all equipment and structures not being used for reclamation work, as described below, DNR believes that the equipment and structures on the site are reasonably necessary for the proposed activities of the permit term. At the close of the permit term, PLP will be required to obtain additional authorization to continue to maintain activity at the site.</p>
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		<p>permit term. Pebble’s permit application seeks authorization for very limited operations that do not include exploration or ground disturbing activities (general care and maintenance activities).</p> <p>V. Pebble has not conducted any mining activity for the past few years, has no imminent plans to conduct any mining activity, and does not have the financial resources to do so. Pebble has not conducted any exploration activity since 2013. No exploration or ground disturbing activities are planned through 2018. Nor is there any evidence to suggest that Pebble has any imminent and credible plans to move forward with developing a mine. Furthermore, Pebble’s recent financial filings make it clear that additional financing will be required to pursue any material expenditures at the Pebble project.</p> <p>VI. The amount of equipment that Pebble has requested to store on-site is not commensurate with Pebble’s activity in the past few years.</p> <p>VII. Pebble provides no justification for seeking continued authorization for this equipment through 2018. Pebble’s application includes four tables that list all of the various temporary structures, equipment, and materials that are currently in the field. Many of these items appear to simply be left over from previous exploration activity.</p> <p>VIII. Pebble has not demonstrated that any, let alone all, of the surface structures the company wants to maintain in the field are necessary to carry out any of the activity identified in their plan of operations.</p> <p>IX. Structures and equipment that are not necessary for reclamation must be removed from the field. Pebble has over 50 temporary structures, 6 helipads, and 120 tundra pads connecting the temporary structures in the field. Pebble still has ongoing reclamation obligations and thus, Nunamta recognizes that a limited number of storage facilities is presumably necessary to house the equipment needed for the required reclamation work. Four hundred different items stored inside the structures, 33 power tools and other</p>	<p>repairs), reclamation, abandonment, and full closure on a number of sites. The applicant’s lack of explicit assertion regarding specific structure and material use may be due to their general confidence in DNR’s expertise and ability to discern industry equipment and their uses. DNR understands that how the structures and materials currently on the claims may be used for these activities might not be clear to a layperson reviewing the permit application, but DNR has closely reviewed the permit and asked the applicant for input where DNR questioned the necessity of certain structures. DNR believes, with an exception discussed below regarding the ARD test site, that the structures and materials on site are related to the ongoing activities and that removal during the permit term is not necessary or in the interest of the state. Under the terms of the permit, upon close of the permit term, the applicant will need to either remove structures or immediately obtain additional authorization.</p> <p>Regarding structures and materials identified specifically by commenters, the equipment stored at the Main Supply Depot was present throughout the active exploration years but should not be confused with being necessary only for active exploration. Upon termination of active exploration, the applicant undertook a significant de-scaling and removed equipment from the field that wasn’t of necessity for reclamation and care and maintenance activities. The applicant’s current authorization allows for very <i>de minimis</i> levels of fuel and lubricant storage. Activities for repair and maintenance increased in 2015, which required additional fuel and supplies to be supplemented from Iliamna. In 2017, the applicant plans to source nearly all materials for planned reclamation activities from the Main Supply Depot with exception of a mobile drill rig and grout pump used for repair activities. Additional incidental supplies or specialized supplies may be sourced from outside the Main Supply Depot as necessary.</p> <p>Temporary structures such as the West Bay facilities are also being used. The West Bay facilities are used to shelter monitoring equipment which is still in use and requires weather protection, as well as to shelter data collection crews during collection activities. This is an activity related to prospecting for minerals. The Watershed facility is being used as a small machine shop, necessary for repair and reclamation activity during the permit term.</p> <p>Regarding the other structures, PLP supplied a spreadsheet regarding these structures, including the Main Supply Depot, and they are centrally located on a natural gravel-laden bench. The exceptions are the meteorological station and the Koktuli Mountain communication repeater.</p>
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		<p>monitoring, in particular, is critical to determining if there are larger problems brewing beneath the surface. Indeed, Pebble has over 600 drill holes that are identified as for monitoring and study. Pebble should be required to collect groundwater samples from these drill sites.</p> <p>XXIII. Plugging requirements for artesian drill sites should be specified in the permit. The UTBB Report documented free-flowing artesian water. During its summer field inspection, DNR identified seven drill sites with artesian conditions. Pebble identified six exploration boreholes that appeared to be producing measurable quantities of water at the surface.</p> <p>If artesian conditions are encountered, the operator shall contact the Department of Environmental Conservation for plugging requirements. The permit should direct plugging and reclamation requirements for these conditions. As a prerequisite to fixing any artesian sites, Pebble should be required to collect water quality samples from the artesian well and any nearby streams or wetlands especially if there is evidence of a direct discharge from the drill site to the nearby waterbody. Implementing this practice would help identify if any deeper environmental contamination problems or Clean Water Act violations are associated with the artesian flow.</p> <p>XXIV. DNR should require drill cuttings on open tundra removed. Before Pebble started using sumps in 2003-2004, the company would discharge drilling waste directly onto the tundra. There is evidence that Pebble was still discharging drilling waste directly onto the tundra through at least 2007. This practice of “allowing drill waste to be placed directly on the tundra, where it is exposed to oxygen and water, has led to acid generations in the waste. According to the UTBB report, sites with drill cuttings still present on the tundra are a demonstrated source of contamination at Pebble. In addition to removal of drill cuttings, Pebble’s permit should require appropriate remediation for any drill cuttings that cannot be removed or have contaminated nearby soil.</p>	<p>0094-XXIII. MLUPs already include a stipulation requiring operators to contact DEC when encountering artesian conditions. Because effective methodology to plug and reclaim such conditions can vary significantly from site to site, DNR does not believe putting a single requirement into the permit stipulations would be an effective requirement. DNR prefers to maintain the requirement that the permit holder consult DEC regarding the best method to address artesian conditions, and to determine whether water samples may be necessary to determine if there are impacts to nearby streams or wetlands and therefore a permit stipulation is not required.</p> <p>0094-XXIV. Under applicable Alaska law and specifically 11 AAC 97.240, “a miner shall reclaim a mined area that has potential to generate acid rock drainage in a manner that prevents the generation of acid rock drainage <u>or</u> prevents the offsite discharge of acid rock drainage.” It is not a requirement of the reclamation under AS 27.19 or prior permits to prevent all acid rock generation entirely.</p> <p>Under previous permits, Pebble was permitted to discharge the small amounts of rock materials that resulted from drilling directly onto the surface, as this is an accepted and standard industry practice and presents <i>de minimis</i> risk to surrounding environments. Additionally, PLP utilized sumps, or small ditches to collect and bury these materials to minimize surface impacts. While PLP did not have an obligation to use sumps, it is an industry best practice and is preferred by DNR.</p> <p>In standard mining terms, drill cuttings are small, fine pieces or shavings of <i>in situ</i> rock that resulted from drilling of the borehole. Because there is a small, finite</p>
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		<p>XXV. The permit should specify that all inactive or abandoned drill sites must be plugged and the drill casings must be cut off at or below ground level. Pebble’s current permit states that “[a]ll drill hole casings shall be removed or cut off at, or below, ground level” and “[a]ll drill holes shall be plugged by the end of the exploration season during which they are drilled.” Yet, UTBB’s report found that “25% of the sites visited had steel drill casing extending above the surface.” In addition, the Report found 24 of the sites visited were not capped or the cap was broken. Half of these identified sites were classified as either abandoned or inactive sites. DNR should require Pebble to identify all remaining drill sites that are not plugged and that have casings that are not cut off at ground level. In addition, DNR should clarify in the permit conditions that all sites classified as abandoned and inactive must be plugged and cut off at or below ground level. The other half of the uncapped sites identified by UTBB’s report were classified as active sites by Pebble. The company has not identified any ongoing monitoring or data collection that it intends to perform over the permit term. Pebble should be conducting ongoing monitoring of soil and water, especially at the more than 600 drill sites that Pebble has identified for monitoring purposes. However, if DNR does not require that type of monitoring and Pebble is not doing any monitoring for the next two years, then these active drill sites should be plugged and casings should be cut off at or below ground level as well.</p> <p>XXVI. Pebble should be required to post a reclamation plan and a bond. In accordance with AS 27.19.050(a), a mining operation is exempt from the reclamation plan and bonding requirements if</p>	<p>amount of such drill cuttings associated with a borehole, the acid that may be generated from even extremely highly mineralized drill cuttings is a finite, small, and localized amount, and there is little potential for drainage of any kind. The PLP claim block area is mineralized and the acid generation potential from the drill cuttings is consistent with the general environmental status of acid generation from natural outcrops. Portions of the ore body at the PLP claim block location are already exposed at the surface in many locations, which causes the natural formation of acidic conditions across the area. Requiring removal of drill cuttings is not required given their <i>de minimis</i> potential for acid generation, however DNR will investigate the allegations made in the UTBB report and take any further actions necessary.</p> <p>0094-XXV. This permit stipulates that all drill casings must be cut off at or below ground level and plugged by the end of the permit term unless PLP obtains authorization by DNR to retain the borehole as “open.” This permit also stipulates that all unplugged holes not authorized to remain open must be plugged, casings cut, and “abandoned” by the end of the permit term. With this permit, DNR is approving 612 holes to remain open for continued monitoring or future use. PLP has indicated there are 138 currently sites it intends to “abandon” in the 2017 field season. DNR made the abandonment of these holes in the 2017 field season a stipulated requirement of this permit. Commenters referenced “inactive” sites here, these sites are not abandoned, they are classified as “inactive” because they are low maintenance needs and stable condition. As noted above, DNR intends to investigate allegations in the CSP2 report including any allegations about incomplete reclamation.</p> <p>0094-XXVI and 0094-XXVII. DNR is requiring a \$ 2,000,000 performance guaranty under 11 AAC 96.060 as a stipulation for issuance of this permit. The scope of the performance guaranty includes reclamation obligations as stipulated in the permit.</p>
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		<p>there is less than five acres mined, disturbed, or unreclaimed at the site. DNR interprets disturbed ground as including “all unreclaimed mining and exploration activity.” Thus, if there is more than five acres of unreclaimed mined area at the Pebble site, the company no longer qualifies for the statutory exemption to the reclamation plan and bond requirement.</p> <p>Under Pebble’s current MLUP, the company is exempt from the reclamation plan and bonding requirements because the company intended to disturb less than five acres of land and the number of acres of unreclaimed area is listed as zero. Pebble’s permit application states that there are zero acres left to be reclaimed. However, any area within the Pebble site that needs additional reclamation work must be included as acreage to be reclaimed in the reclamation plan attached to Pebble’s permit application. Pebble has an obligation to demonstrate to DNR that less than five acres of area remain unreclaimed to qualify for the exemption. Pebble has not done so, and thus, should not be entitled to the exemption. Pebble must include areas that still need reclamation work in the acres to be bonded calculation. Pebble is required to reclaim the Pebble site to the statutory, regulatory, and permit requirements. AS 27.19.020; AS 27.19.050(d); 11 AAC 97.200–.250. Any mined area for which reclamation must be completed is required to be included in the acreage to be bonded. 11 AAC 97.415(a). Thus, any drill-sites or other areas that do not currently meet the reclamation standards are unreclaimed and must be included in the acres to be bonded. Pebble has not provided DNR with an accurate accounting of unreclaimed acres. Rather, Pebble has incorrectly stated that zero acres remain unreclaimed.</p> <p>XXVII. Pebble must estimate the unreclaimed acreage associated with drill sites that are not plugged. If a drill site has not been filled, grouted, and plugged as required by Pebble’s permit, then Pebble must estimate and include an appropriate amount of unreclaimed acres associated with those unplugged drill sites.</p> <p>XXVIII. Pebble must estimate and include as acreage to be reclaimed any area at the Pebble site that has not revegetated. Pebble’s current MLUP contains multiple reclamation stipulations</p>	<p>Commenters argue that PLP is not within the 5-acre exemption from reclamation financial assurance requirements under AS 27.19. AS 27.19.050 states that mine reclamation financial assurance requirements do not apply to an operation “where less than 5 acres are mined at any one location in any year, and there is a cumulative unreclaimed area of less than five acres at any one location.” AS 27.19.050(c) states that a miner must file a letter of intent to mine which states the total acreage and volume of material to be mined.” In PLP’s letter of intent (part of its APMA application) PLP states there are 0 acres disturbed, and 0 acres to be mined. DNR believes this assessment is technically correct for a project in the care and maintenance period. The definition of “mined area” is found at AS 27.19.100(3). It states that a “mined area” means “an active site of physical extraction, stockpiling, or the disposal of ore, overburden, tailings, or processed materials, stream diversions, bypasses, and settling ponds.” It “does not include reclaimed areas approved by the commissioner.” DNR will provide information to the public about the completion of reclamation work at the end of the permit term consistent with the increased inspection and borehole accounting process.</p> <p>PLP’s assessment that the “mined area” is less than 5 acres is technically correct because areas of equipment storage are not calculated as “mined area” and DNR does not consider diameters of standing casing in calculations of mined area. A sump may be considered; however these sumps have previously been described as reclaimed. Even assuming that the unreclaimed “mined area” included (1) all 1355 boreholes (average 6-inch diameter (28.27 square inches area each resulting in total area of .0061 acres)) and (2) any sump area, assuming sumps of 3x5 feet in area and a sump at every single borehole (.47 acres total), the “mined area” would still only be 0.4761 acres. Even adding all storage and structures (approximately 2.5 acres), the total “acreage disturbed” would still only be calculated at 2.98 acres (2.5 of which is camp and facility area). DNR appreciates this comment as it has highlighted to DNR the need to more clearly quantify and communicate the acreage amount and borehole locations approved as reclaimed as a result of the interest from the public in this project. DNR will do so as part of its ongoing borehole inspection and accounting.</p> <p>0094-XXVIII. Commenter cites to provisions in the MLUP stipulations that cross reference statutory and regulatory requirements for mine reclamation under AS 27.19 and 11 AAC 97. The statute notes that the site must be reclaimed to a condition to</p>
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		<p>requiring natural revegetation. In addition, the statutory reclamation standard requires that the mining site be left in a “stable condition,” which means “the rehabilitation where feasible of the physical environment of the site to a condition that allows for the reestablishment of renewable resources on the site within a reasonable period of time by natural process.” AS 27.19.020; AS 27.19.100(7). Moreover, the regulations require that a miner stabilize the site so as “to achieve natural revegetation.” 11 AAC 97.200. Any area at the Pebble site that has not revegetated must be included in the acreage to be reclaimed. UTBB’s report documented that 35 out of 107 drill sites inspected at the Pebble site had dead or patchy vegetation growth. Some of these sites had large widespread areas of dead vegetation. Indeed, UTBB’s report noted that dead vegetation was one of the most common sightings at the Pebble site. DNR has consistently documented similar problems with impacts to vegetation since 2008.</p> <p>XXIX. Pebble must estimate the unreclaimed acreage for sites identified as needing work by DNR’s inspection and UTBB’s report. Earlier this year, Pebble identified 17 drill sites that were not fully reclaimed because they required repairs or maintenance. DNR’s field inspection this summer identified at least 9 drill sites that needed additional repairs. For the sites identified as problematic, DNR instructed Pebble to prepare a work plan to address the problems identified. UTBB’s Report identified 60 drill sites that required reclamation work. All of these sites identified by Pebble, DNR, and UTBB are not fully reclaimed because they require repairs or maintenance work. Pebble’s permit application states that there are zero acres left to be reclaimed at the site. This is inaccurate and DNR should require Pebble to correct this information. Pebble must estimate the number of acres associated with repairs required to fully reclaim the drill sites identified by the company, DNR, and UTBB as needing additional work. Problems, such as contaminated water and soil, are much larger issues and require an estimation of acreage that is commensurate with the problem. Pebble must estimate the unreclaimed acres associated with these problems so that DNR can accurately determine if Pebble qualifies for the exemption to the reclamation plan and bond requirement.</p>	<p>“allow for the reestablishment of renewable resources on the site... within a reasonable period of time by <i>natural</i> processes.” The regulations at 11 AAC 97.200 similarly require stabilization to “achieves natural revegetation.” A mine operator is not required to completely replace an established “natural” vegetation community. The word “natural” is instead used to describe the process by which revegetation may occur- naturally, by operation of nature, not by active reseeding by the miner. Active reseeding is not a statutory or regulatory requirement in every situation. Reseeding is encouraged, and PLP has typically reseeded voluntarily and in consultation with DNR. It has been PLP’s standard process to seed and reseed areas with stubborn vegetation growth (2016 Annual Reclamation Report, December 31, 2016). It is DNR’s standard practice to identify areas that need re-seeding on its inspections, and PLP has always been responsive with efforts to reseed.</p> <p>0094-XXIX. As previously noted, DNR intends to inspect sites where potential issues have been noted previously by PLP, DNR, or citizens. As noted above, DNR believes PLP is well below the 5-acre threshold even assuming every single borehole and equipment storage area required reclamation.</p>
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		<p>XXX. Since Pebble has not demonstrated that it qualifies for an exemption, DNR must require a reclamation plan and bond. If Pebble cannot demonstrate that there are less than five acres of unreclaimed area at the Pebble site, then DNR must “require an individual financial assurance in an amount not to exceed an amount reasonably necessary to ensure the faithful performance of the requirements of the approved reclamation plan.” AS 27.19.040(a). The \$750 per acre bonding limit does not apply to Pebble because Pebble is a lode mine. AS 27.19.040(a); AS 27.19.100(1). In addition, Pebble cannot engage in “a mining operation until the commissioner has approved a reclamation plan for the mining operation.” AS 27.19.030(a). This reclamation plan should provide a description of the “reclamation measures that will be taken to comply with” reclamation requirements, along with “a time schedule for the reclamation measures.” 11 AAC 97.310(b)(6).</p> <p>XXXI. DNR should require a performance guaranty. In addition to any statutorily required reclamation bond, DNR has the authority to require Pebble to provide a performance guaranty under 11 AAC 96.060. The Miscellaneous Land Use regulations provide that “unless the department waives the requirements after considering the applicant’s history of compliance and the potential risk to the state, the applicant shall furnish security acceptable to the department. DNR should not waive this requirement and instead to utilize this authority to protect the state’s limited financial resources and the resources in Bristol Bay. First, Pebble continues to operate as if the company has no ongoing reclamation or clean-up obligations at the Pebble deposit. Pebble has not conducted any exploration activity since 2013.</p> <p>In addition, it has become evident with DNR’s Field Summary Report from this past summer, that the agency is not conducting the type of thorough inspections needed at the Pebble site. DNR allegedly inspected 134 drillholes during the two-day field visit this summer. Yet, there are only borehole inspection forms for 100 drillsites, nine of which had no observations listed. Moreover, out of the 107 drillsites that DNR stated in its Field Summary Report as being “in stable condition with no evidence of water production,</p>	<p>0094-XXX. As addressed above, DNR agrees with PLP that it is well below the 5-acre threshold requirement for purposes of AS 27.19 bonding. However, DNR is requiring a performance guaranty of \$ 2,000,000 under 11 AAC 96.060, conditioned on the faithful performance of permit requirements. DNR does not believe a reclamation plan beyond the letter of intent to reclaim and other submissions from PLP is required. PLP has submitted a 2017 work plan and DNR has also placed requirements on PLP to “abandon” (reclaim) 138 boreholes in the 2017 field season. PLP is not in full “reclamation” mode yet and DNR has approved about 600 boreholes to remain open for data collection and future use.</p> <p>0094-XXXI. DNR is requiring a performance guaranty of \$ 2,000,000 under 11 AAC 96.060, conditioned on the faithful performance of permit requirements. The performance guaranty covers potential costs to DNR of removal of equipment and abandonment of boreholes should PLP be unable to or unwilling to complete reclamation under the permit. DNR believes this performance guaranty protects the state from reclamation costs and additional bonding or financial assurance would be redundant. DNR notes that PLP has been responsive to any DNR requests regarding reclamation to date, and believes the record does not support the Commenter’s perception that PLP has not been recognizing and addressing its reclamation requirements.</p> <p>Regarding the adequacy of DNR inspections, DNR believes its inspections are adequate, and again notes that it intends to investigate allegations of potential issues made by CSP2 in its report. DNR notes that conditions can vary day by day in the field. The project area is a very naturally dynamic environment. Conditions change rapidly and are weather dependent. It is not uncommon for a site to display no artesian conditions during dry weather and artesian conditions after heavy rain.</p> <p>Related to the number of inspection forms, DNR inspected multiple boreholes in a single stop, such as triads of three monitoring wells at one site, and included relevant observations all on one form. Multiple borehole inspection report forms were left blank because there were no remarkable observations to be made. In reference to</p>
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			<p>subsidence, staining or other indicators of instability,” 15 of those sites had various problems identified on the Borehole Inspection forms that were not reported in Field Summary Report. For example, borehole 5230M—a stable site according to DNR’s report—had an “old channel running downhill at 4” wide” with “some subsidence at the casing, [approximately] 8-10” wide, maybe 3” deep.” Also, while borehole 4223 is listed a stable in DNR’s report, the Borehole Inspection Form identified “water flow.” In addition, borehole P-04-03 is one of the 107 stable sites in DNR’s Report, but the Borehole Inspection form states that the “casing [and] cement collar is fractured [and] needs repair.” Needless to say, these discrepancies do not give Nunamta confidence that DNR is adequately inspecting the Pebble site to ensure compliance with permit conditions and reclamation standards.</p> <p>Second, Pebble’s cavalier attitude towards the company’s reclamation and clean-up obligations appear to stem from the company’s poor financial status. During the 2014-2015 season, it does not appear (according to the affidavit of annual labor for a state mining claims for the year ending Sept. 1, 2015) as if the company has spent any money on either due diligence on its claims or reclamation efforts. The alleged permit violations identified by UTBB’s report combined with Pebble’s current financial status weigh in favor of DNR requiring a performance guaranty that will ensure the state can finish the clean-up of the Pebble site if Pebble does not.</p>	<p>borehole 5230M, the observation of an old dry channel and minimal subsidence is merely a note to the inspector to continue monitoring of the site conditions and to create a notation of conditions at the time of inspection. It was not remarked in the inspection plan because it was not an item DNR requested additional work from the operator to address and conditions at the time were stable. Similarly, site 4223 was found to be producing water in the 2015 season. DNR and DEC co-inspected this site in 2015 and concluded no violations were occurring. The operator was instructed to continue monitoring the site for any change in condition. In 2016, DNR noted water continues to flow, however, no erosional features were observed so the site was remarked as “stable” or rather, “same” if you will. DNR will make an effort to better differentiate between site observations and maintenance or monitoring needs in future inspections.</p> <p>DNR notes that the CSP2 report itself concluded that “[a]cid drainage water was not observed,” and that water in ponds was in general, “good.” See page 29 of CSP2 Report. Problems noted by CSP2 are also tentative in nature, as CSP2 only notes there “may be” long term issues based on the report’s observations.</p>
95.	<p>Nanci Morris Lyon Alaska Sportsman’s Bear Trail Lodge</p> <p>John Holman No See Um Lodge, Inc.</p> <p>Daren Erickson Alaska’s Enchanted Lake Lodge</p>	11/28/2016	<p>I. As Alaska-based business owners that depend on Bristol Bay's wild landscapes, healthy runs of salmon and world class rainbow trout, we are extremely concerned about the equipment and supplies that the Pebble Limited Partnership currently is storing on state land pursuant to their current Miscellaneous Land Use Permit (MLUP) issued by the Department of Natural Resources in 2014.</p>	<p>0095-I. Comment noted. The scope of the application under review is for care, maintenance and reclamation of an exploration project, not a mine. The applicant is not proposing a mine plan at this time. One of the largest mineral closing orders in the State (MCO 393) is in place to protect fish resources and their habitat.</p> <p>DNR adjudicates applications consistent with the management intent and guidelines set out within the Bristol Bay Area Plan (SC-04-002 and SC-04-002A02). All MLUPs issued by DNR contain stipulations to protect the environment, resources, and reasonable concurrent use.</p>

	Martin Kviteng Alaska's Fishing Unlimited, Inc.		<p>II. We strongly urge you to review the attached report, which estimates that it would cost more than \$2 million to remove the equipment and materials the Pebble Limited Partnership currently has on state land. Over the past several years, Northern Dynasty Minerals, the sole backer of the Pebble Limited Partnership, has demonstrated that it would rather spend its last dollar on D.C. lawyers and lobbyists instead of making good on its obligation to clean up the mess it has left out in Bristol Bay. The proposed Pebble mine would risk 14,000 American jobs, a \$1.5 billion a year economy and the millions of salmon that are the foundation of culture and a food source for thousands of Alaskans.</p> <p>III. As you have noted, with our state in a fiscal crisis we cannot afford to do business as usual. We need to hold the Pebble Limited Partnership financially accountable for properly remediating its well sites and removing the vast amount of equipment and material at its various storage sites on state-owned land. We are extremely concerned Pebble Limited Partnership will waste its remaining capital in Washington, D.C. and leave Alaskans holding the tab for cleaning up its mess. We urge you to review the attached report and to include as part of any new MLUP the requirements that Pebble remove the equipment and material it is storing on state-owned land, thoroughly inventory and reclaim its more than 1,300 well sites, and post a bond sufficient to cover all related expenses and costs. Alaskans should not have to pay to clean up a mess made by a foreign mining company backing a mine that a majority of Alaskans do not want. As Alaska businesses we depend on a wild landscape and healthy fishery of Bristol Bay. We've watched time and again the state put the interests of a foreign mining company before our own. Governor Walker, we urge you to be the leader you committed to being on this issue, and protect Bristol Bay.</p>	<p>0095-II. The equipment stored under the existing MLUP is not abandoned, as described in the response to Comments 94-III-XVII. PLP continues to conduct data collection, maintenance, and reclamation on the site. DNR has inserted several additional stipulations regarding reclamation in this permit, including a Work Plan with specific reclamation requirements for the 2017 field season.</p> <p>0095-III. The Division reviewed the applicant's compliance history and finds that it does not demonstrate a pattern of willful violations, or conduct of such nature and duration resulting irreparable damage to the environment to indicate an intent not to comply with statutes and regulations. Additionally, the Division has found no compelling evidence of stream pollution as a result of past operations. Finally, the applicant is not required to remove equipment or facilities it is still using as described in the response to Comments 94-III-XVII. Pursuant to 11 AAC 96.060, DNR has required a performance guaranty of \$ 2,000,000 as a condition of this permit. This guaranty would protect the state in the event the permittee is unable or unwilling to meet permit obligations.</p>
96.	Stephen O'Brien	11/14/2016	<p>I. Dear Governor Walker: There is nothing more important to Alaskans than clean water and our thriving fisheries. Please listen to the people of Alaska, and specifically Southwest Alaska, and stand up for our fishing communities and cultures.</p> <p>II. We respectfully request that you support strong protections for special places like Bristol Bay - and holding Pebble accountable for their own mess by not renewing their MLUP in 2017 is a good</p>	<p>0096-I. Comment noted</p> <p>0096-II. The scope of the application is for care, maintenance, and reclamation. PLP also continues to collect data. The activities planned under the MLUP include reclamation and DNR has placed stipulations in the permit regarding ongoing</p>

			start. Although I am now retired, I've worked as a commercial and subsistence fisherman in SW Alaska and value this priceless resource that has sustained Alaskans for thousands of years.	reclamation, including abandonment and reclamation of 138 boreholes. PLP is permitted to keep other boreholes open as they for data collection or future use. Additionally, the Division reviewed the applicant's compliance history and finds that it does not demonstrate a pattern of willful violations, or conduct of such nature and duration with resulting irreparable damage to the environment to indicate an intent not to comply with statutes and regulations.
97.	Josef Princiotta	11/17/2016	<p>I. For some time, the State of Alaska has given Pebble Limited Partnership permission to explore with little oversight or accountability. You, Governor Walker, campaigned on a promise to listen to Alaskans and find a state solution to protecting Bristol Bay's fisheries from the proposed Pebble mine.</p> <p>II. Pebble Limited Partnership continues to leave their equipment on public land.</p> <p>III. Inspections by the Alaska Department of Natural Resources (DNR) confirm that some of Pebble's 1,300 drill holes-many over a mile deep-continue to leak pollutants onto the ground water and the land.</p> <p>IV. Do you intend to stop the renewal of Pebble's Miscellaneous Land Use Permit (MLUP) (APMA A20176118) before the end of 2016? Please Governor Walker, tell us the actions you have taken to solve these problems and what actions you are planning to take to clean it up. Do you intend to have Pebble Limited Partnership pay the costs.</p>	<p>I. The portion of the comment directly addressed to Governor Walker is outside the scope of consideration of a permit under 11 AAC 96. DNR has been actively managing PLP's activities on state land and continues to actively manage, inspect and control state land. DNR has conducted 56 inspections since 2003 of PLP MLUPs. The State retains the land and manages it for concurrent use.</p> <p>II. The structures and materials stored under the existing MLUP are not discarded or abandoned, as described in detail in the response to Comments 94-III-XVII. As noted in that comment response, DNR has thoroughly reviewed the permit application and finds the structures and materials to relate to ongoing reclamation and data monitoring. DNR did determine that as the Acid Rock Drainage test site is not currently in use it must be either dismantled and reclaimed or put back into active use by the close of the permit term.</p> <p>III. DNR has found no compelling evidence of contamination from drill holes or monitoring wells impacting or impairing streams or groundwater. There is no documented evidence that has been reported to DEC of negative impacts to water quality of water tables surrounding drilling activity. A link to Pebble's Environmental Baseline Documents can be found at: <a href="https://pebblesearch.com/">https://pebblesearch.com/</a>. An evaluation of the recent Center for Science and Public Participation (CSP2) report was found absent of compelling evidence there is impact from exploration activity on surrounding water tables, and the report concluded that there was no evidence of widespread contamination.</p> <p>IV. The portion of the comment directly addressed to Governor Walker is outside the scope of consideration of a permit under 11 AAC 96. The scope of the current application includes care, maintenance and reclamation. Pursuant to 11 AAC 96.060, DNR has required a performance guaranty of \$ 2,000,000 as a condition of this permit. This guaranty would protect the state in the event the permittee is unable or unwilling to meet permit obligations.</p>

			I trust you are not leaving Alaskans on the hook to pay to clean up Pebble's mess?	
98.	<p>Alannah Hurley United Tribes of Bristol Bay</p> <p>Ralph Andersen Bristol Bay Native Assoc.</p> <p>Lindsey Bloom Commercial Fishermen for Bristol Bay</p> <p>Daniel Cheyette Bristol Bay Native Corp.</p> <p>Kimberly Williams Nunamta Aulukestai</p> <p>Norm Van Vactor Bristol Bay Economic Development Corp.</p> <p>Luki Akelkok, Sr. Ekwok Natives Limited</p> <p>Martin Kviteng Alaska's Fishing Unlimited</p> <p>Herman Nelson, Sr. Koliganek Natives Limited</p> <p>Wassillie Andrews New Stuyahok Traditional Council</p>	02/27/2017	0095-I. This comment discussed PLP's financial status and concerns that PLP will not complete reclamation due to its alleged financial status.	0095-I. This comment was submitted after the close of commenting on November 30, 2016. While DNR is not obligated to review the comment, DNR believes the concerns of the commenters have already been addressed in numerous previous comment responses which note that pursuant to 11 AAC 96.060, DNR has required a performance guaranty of \$ 2,000,000 as a condition of this permit. This guaranty would protect the state in the event the permittee is unable or unwilling to meet permit obligations.

An additional 17 individualized comments and alterations to form letters were submitted directly to Governor Walker's office and forwarded to DNR and are listed below.

The submission date and mode of delivery are unconfirmed but are assumed to be timely. The contents of these form letters are addressed in the primary issue response summary 0001-0094 above. Additionally, approximately 502 form letters were sent to the Governor’s Office and forwarded to DNR that were duplicates of the individualized comments or form letters responded to and addressed above. These duplicates are not included in this table.

<b>Item</b>	<b>Commenter</b>	<b>Submission Date</b>	<b>Comment Summary (Comments are summarized, excerpted, or quoted in full)</b>	<b>Agency Response</b>
1. GV	James Smith		I. Look at the history of environmental disasters to know it is not if but when the dams will fail.	1GV-I. The permit application at issue is a permit for continued maintenance and reclamation, not for mining and extraction of minerals, and there is no proposed dam in this application.
2. GV	Robbi Behr		Family has been commercial fishing in Bristol Bay for 40 years.  I. To squander one of the world’s richest natural resources in the interests of short-term profits is irresponsible.	2GV-I. Comment noted. The permit application at issue is a permit for continued maintenance and reclamation, not for mining and extraction of minerals.
3. GV	Thomas Montecucco		When did common sense leave our government?	3GV-I. Commenter’s question is beyond the scope of review for a permit application under 11 AAC 96.
4. GV	No Name or Address		Retired mining engineer living in Virginia. Plans to take a road trip.  I. Harvesting depletable resources can have serious negative impacts on the natural scenic beauty. Can have severe and long-lasting adverse effects on water quality, air quality and renewable resources.  II. Pebble should be required to fully grout/seal all exploratory drill holes and core holes to reclaim any disturbed areas, and to remove any debris, equipment etc. they used.	4GV-I. Comment noted. The permit application at issue is a permit for continued maintenance and reclamation, not for mining and extraction of minerals.  4GV-II. DNR requires drill holes to be grouted and sealed unless authorized to remain open. DNR additionally requires the applicant to adhere to all reclamation standards as set out in AS 27.19 (Alaska Reclamation Act) and 11 AAC 97 (Reclamation) in addition to the Terms of Permit issued with the Miscellaneous Land Use Permit (MLUP). This permit authorizes PLP to maintain certain boreholes as open, but capped when practicable, for ongoing data collection and monitoring. It also allows PLP to maintain certain equipment being used for reclamation and ongoing maintenance on the site.
5. GV	Katie Oates		Does not live anywhere near Alaska but eats Alaskan salmon. Protect the fisheries.	5GV-I. Comment noted. Please see Special Stipulations A and B protecting habitats important to anadromous and high value residential fish within the project area.
6. GV	Janna Treisman		I. Support Bristol Bay communities and our Seattle fleet who fish Bristol Bay.	6GV-I. Comment noted.

Item	Commenter	Submission Date	Comment Summary (Comments are summarized, excerpted, or quoted in full)	Agency Response
			II. Pebble would be a disaster. Don't permit it.	6G-II. The permit application at issue is a permit for continued maintenance and reclamation, not for mining and extraction of minerals.
7. GV	Susan DeCamp		I. Cyanide leach mining always leaks and always kills our wildlife.  II. Make Pebble clean up their mess before they make any more.	7GV-I. The permit application at issue is a permit for continued maintenance and reclamation, not for mining and extraction of minerals. Cyanide leach mining is not contemplated for the activities of this permit.  7GV-II. The applicant is required to adhere to all applicable State and Federal laws and regulations (including AS 27.19, The Alaska Reclamation Act and 11 AAC 97, the Alaska Reclamation Code) as well as the terms of the miscellaneous land use permit (11 AAC 96 Miscellaneous Land Use). A stipulation of this permit is that PLP complete reclamation on boreholes which have not been allowed to remain open for data collection and future use.
8. GV	Bob Erickson		Done a float trip on Bristol Bay waters. I. The waters should be permanently protected from development like Pebble.	8GV-I. The permit application at issue is a permit for continued maintenance and reclamation, not for mining and extraction of minerals. The applicant is required to adhere to all applicable State and Federal laws and regulations (including AS 27.19, the Alaska Reclamation Act and 11 AAC 97, the Alaska Reclamation Code) as well as the terms of the miscellaneous land use permit (11 AAC 96 Miscellaneous Land Use).
9. GV	Jack Crouch		I. Worked on Superfund site reclamation and abandon mine lands in US. Stop giving away our resources to non-US companies and protect our resources instead.	9GV-I. The area encompassed by the application is not classified as abandoned mine land nor is it a Superfund site. Comment noted.
10. GV	Maria Dunn		Note: Identical to form letter, though altered "Native" to read "Indigenous."	10GV-1. This comment does not require additional response.
11. GV	Jonnel Covault		Save the fragile ecosystem and salmon run from industrial pollution.	11GV-I. Comment noted. The applicant is required to adhere to all applicable State and Federal laws and regulations (including AS 27.19, the Alaska Reclamation Act and 11 AAC 97, the Alaska Reclamation Code) as well as the terms of the miscellaneous land use permit (11 AAC 96 Miscellaneous Land Use).
12. GV	No Name		I. Harvesting depletable resources can have serious negative impacts on the natural scenic beauty. Can have severe and long-lasting adverse effects on water quality, air quality and renewable resources.	12GV-I. Comment noted. The permit application at issue is a permit for continued maintenance and reclamation, not for mining and extraction of minerals.

Item	Commenter	Submission Date	Comment Summary (Comments are summarized, excerpted, or quoted in full)	Agency Response
			II. Pebble should be required to fully grout/seal all exploratory drill holes and core holes to reclaim any disturbed areas, and to remove any debris, equipment etc. they used.	12GV-II. DNR requires drill holes to be grouted and sealed unless authorized to remain open. DNR additionally requires the applicant to adhere to all reclamation standards as set out in AS 27.19 (the Alaska Reclamation Act) and 11 AAC 97 (related to Reclamation) in addition to the Terms of Permit issued with the Miscellaneous Land Use Permit. This permit authorizes PLP to maintain certain boreholes as open but capped, where practicable, for ongoing data collection and monitoring and also to maintain certain equipment being used for reclamation and ongoing maintenance.
13. GV	No Name		I. Attempts from Pebble to continue to mine and destroy lands for future generations has to stop.  II. Learn lessons from Oil trains derailing, devastating earthquakes in Oklahoma, Deep Horizon, Standing Rock.	13GV-I and 13GV-II. T The permit application at issue is a permit for continued maintenance and reclamation, not for mining and extraction of minerals. The applicant is required to adhere to all applicable State and Federal laws and regulations (including AS 27.19, the Alaska Reclamation Act and 11 AAC 97, the Alaska Reclamation Code) as well as the terms of the miscellaneous land use permit (11 AAC 96 Miscellaneous Land Use).
14. GV	Christina Rivas		I. Attracted to the state's wilderness.	14GV-I. Comment noted.
15. GV	Derek Kosbruk		I. This is Native land. Native people should be heard.	15GV-I. The lands described within the current application are classified as State surface and subsurface estate. DNR considers the Bristol Bay Area Plan when making permitting decisions for this project. The Bristol Bay Area Plan has incorporated input from local communities on land use. Additionally, DNR put out a public notice of the permit application and received numerous comments that are documented and responded to in this document. Several of these comments have been from groups such as the United Tribes of Bristol Bay, as well as the Bristol Bay Native Corporation, which holds land resources in the Bristol Bay area.
16. GV	Robert Morrow		I. A huge mine with its poison lake cannot be put in Bristol Bay area. This is an earthquake area. Look at the mines in the lower 48 that have destroyed the area they were built in.	16GV-1. The permit application at issue is a permit for continued maintenance and reclamation, not for mining and extraction of minerals. The applicant is required to adhere to all applicable State and Federal laws and regulations (including AS 27.19 The Alaska Reclamation Act and 11 AAC 97 Reclamation Code) as well as the terms of the miscellaneous land use permit (11 AAC 96 Miscellaneous Land Use).

Item	Commenter	Submission Date	Comment Summary (Comments are summarized, excerpted, or quoted in full)	Agency Response
17. GV	Rachelle Griffitts		I. Our salmon is our livelihood. We depend on fish and love the beauty of Bristol Bay, our home. They have no business being there, they are just contaminating our land.	17GV-1. Comment noted. The permit application at issue is a permit for continued maintenance and reclamation, not for mining and extraction of minerals. The applicant is required to adhere to all applicable State and Federal laws and regulations (including AS 27.19, The Alaska Reclamation Act and 11 AAC 97, the Alaska Reclamation Code) as well as the terms of the miscellaneous land use permit (11 AAC 96 Miscellaneous Land Use). The applicant has permission to be on the mining claims at issue.

**Table 1**  
**APMA A20176118 Pebble Limited Partnership**  
**Commenters Submitting Form Letters on Behalf of the United Tribes of Bristol Bay**

Compiled form letters submitted by Alannah Hurley, Executive Director, United Tribes of Bristol Bay

<b>1.</b>	<b>Document #</b>	<b>Name</b>
1.	1UTBB	Jim Steffen
2.	2UTBB	Bryan Burke
3.	3UTBB	Ashley Wise
4.	4UTBB	Andrew Ackerman
5.	5UTBB	Andrea Hurley
6.	6UTBB	Michael George
7.	7UTBB	Andrea Cordano
8.	8UTBB	Janette Adasiak
9.	9UTBB	Adella Sundmark
10.	10UTBB	Francis Adams
11.	11UTBB	Adonia Henry
12.	12UTBB	Darlene Coyle
13.	13UTBB	Aimee Chartrand
14.	14UTBB	Ronda Pokupec
15.	15UTBB	William Schmidt
16.	16UTBB	Rosemary Watabe
17.	17UTBB	Will Chaney
18.	18UTBB	Gloria Kurtzwell
19.	19UTBB	William Egolf
20.	20UTBB	Evelyn Miller
21.	21UTBB	Jeff Fonkert
22.	22UTBB	Darby Andrews
23.	23UTBB	Atz Kilcher
24.	24UTBB	Sara Stoops
25.	25UTBB	Luke Meahan
26.	26UTBB	Lauri Pepi
27.	27UTBB	Anecia Kritz
28.	28UTBB	Claire Neaton
29.	29 UTBB	Thomas Ely
30.	30 UTBB	Greg Borton
31.	31 UTBB	Lloyd Hunt

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**Commenters Submitting Form Letters on Behalf of the United Tribes of Bristol Bay**

<b>1.</b>	<b>Document #</b>	<b>Name</b>
32.	32 UTBB	Susan Gibbs
33.	33 UTBB	Satanta Fredenberg
34.	34 UTBB	Eileen Devinney
35.	35 UTBB	Sirena Tennyson
36.	36 UTBB	Gifford Benoit
37.	37 UTBB	Melanie Brown
38.	38 UTBB	Mike Southern
39.	39 UTBB	Nicole Tozzi
40.	40 UTBB	Diana Gamechuk
41.	41 UTBB	Alex Quisenberry
42.	42 UTBB	Alina Fairbanks
43.	43 UTBB	Alison Woodings
44.	44 UTBB	Kurt Heyer
45.	45 UTBB	Allen Tigert
46.	46 UTBB	Allyson Jardine
47.	47 UTBB	Amanda Piatt
48.	48 UTBB	Annemarie Matthias
49.	49 UTBB	Amelia Giordano
50.	50 UTBB	Mike Reidell
51.	51 UTBB	Amy Nicolaisen
52.	52 UTBB	Andrew Hughes
53.	53 UTBB	Andrew Dennis
54.	54 UTBB	Angela Camos
55.	55 UTBB	Angela Carley
56.	56 UTBB	Angela Everson
57.	57 UTBB	Darlene Holmberg
58.	58 UTBB	Anita Gust
59.	59 UTBB	Mary Anne Wilson
60.	60 UTBB	Anna Hoover
61.	61 UTBB	Ann Yates
62.	62 UTBB	Kevin Bopp
63.	63 UTBB	Anthony Nelson
64.	64 UTBB	Ashley Apokedak

**Table 1**  
**APMA A20176118 Pebble Limited Partnership**  
**Commenters Submitting Form Letters on Behalf of the United Tribes of Bristol Bay**

<b>1.</b>	<b>Document #</b>	<b>Name</b>
65.	65 UTBB	Naomi Wade
66.	66 UTBB	Ernest Stolen
67.	67 UTBB	Carol Kasza
68.	68 UTBB	Ardath Piston
69.	69 UTBB	Gretchen Small
70.	70 UTBB	Ashli Neese
71.	71 UTBB	George Jennings
72.	72 UTBB	Meghan Spring
73.	73 UTBB	Aubrey Smith
74.	74 UTBB	Audrey Gugel
75.	75 UTBB	Jennifer Shriver
76.	76 UTBB	Acacia Walton
77.	77 UTBB	Sheryl Baechler
78.	78 UTBB	Sam Weis
79.	79 UTBB	Betsy Nixon
80.	80 UTBB	Dogan Ozkan
81.	81 UTBB	Ivan F. Basargin
82.	82 UTBB	Chris Prussing
83.	83 UTBB	Jim Plymire
84.	84 UTBB	Francis Barton
85.	85 UTBB	Mark Beaudin
86.	86 UTBB	Rebecca Metcalf
87.	87 UTBB	Crystal Beeman
88.	88 UTBB	Sienna Berglof
89.	89 UTBB	Charlene Florence
90.	90 UTBB	Elizabeth Blankenship
91.	91 UTBB	Beth Stewart
92.	92 UTBB	Bettie Wallace
93.	93 UTBB	Benjamin Borchert
94.	94 UTBB	Bonnie Kropoff
95.	95 UTBB	Bradley Kloeckl
96.	96 UTBB	Robert Larson
97.	97 UTBB	Melanie Reynolds

**Table 1**  
**APMA A20176118 Pebble Limited Partnership**  
**Commenters Submitting Form Letters on Behalf of the United Tribes of Bristol Bay**

<b>1.</b>	<b>Document #</b>	<b>Name</b>
98.	98 UTBB	Mike Adams
99.	99 UTBB	Bonnie Nichols
100.	100 UTBB	Steve Bentley
101.	101 UTBB	Bobbi Green
102.	102 UTBB	Bobbie McNeley
103.	103 UTBB	Deborah Bock
104.	104 UTBB	Jill Bohr Jacob
105.	105 UTBB	Trudy Bonnette
106.	106 UTBB	Bonnie Demerjian
107.	107 UTBB	Andrew Wills
108.	108 UTBB	Steve Boxler
109.	109 UTBB	Bradley Cruz
110.	110 UTBB	Tammy Braman
111.	111 UTBB	Brant Koetting
112.	112 UTBB	Brett Just
113.	113 UTBB	Bonnie Groat
114.	114 UTBB	Barbara Hulbert
115.	115 UTBB	Bridie Trainor
116.	116 UTBB	Larry Christensen
117.	117 UTBB	Brita Mjos
118.	118 UTBB	Britta Baechler
119.	119 UTBB	Brenda Tellman
120.	120 UTBB	Burton Smith
121.	121 UTBB	Loni Buness
122.	122 UTBB	Bruce Skolnick
123.	123 UTBB	John Don
124.	124 UTBB	Carrie Skinner
125.	125 UTBB	Carolyn Nickles
126.	126 UTBB	No Name
127.	127 UTBB	Louis Depree
128.	128 UTBB	Carleigh Fox
129.	129 UTBB	Carlotta Evan
130.	130 UTBB	Carma Johnston

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**APMA A20176118 Pebble Limited Partnership**  
**Commenters Submitting Form Letters on Behalf of the United Tribes of Bristol Bay**

<b>1.</b>	<b>Document #</b>	<b>Name</b>
131.	131 UTBB	Judith Carr
132.	132 UTBB	Helen Carty
133.	133 UTBB	Kelly Cates
134.	134 UTBB	Cathy Teich
135.	135 UTBB	Charles Blankenship
136.	136 UTBB	Chanel Chuckwuk
137.	137 UTBB	Carol Diller
138.	138 UTBB	Carole Demers
139.	139 UTBB	Chas Dense
140.	140 UTBB	Christopher Evanoff
141.	141 UTBB	Carolyn Goodbrake
142.	142 UTBB	Clark Whitney
143.	143 UTBB	Tanner Stengel
144.	144 UTBB	Ashana Delkittie
145.	145 UTBB	Charles Bingham
146.	146 UTBB	Chelsea Vukovich
147.	147 UTBB	Cheri Chartier
148.	148 UTBB	Jason Chocknok
149.	149 UTBB	Christopher Towne
150.	150 UTBB	Randal Hastings
151.	151 UTBB	Janet Barton
152.	152 UTBB	Kathleen Janz
153.	153 UTBB	Christina Jencks
154.	154 UTBB	Craig Nelson
155.	155 UTBB	China Kantner
156.	156 UTBB	Claire Neaton
157.	157 UTBB	Nick Dalessio
158.	158 UTBB	Catherine Schoessler
159.	159 UTBB	Christy Walker
160.	160 UTBB	Clyde Drew
161.	161 UTBB	Cody Miller
162.	162 UTBB	Martin Niemi
163.	163 UTBB	Crystal Nikon Luckhurst

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**APMA A20176118 Pebble Limited Partnership**  
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<b>1.</b>	<b>Document #</b>	<b>Name</b>
164.	164 UTBB	Mark McArthur
165.	165 UTBB	Daniel Busch
166.	166 UTBB	Colleen Ford
167.	167 UTBB	Janet Evans
168.	168 UTBB	Jean Ward
169.	169 UTBB	William Crumm
170.	170 UTBB	Dean Cummings
171.	171 UTBB	David Crownhart
172.	172 UTBB	Diane Osterhaus
173.	173 UTBB	Dale Woitas
174.	174 UTBB	Dan Schultz
175.	175 UTBB	Dan Oberlatz
176.	176 UTBB	Daniel Linnell
177.	177 UTBB	Danita Dodge
178.	178 UTBB	Darren Petla
179.	179 UTBB	David Athons
180.	180 UTBB	Louise Lyon
181.	181 UTBB	David Kasser
182.	182 UTBB	David Wieler
183.	183 UTBB	David M. Bell
184.	184 UTBB	Dawn Morse
185.	185 UTBB	Derek Boschma
186.	186 UTBB	Diane Calamari Okonek
187.	187 UTBB	Deborah Corral
188.	188 UTBB	Robin Deason
189.	189 UTBB	Deborah Limacher
190.	190 UTBB	Debra Evensen
191.	191 UTBB	Deb Cole
192.	192 UTBB	Deirdre Downey
193.	193 UTBB	Martha Morris
194.	194 UTBB	Dennis Johnson
195.	195 UTBB	Desmond Hurley
196.	196 UTBB	Doug Huvar

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**APMA A20176118 Pebble Limited Partnership**  
**Commenters Submitting Form Letters on Behalf of the United Tribes of Bristol Bay**

<b>1.</b>	<b>Document #</b>	<b>Name</b>
197.	197 UTBB	Diane Kendrick Adey
198.	198 UTBB	Betty Gardiner
199.	199 UTBB	Kathleen Dunning
200.	200 UTBB	Deven Lisac
201.	201 UTBB	Deborah McLean
202.	202 UTBB	Denise Lisac
203.	203 UTBB	Danielle Redmond
204.	204 UTBB	Dusty DA Harrison
205.	205 UTBB	Donna Roehl
206.	206 UTBB	Donna Jo Hale
207.	207 UTBB	Dillon Bennett
208.	208 UTBB	Dorrie Wallis
209.	209 UTBB	Dorothy Wiegmann
210.	210 UTBB	Dorothy Sherwood
211.	211 UTBB	Doug Resetarits
212.	212 UTBB	Douglas Hope
213.	213 UTBB	Donna Fischer
214.	214 UTBB	Deven Lisac
215.	215 UTBB	Rene Dubay
216.	216 UTBB	Dorothy Gray Arness
217.	217 UTBB	Jeanette Hanneman
218.	218 UTBB	Erin Fulton
219.	219 UTBB	Emma Laukitis
220.	220 UTBB	Elizabeth Carew
221.	221 UTBB	William A Johnson
222.	222 UTBB	Elena Harman
223.	223 UTBB	Esther Brown
224.	224 UTBB	Edward Carson
225.	225 UTBB	Elizabeth Figus
226.	226 UTBB	Edward Czech
227.	228 UTBB	Leon Shellabarger
228.	228 UTBB	Emily Fehrenbacher
229.	229 UTBB	Eric Myers

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**Commenters Submitting Form Letters on Behalf of the United Tribes of Bristol Bay**

<b>1.</b>	<b>Document #</b>	<b>Name</b>
230.	230 UTBB	LeRoy Buell
231.	231 UTBB	Elijah O'Connor
232.	232 UTBB	Elizabeth Jurgeleit
233.	233 UTBB	Emily Tiller
234.	234 UTBB	Ellen Wolf
235.	235 UTBB	Elsa Bishop
236.	236 UTBB	Erick Booton
237.	237 UTBB	Erin Tilly
238.	238 UTBB	Eva Vukich
239.	239 UTBB	Paul Venturini
240.	240 UTBB	Fawn Silas
241.	241 UTBB	Flora Demientieff
242.	242 UTBB	Francia Lorena Zamora
243.	243 UTBB	Michael Witman
244.	244 UTBB	Fia Chaney
245.	245 UTBB	Ryan Peterson
246.	246 UTBB	Carl Adams
247.	247 UTBB	Torin Pfundt
248.	248 UTBB	Tony Flanders
249.	249 UTBB	Ed and Olivia Flannery
250.	250 UTBB	Kelly Utkin
251.	251 UTBB	Florence Brown
252.	252 UTBB	Alison Eshenower
253.	253 UTBB	John Nagel
254.	254 UTBB	Bryan Fritze
255.	255 UTBB	Gary Handrich
256.	256 UTBB	Cesar Alvarado
257.	257 UTBB	Barbara Alakayak
258.	258 UTBB	Geotgie Overturff
259.	259 UTBB	Greg Andrew
260.	260 UTBB	Garrett Hooker
261.	261 UTBB	Aaron Charles
262.	262 UTBB	Virginia Bobbitt

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**APMA A20176118 Pebble Limited Partnership**  
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<b>1.</b>	<b>Document #</b>	<b>Name</b>
263.	263 UTBB	Alannah Hurley
264.	264 UTBB	Donita O'Dell
265.	265 UTBB	Glen Bobo
266.	266 UTBB	Kevin Cassity
267.	267 UTBB	Gwenn McKeown
268.	268 UTBB	Liz Purdy
269.	269 UTBB	Dru Sorenson
270.	270 UTBB	Charles Skultka
271.	271 UTBB	Grant Niver
272.	272 UTBB	Grant Niver (submitted 2)
273.	273 UTBB	Greg Egan
274.	274 UTBB	Phil Shoemaker
275.	275 UTBB	Greta Artman
276.	276 UTBB	Gwendolyn Larson
277.	277 UTBB	Gwen Pullman
278.	278 UTBB	Helen Aderman
279.	279 UTBB	Clara Ann Martin
280.	280 UTBB	Meda DeWitt
281.	281 UTBB	Hans Apokedak
282.	282 UTBB	Harmony Wayner
283.	283 UTBB	Thomas Harshman
284.	284 UTBB	Heather Katchatag
285.	285 UTBB	Heather Johnson
286.	286 UTBB	Heather Kalmakoff
287.	287 UTBB	Sue Hedge
288.	288 UTBB	Hedy Eischeid
289.	289 UTBB	Henry Kroll
290.	290 UTBB	Betsy Scott
291.	291 UTBB	Laura Hilger
292.	292 UTBB	Bobbie James
293.	293 UTBB	Kirsten Park
294.	294 UTBB	John Hohl
295.	295 UTBB	Roger Clyne

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<b>1.</b>	<b>Document #</b>	<b>Name</b>
296.	296 UTBB	Peggy Monson
297.	297 UTBB	Scott Jouppi
298.	298 UTBB	Sandy Turk, Stillpoint Lodge
299.	299 UTBB	Kate Finn
300.	300 UTBB	Hunter Marshall
301.	301 UTBB	Larry Casey
302.	302 UTBB	Nicole Johnson
303.	303 UTBB	Brian Ilutsik
304.	304 UTBB	Sharon Sheehan
305.	305 UTBB	Marcia Mulloy
306.	306 UTBB	Geri Inama
307.	307 UTBB	Richard & Laura Inqlima
308.	308 UTBB	Ingrid Everson
309.	309 UTBB	Michael Wilson
310.	310 UTBB	Ivan R. Vail
311.	311 UTBB	Rama Ishaya
312.	312 UTBB	Ivy O'Guinn
313.	313 UTBB	Jennifer McCard
314.	314 UTBB	Peter Kramer
315.	315 UTBB	Jack Gadamus
316.	316 UTBB	Jacklyn House
317.	317 UTBB	Jacob Nelson
318.	318UTBB	Jacqueline Moslander
319.	319 UTBB	Jerome Alderman
320.	320 UTBB	James Proch
321.	321 UTBB	Jan Stewart
322.	322 UTBB	Jane Norbert
323.	323 UTBB	Janet Lopez
324.	324 UTBB	Sharon Waisanen
325.	325 UTBB	Janie Taylor
326.	326 UTBB	Paul Janke
327.	327 UTBB	Jasmine Kritz
328.	328 UTBB	Mary Jayne Bennett

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<b>1.</b>	<b>Document #</b>	<b>Name</b>
329.	329 UTBB	Jayne Hardin
330.	330 UTBB	John Breibby
331.	331 UTBB	Jordan Buetow
332.	332 UTBB	Jeff Chen
333.	333 UTBB	Jan Conitz
334.	334 UTBB	Jessica Kasayulie
335.	335 UTBB	Jeannie Bench
336.	336 UTBB	Jeffrey Moskowitz
337.	337 UTBB	Jennifer Edwards-Fahl
338.	338 UTBB	Jennifer Becker
339.	339 UTBB	Jennifer Weis
340.	340 UTBB	Jenny Motta
341.	341 UTBB	Jessica Thornton
342.	342 UTBB	Jessica Thomas
343.	343 UTBB	Jennifer Eubank
344.	344 UTBB	Jennifer Taylor
345.	345 UTBB	Jennifer Peters
346.	346 UTBB	Jill Chadbourne
347.	347 UTBB	Jillian Shade
348.	348 UTBB	Jim Farrell
349.	349 UTBB	Kari Holman
350.	350 UTBB	Jeremiah Maxwell
351.	351 UTBB	John Franz
352.	352 UTBB	JoeRay Skrha
353.	353 UTBB	Christine John
354.	354 UTBB	Susan Bury
355.	355 UTBB	John Muir
356.	356 UTBB	Johnna Bouker
357.	357 UTBB	Susan Jones
358.	358 UTBB	Joni Bennett
359.	359 UTBB	Jordan Sanger
360.	360 UTBB	Joseph Olson
361.	361 UTBB	Jason Roach

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<b>1.</b>	<b>Document #</b>	<b>Name</b>
362.	362 UTBB	James Selvog
363.	363 UTBB	Judy Gonsalves
364.	634 UTBB	Judy Engh
365.	365 UTBB	Julia Henkin
366.	366 UTBB	Julia Person
367.	367 UTBB	Juliana John
368.	368 UTBB	Julia Garcia
369.	369 UTBB	Miriam Dunbar
370.	370 UTBB	Jeffrey Van Abel
371.	371 UTBB	Janis Chambers
372.	372 UTBB	Jeff Wedvik
373.	373 UTBB	Kimberly Delk
374.	374 UTBB	Karina Catalone
375.	375 UTBB	Edie Greene
376.	376 UTBB	Lynn Wilbur
377.	377 UTBB	Kaley Rolf
378.	378 UTBB	Thomas Dock
379.	379 UTBB	Kalli Hannafious
380.	380 UTBB	Karina Chambers
381.	381 UTBB	Kathleen Shoop
382.	382 UTBB	Kate Hohman-Billmeier
383.	383 UTBB	Kathleen Dinius
384.	384 UTBB	Kathleen Myers
385.	385 UTBB	Kathleen Irwin
386.	386 UTBB	Katy Journey Scrivo
387.	387 UTBB	Kathleen Williams
388.	388 UTBB	Kalene Chartrand
389.	389 UTBB	No Name
390.	390 UTBB	Kate Sandberg
391.	391 UTBB	Steve Cannon
392.	392 UTBB	Kevin Tierney
393.	393 UTBB	Kevin Walker
394.	394 UTBB	Katherine George

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<b>1.</b>	<b>Document #</b>	<b>Name</b>
395.	395 UTBB	Karin Holser
396.	396 UTBB	Kristine Hutchin
397.	397 UTBB	G. Fries
398.	398 UTBB	Kim Smith
399.	399 UTBB	Chris Sterley
400.	400 UTBB	Kimberly Snavely
401.	401 UTBB	Kimbrough Mauney
402.	402 UTBB	Florence M. Kenney
403.	403 UTBB	Jacklyn Jennings
404.	404 UTBB	Kirk Johnson
405.	405 UTBB	Kerry Kirkpatrick
406.	406 UTBB	Peter Klauder
407.	407 UTBB	Kara Bove
408.	408 UTBB	Kathy Lenniger
409.	409 UTBB	Kathleen Lange
410.	410 UTBB	Reuben Hastings
411.	411 UTBB	Pat Kvasnikoff
412.	412 UTBB	Donna Lee
413.	413 UTBB	Kristen Collins
414.	414 UTBB	Kristina Andrew
415.	415 UTBB	Kristine Tinker
416.	416 UTBB	Kiersten Chukwak
417.	417 UTBB	Larsen Fellows
418.	418 UTBB	Kate Swanson
419.	419 UTBB	Luetta Robinson
420.	420 UTBB	Luke Amik
421.	421 UTBB	Lisa Alexia
422.	422 UTBB	Anne Hurley
423.	423 UTBB	Laura Baldwin
424.	424 UTBB	Laura Gorman
425.	425 UTBB	Laura Honkola
426.	426 UTBB	Laura Stats
427.	427 UTBB	Laura Bartolomae

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**APMA A20176118 Pebble Limited Partnership**  
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<b>1.</b>	<b>Document #</b>	<b>Name</b>
428.	428 UTBB	Luke Bunnell
429.	429 UTBB	Linda DeFoliart
430.	430 UTBB	Lee Beauman
431.	431 UTBB	Leland Marshall
432.	432 UTBB	Leonard Ferrigno
433.	433 UTBB	Leonard Sheldon
434.	434 UTBB	Linda Robinson
435.	435 UTBB	Elizabeth Roderick
436.	436 UTBB	Linda Rabideau
437.	437 UTBB	Linda Anderson
438.	438 UTBB	Lisa Fellows
439.	439 UTBB	Elisabeth Moorehead
440.	440 UTBB	Lisa Jamieson
441.	441 UTBB	Lisa Semple
442.	442 UTBB	Elizabeth Wirak
443.	443 UTBB	LaVerna Katchatag
444.	444 UTBB	Leif Mjos
445.	445 UTBB	Liz Lorraine
446.	446 UTBB	Lindsay Layland
447.	447 UTBB	Lynne McBride
448.	448 UTBB	Laura Creighton
449.	449 UTBB	Mitchelle Nelson
450.	450 UTBB	Lori Siebe
451.	451 UTBB	Lori Rothstein
452.	452 UTBB	Luki Akelkok
453.	453 UTBB	Lydia Kleine
454.	454 UTBB	Lorena Yeoman
455.	455 UTBB	Lynn Hallquist
456.	456 UTBB	Lynn Chambers
457.	457 UTBB	Mike Chartrand
458.	458 UTBB	Colin Bogucki
459.	459 UTBB	Lea Maines
460.	460 UTBB	Maio Nishkian

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<b>1.</b>	<b>Document #</b>	<b>Name</b>
461.	461 UTBB	Moxie Andrew
462.	462 UTBB	Margo Waring
463.	463 UTBB	Maria Cunningham
464.	464 UTBB	Marja Smets
465.	465 UTBB	Marjorie Post
466.	466 UTBB	Mark Carty
467.	467 UTBB	Mark Bielefeld
468.	468 UTBB	Mark Niver
469.	469 UTBB	Martha Wassily
470.	470 UTBB	Mary Ellen Ashton
471.	471 UTBB	Max Neale
472.	472 UTBB	Megan Boldenow
473.	473 UTBB	Michelle McAfee
474.	474 UTBB	Mary Burtness
475.	475 UTBB	Mike Cooney
476.	476 UTBB	Megan Richotte
477.	477 UTBB	Melva Withers
478.	478 UTBB	Mollie Foster
479.	479 UTBB	Maria Graham
480.	480 UTBB	Mark Hieronymus
481.	481 UTBB	Mark Kimmins
482.	482 UTBB	Christopher Jones
483.	483 UTBB	Michael Tullius
484.	484 UTBB	Michele Cornelius
485.	485 UTBB	Michele Snyder
486.	486 UTBB	Michelle Wiard
487.	487 UTBB	Carl Koch
488.	488 UTBB	Mike Mueller
489.	489 UTBB	Mike Sparks
490.	490 UTBB	Mike O'Neill
491.	491 UTBB	Mikse Willoya
492.	492 UTBB	Mellisa Davis
493.	493 UTBB	Darlene Paul

**Table 1**  
**APMA A20176118 Pebble Limited Partnership**  
**Commenters Submitting Form Letters on Behalf of the United Tribes of Bristol Bay**

<b>1.</b>	<b>Document #</b>	<b>Name</b>
494.	494 UTBB	Marsha Togiak
495.	495 UTBB	Elsie Jimmy
496.	496 UTBB	John Ohmann
497.	497 UTBB	Marjorie Hays
498.	498 UTBB	Matthew Lunetta
499.	499 UTBB	Madeline Jovanovich
500.	500 UTBB	Michael Thompson
501.	501 UTBB	McKenna Slivensky
502.	502 UTBB	Marilyn Lee
503.	503 UTBB	Matthew Johnson
504.	504 UTBB	Molly McCarthy
505.	505 UTBB	Mark Newman
506.	506 UTBB	Carol Wren
507.	507 UTBB	Monica Zappa
508.	508 UTBB	William Hartley
509.	509 UTBB	Michael McCurdy
510.	510 UTBB	Michelle Brockway
511.	511 UTBB	Mark Roehl
512.	512 UTBB	Michael Murray
513.	513 UTBB	Carolyn Smith
514.	514 UTBB	Nancy Keen
515.	515 UTBB	James Keegan
516.	516 UTBB	N. Burrows
517.	517 UTBB	Renee Magnuson
518.	518 UTBB	Nelli Williams
519.	519 UTBB	Dennis McGuire
520.	520 UTBB	Nenita Wilson
521.	521 UTBB	Teresa Seybert
522.	522 UTBB	Renetta Haggard
523.	523 UTBB	Bonnie Newman
524.	524 UTBB	Misty Nielsen
525.	525 UTBB	Nikki Love
526.	526 UTBB	Nancy Lee-Evans

**Table 1**  
**APMA A20176118 Pebble Limited Partnership**  
**Commenters Submitting Form Letters on Behalf of the United Tribes of Bristol Bay**

<b>1.</b>	<b>Document #</b>	<b>Name</b>
527.	527 UTBB	Nora Collins
528.	528 UTBB	Norine Antone
529.	529 UTBB	Randy Busch
530.	530 UTBB	Andrew Thomas
531.	531 UTBB	Deborah Tennyson
532.	532 UTBB	Oceana Wills
533.	533 UTBB	John Hudson
534.	534 UTBB	Mary Olympic
535.	535 UTBB	Lacey Ott
536.	536 UTBB	Craig Kasemodel
537.	537 UTBB	Owen Kindig
538.	538 UTBB	Pat Abney
539.	539 UTBB	Paris Donohoe
540.	540 UTBB	Matthew Bower
541.	541 UTBB	Pat Vermillion
542.	542 UTBB	Patricia DeSoto
543.	543 UTBB	Dan Pauk
544.	544 UTBB	Paul Carlson
545.	545 UTBB	Peggy Finnegan
546.	546 UTBB	Brian and Peggy McMahon
547.	547 UTBB	Peggy McClain
548.	548 UTBB	Lloyd Montgomery
549.	549 UTBB	Piama R. Oleyer
550.	550 UTBB	Maxine Franklin
551.	551 UTBB	Joyce Armstrong
552.	552 UTBB	Phyllis Kopiasz
553.	553 UTBB	Patty Delate
554.	554 UTBB	Vera Renner
555.	555 UTBB	Cecilia “Pudge” Kleinkauf Women’s Flyfishing
556.	556 UTBB	Penny Westing
557.	557 UTBB	Rachel Tilden
558.	558 UTBB	Matt Rafferty

**Table 1**  
**APMA A20176118 Pebble Limited Partnership**  
**Commenters Submitting Form Letters on Behalf of the United Tribes of Bristol Bay**

<b>1.</b>	<b>Document #</b>	<b>Name</b>
559.	559 UTBB	Robert Aikins
560.	560 UTBB	Gina Peru
561.	561 UTBB	Rebecca Koford
562.	562 UTBB	Ralph Taylor
563.	563 UTBB	Royce Morgan
564.	564 UTBB	Raymond Apokedak
565.	565 UTBB	Ray Bulson
566.	566 UTBB	Ray Bulson
567.	567 UTBB	Byron McCord
568.	568 UTBB	Robert DeCino
569.	569 UTBB	Reba Temple
570.	570 UTBB	Rebecca Bobby
571.	571 UTBB	Rebecca King
572.	572 UTBB	Rebekah Sawers
573.	573 UTBB	Rebecca Moorman
574.	574 UTBB	Richard Rothstein
575.	575 UTBB	Rita Brown
576.	576 UTBB	Robert F. Jensen
577.	577 UTBB	Richard Koskovich
578.	578 UTBB	Clinton Mullins
579.	579 UTBB	Robert & Roberta Archibald/Highland
580.	580 UTBB	Bob & Mary Ellen Mitchell
581.	581 UTBB	Robert Shaw
582.	582 UTBB	Robert Betancourt
583.	583 UTBB	Robert Kuntz
584.	584 UTBB	Rochelle Harrison
585.	585 UTBB	Charles Rohr
586.	586 UTBB	Bill Andersen
587.	587 UTBB	Ron Levy
588.	588 UTBB	Ron Brunner
589.	589 UTBB	Rowan Kurtz
590.	590 UTBB	Robert Owens

**Table 1**  
**APMA A20176118 Pebble Limited Partnership**  
**Commenters Submitting Form Letters on Behalf of the United Tribes of Bristol Bay**

<b>1.</b>	<b>Document #</b>	<b>Name</b>
591.	591 UTBB	Roger Register
592.	592 UTBB	Renee Blake
593.	593 UTBB	Rebecca Stinson Lane
594.	594 UTBB	Debi Cole
595.	595 UTBB	Heather Rudisill
596.	596 UTBB	Larry Rundquist
597.	597 UTBB	Susan Baker
598.	598 UTBB	Ryan Astalos
599.	599 UTBB	Ryan Thompson
600.	600 UTBB	Sandy Drake
601.	601 UTBB	Anna Sagen
602.	602 UTBB	Sarah Hitchcock
603.	603 UTBB	Sallie Rediske
604.	604 UTBB	Everett Thompson
605.	605 UTBB	Samantha Wilson
606.	606 UTBB	Samuel DuBois
607.	607 UTBB	Sandra Alto
608.	608 UTBB	Paula Saylor
609.	609 UTBB	Susan Biggs
610.	610 UTBB	Sarah Drummond
611.	611 UTBB	Amy Schaub
612.	612 UTBB	Stephen Lawrie
613.	613 UTBB	Ronald Thompson
614.	614 UTBB	Rebecca Goodrich
615.	615 UTBB	Sharon Dale
616.	616 UTBB	Becky Breeding
617.	617 UTBB	Mari Gallion
618.	618 UTBB	Sean Brandon
619.	619 UTBB	Kimberly Van Nostrand
620.	620 UTBB	Seth McKay
621.	621 UTBB	Sharon Theroux
622.	622 UTBB	Maria Williams
623.	623 UTBB	Shanelle Fo

**Table 1**  
**APMA A20176118 Pebble Limited Partnership**  
**Commenters Submitting Form Letters on Behalf of the United Tribes of Bristol Bay**

<b>1.</b>	<b>Document #</b>	<b>Name</b>
624.	624 UTBB	Shannon Wileman
625.	625 UTBB	Marjorie Ringer
626.	626 UTBB	Shekinah Edmunds
627.	627 UTBB	Susan Reynolds
628.	628 UTBB	Bridget Paule
629.	629 UTBB	Steve Ito
630.	630 UTBB	Susan Hansen
631.	631 UTBB	Shanel Kusma
632.	632 UTBB	Stan Lefton
633.	633 UTBB	Sheeyl Wassillie
634.	634 UTBB	McKenzie Smedley
635.	635 UTBB	Jody Oyen
636.	636 UTBB	Kay Steele
637.	637 UTBB	Sam Snyder
638.	638 UTBB	Ashley Plante
639.	639 UTBB	Betty Dean
640.	640 UTBB	Sophia Armstrong
641.	641 UTBB	Brian Gehring
642.	642 UTBB	Stevens Drapeau
643.	643 UTBB	Rachael Brennan
644.	644 UTBB	Stephanie Aikins
645.	645 UTBB	Glen Sterley
646.	646 UTBB	Steve Kakaruk
647.	647 UTBB	Danielle Stickman
648.	648 UTBB	Sue Odomin
649.	649 UTBB	Chris Carroll
650.	650 UTBB	Susan clark Clark
651.	651 UTBB	Paul Sutherland
652.	652 UTBB	Tatiana Petticrew
653.	653 UTBB	Tammerra Bauer
654.	654 UTBB	Cynthia Johnson
655.	655 UTBB	Eric Friend
656.	656 UTBB	Terry Mann

**Table 1**  
**APMA A20176118 Pebble Limited Partnership**  
**Commenters Submitting Form Letters on Behalf of the United Tribes of Bristol Bay**

<b>1.</b>	<b>Document #</b>	<b>Name</b>
657.	657 UTBB	Teresa Posey
658.	658 UTBB	Theodore Bryant
659.	569 UTBB	Eric Breiby
660.	660 UTBB	Morgan MacConaugha-Snyder
661.	661 UTBB	Theresa Mercurief
662.	662 UTBB	Theresa Wirak
663.	663 UTBB	David Theriault
664.	664 UTBB	Charles Horvath
665.	665 UTBB	Debra Thomas
666.	666 UTBB	Jamie McCloud
667.	667 UTBB	Jim Tilly
668.	668 UTBB	Betty Lee
669.	669 UTBB	Thomas Farrugia
670.	670 UTBB	Tana Finnesand
671.	671 UTBB	Tehya Kohler
672.	672 UTBB	Terry Linebarger's
673.	673 UTBB	Tim Covell
674.	674 UTBB	Todd Steinlage
675.	675 UTBB	Rose Wassillie
676.	676 UTBB	Tom Miller
677.	677 UTBB	Tracy Wyrick-Holmberg
678.	678 UTBB	Martha Senungetuk
679.	679 UTBB	Ulyana Stiassny
680.	680 UTBB	Valerie Luczak
681.	381 UTBB	Valerie Williams
682.	682 UTBB	Vera Alexander
683.	683 UTBB	Elvira Pachke
684.	684 UTBB	Clyde Vicary
685.	685 UTBB	Vincent Evans
686.	686 UTBB	Victoria Kirr
687.	687 UTBB	Veronica Padula
688.	688 UTBB	Jason Vukovich

**Table 1**  
**APMA A20176118 Pebble Limited Partnership**  
**Commenters Submitting Form Letters on Behalf of the United Tribes of Bristol Bay**

<b>1.</b>	<b>Document #</b>	<b>Name</b>
689.	689 UTBB	Walter Hanni
690.	690 UTBB	James Warren
691.	691 UTBB	Robert Jenkins
692.	692 UTBB	William Creech
693.	693 UTBB	William Egginmann
694.	694 UTBB	Carolyn Weishahn
695.	695 UTBB	Kristi Buerger
696.	696 UTBB	Joe Mortiboy
697.	697 UTBB	Bill O'Malley
698.	698 UTBB	Wilson Nicholai
699.	699 UTBB	Kelly Wilson
700.	700 UTBB	Robert Winckler
701.	701 UTBB	Sharon Winner
702.	702 UTBB	William Barstow
703.	703 UTBB	Audrey Elicerio
704.	704 UTBB	Walter Ruark
705.	705 UTBB	Daniel Varsano
706.	706 UTBB	Jef Harvey
707.	707 UTBB	Marvin Niemeyer
708.	708 UTBB	Sonja Tobiessen
709.	709 UTBB	Yolanda Meza
710.	710 UTBB	John Willingham
711.	711 UTBB	William Allman
712.	712 UTBB	Zach LaPerriere
713.	713 UTBB	Sunni Mace
714.	714 UTBB	Louise Sisto
715.	715 UTBB	Patrick Williams
716.	716 UTBB	Bryce Edgman?
717.	717 UTBB	Norman Gloko
718.	718 UTBB	Marie Rexford
719.	719 UTBB	Wes Shales
720.	720 UTBB	Illegible
721.	721 UTBB	James Nixon

**Table 1**  
**APMA A20176118 Pebble Limited Partnership**  
**Commenters Submitting Form Letters on Behalf of the United Tribes of Bristol Bay**

<b>1.</b>	<b>Document #</b>	<b>Name</b>
722.	722 UTBB	Rob Sanderson
723.	723 UTBB	Pamela Miller
724.	724 UTBB	Cindy Wagner
725.	725 UTBB	Marty Hurley
726.	726 UTBB	Riley Hinz
727.	727 UTBB	John Heyano
728.	728 UTBB	James Knoll
729.	729 UTBB	Martha Fox
730.	730 UTBB	Jennifer Probert
731.	731 UTBB	Donny Karshekoff
732.	732 UTBB	Anna Hoover
733.	733 UTBB	Charlene Apok
734.	734 UTBB	Sharon Clark
735.	735 UTBB	Illegible
736.	736 UTBB	Illegible
737.	737 UTBB	Dorothy M. Larson
738.	738 UTBB	Sassa Peterson
739.	739 UTBB	Cordella Mendenhall-Smith
740.	740 UTBB	Kristina Andrew
741.	741 UTBB	Peter Gumlickpuk
742.	742 UTBB	Amber Tabio
743.	743 UTBB	Margie Hastings
744.	744 UTBB	Anne Fritze
745.	745 UTBB	Felisha Orsborn
746.	746 UTBB	Meda Dewitt
747.	747 UTBB	Raymond Sensmeier
748.	748 UTBB	Tia M. Holle;y
749.	749 UTBB	Marie Canney
750.	750 UTBB	Darla H. Theisen
751.	751 UTBB	Jeff Chen
752.	752 UTBB	Holly Edwards
753.	753 UTBB	Laurel Devaney
754.	754 UTBB	Kenneth A. Russell

**Table 1**  
**APMA A20176118 Pebble Limited Partnership**  
**Commenters Submitting Form Letters on Behalf of the United Tribes of Bristol Bay**

<b>1.</b>	<b>Document #</b>	<b>Name</b>
755.	755 UTBB	Todd Fritze
756.	756 UTBB	Maggie Carr
757.	757 UTBB	Grace Lain
758.	758 UTBB	WF Alstrom
759.	759 UTBB	Molly Chythlook
760.	760 UTBB	Carla Drvenkar
761.	761 UTBB	Esther Commack
762.	762 UTBB	Marlene Macy
763.	763 UTBB	Willhelm Austin
764.	764 UTBB	Gene Amidin
765.	765 UTBB	Margaret Lemen
766.	766 UTBB	Nancy Boyer
767.	767 UTBB	Jenelle Jacobson
768.	768 UTBB	Olivia Shields
769.	769 UTBB	Samuel Shields
770.	770 UTBB	Agatha John-Shields
771.	771 UTBB	Tiffaney Shaugn
772.	772 UTBB	Mildred Nanouk
773.	773 UTBB	Martha Barron
774.	774 UTBB	Kathline Dudek
775.	775 UTBB	Paul Trowbridge
776.	776 UTBB	Alex King
777.	777 UTBB	Lawrence Albert
778.	778 UTBB	Yolande Fejes
779.	779 UTBB	Michelle Peter
780.	780 UTBB	William Trefon
781.	781 UTBB	Charlie J. Johnson
782.	782 UTBB	Christopher Duperior
783.	783 UTBB	Marie Yaska
784.	784 UTBB	Rober Mulford
785.	785 UTBB	Kimberly Carlo
786.	786 UTBB	Teresa Pope
787.	787 UTBB	Mardow Solomon

**Table 1**  
**APMA A20176118 Pebble Limited Partnership**  
**Commenters Submitting Form Letters on Behalf of the United Tribes of Bristol Bay**

<b>1.</b>	<b>Document #</b>	<b>Name</b>
788.	788 UTBB	Frida Shroyer
789.	789 UTBB	Artha DeRuyter
790.	790 UTBB	Merna Wharton
791.	791 UTBB	Brenda F. McFarlane
792.	792 UTBB	James Ivanoff
793.	793 UTBB	Sarah Balluta
794.	794 UTBB	Darleen S. Hall
795.	795 UTBB	Rose Okpealuk
796.	796 UTBB	Illegible
797.	797 UTBB	Temple Dillard
798.	798 UTBB	Illegible
799.	799 UTBB	Odin Peter-Raboff
800.	800 UTBB	Reginald Kalkins
801.	801 UTBB	George Albert
802.	802 UTBB	Charlie Roberts
803.	803 UTBB	Matt Debilt
804.	804 UTBB	Joseph Yates
805.	805 UTBB	Charleen Berlin
806.	806 UTBB	Jared Miller
807.	807 UTBB	Lisa R. Pullock
808.	808 UTBB	Charles Pullock
809.	809 UTBB	Andrea Sanders
810.	810 UTBB	Helena Carlo
811.	811 UTBB	Gina Pope
812.	812 UTBB	Lucey Dementle
813.	813 UTBB	Connie Beckwith
814.	814 UTBB	Robert Solomon
815.	815 UTBB	Cindy Baranowski
816.	816 UTBB	Michael John
817.	817 UTBB	Arville Banlom
818.	818 UTBB	George Schaaf
819.	819 UTBB	Katy Jordan
820.	820 UTBB	Ray Alabran

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<b>1.</b>	<b>Document #</b>	<b>Name</b>
821.	821 UTBB	Bernadine Atchison
822.	822 UTBB	Hatie Keller
823.	823 UTBB	Amos Brown
824.	824 UTBB	Illegible
825.	825 UTBB	Geraldine O'Brien
826.	826 UTBB	Joe Chythlook
827.	827 UTBB	Sadie Brower
828.	828 UTBB	Sophie Phillips
829.	829 UTBB	Illegible
830.	830 UTBB	Douglas Felix
831.	831 UTBB	Kerisha Geerhart
832.	832 UTBB	Charles Deqnan
833.	833 UTBB	Fernando Sutton
834.	834 UTBB	Illegible
835.	835 UTBB	Vickie Fouts
836.	836 UTBB	Darrell Kaase
837.	837 UTBB	Karen Kallen-Brown
838.	838 UTBB	Kimberly Jung
839.	839 UTBB	Jackson Williams Sr.
840.	840 UTBB	Carolyn Schubert
841.	841 UTBB	Moses Kritz
842.	842 UTBB	Illegible
843.	843 UTBB	Illegible
844.	844 UTBB	Fred L. Larson
845.	845 UTBB	Sherine Titus
846.	846 UTBB	Lyman Ketcham
847.	847 UTBB	Lamont Albertson
848.	848 UTBB	Kimberly King
849.	849 UTBB	Raymond Therchik
850.	850 UTBB	Illegible
851.	851 UTBB	Jennifer Arnold
852.	852 UTBB	Illegible
853.	853 UTBB	Dora Ely

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**Commenters Submitting Form Letters on Behalf of the United Tribes of Bristol Bay**

<b>1.</b>	<b>Document #</b>	<b>Name</b>
854.	854 UTBB	Yoko Kugo
855.	855 UTBB	Heather Matumeak
856.	856 UTBB	Colby Root
857.	857 UTBB	James Kari
858.	858 UTBB	William R. Silas
859.	859 UTBB	Elizabeth Wassillie
860.	860 UTBB	Wayne Jenkins
861.	861 UTBB	Danielle Craven
862.	862 UTBB	Arthur Stonlifer
863.	863 UTBB	Ray Woods
864.	864 UTBB	Illegible
865.	865 UTBB	Illegible
866.	866 UTBB	Illegible
867.	867 UTBB	Roy Atchak
868.	868 UTBB	Illegible
869.	869 UTBB	Grace Simon
870.	870 UTBB	James N. Nicorl
871.	871 UTBB	Lisa A. Mariot
872.	872 UTBB	Frances Norman
873.	873 UTBB	Kimberly Smith
874.	874 UTBB	Leann Jackson
875.	875 UTBB	Melissa Shinn
876.	876 UTBB	Tammy Jones
877.	877 UTBB	Doug Modig
878.	878 UTBB	Steven Olanna
879.	879 UTBB	Clara Adem
880.	880 UTBB	Saundra Noble
881.	881 UTBB	Alnise Freeman
882.	882 UTBB	Denise Brown
883.	883 UTBB	Ella Sam
884.	884 UTBB	Shirley Moto
885.	885 UTBB	Gail Wheeler-Harris
886.	886 UTBB	Erica Dillard

**Table 1**  
**APMA A20176118 Pebble Limited Partnership**  
**Commenters Submitting Form Letters on Behalf of the United Tribes of Bristol Bay**

<b>1.</b>	<b>Document #</b>	<b>Name</b>
887.	887 UTBB	Henry Eshleman
888.	888 UTBB	Julia Taylor
889.	889 UTBB	Irene Stalker
890.	890 UTBB	Susie Walter
891.	891 UTBB	Roy Andrew
892.	892 UTBB	Simon Mathew
893.	893 UTBB	Josh Weiser
894.	894 UTBB	Dakaxeen (Illegible)
895.	895 UTBB	Angela Peacock
896.	896 UTBB	Joel Bryant
897.	897 UTBB	William Gumlickauk
898.	898 UTBB	Donna V. Cole
899.	899 UTBB	Charles H. Peele
900.	900 UTBB	Helena Sectot
901.	901 UTBB	Anthony S. Pushruk
902.	902 UTBB	Noah C. Alexie Sr.
903.	903 UTBB	Middy Peter
904.	904 UTBB	Auecia Kritz
905.	905 UTBB	Adrienne Titus
906.	906 UTBB	Lloyd Kritz
907.	907 UTBB	Ralph Balluta
908.	908 UTBB	Arnold Harry Koyukuk
909.	909 UTBB	Heidi Kritz
910.	910 UTBB	Adeline R. Kari
911.	911 UTBB	Cavelila Wonnola
912.	912 UTBB	Nicki Allen
913.	913 UTBB	Alexa Jenkins
914.	914 UTBB	Ashley Fischer
915.	915 UTBB	David Russell Jensen
916.	916 UTBB	Juli Chefornak
917.	917 UTBB	Jessica Lewis-Nicori
918.	918 UTBB	Cyndi Nation
919.	919 UTBB	Christine Teganlakle

**Table 1**  
**APMA A20176118 Pebble Limited Partnership**  
**Commenters Submitting Form Letters on Behalf of the United Tribes of Bristol Bay**

<b>1.</b>	<b>Document #</b>	<b>Name</b>
920.	920 UTBB	Elizabeth Keating
921.	921 UTBB	T. Buffone
922.	922 UTBB	Sarah Jasper
923.	923 UTBB	Moses Owen
924.	924 UTBB	Elena Owen
925.	925 UTBB	Brenda Hendrickson
926.	926 UTBB	Illegible
927.	927 UTBB	Joseph Wassily
928.	928 UTBB	Julie Lageson
929.	929 UTBB	Illegible
930.	930 UTBB	D S Vadiveloo
931.	931 UTBB	Jacob T. Isaac
932.	932 UTBB	Peter Christopher
933.	933 UTBB	Erik Offt
934.	934 UTBB	Danae Suttles
935.	935 UTBB	Jordan Chukwak
936.	936 UTBB	Michael P. Myers
937.	937 UTBB	Angie Myers
938.	938 UTBB	Charles Akelkuk
939.	939 UTBB	Jackyleen Petla
940.	940 UTBB	Ben McDowell
941.	941 UTBB	Charlene Lopez
942.	942 UTBB	Marlene Einhellig
943.	943 UTBB	Marian Small
944.	944 UTBB	Ryan Larson
945.	945 UTBB	Leon J. Auyluk
946.	946 UTBB	Bobbi Green
947.	947 UTBB	Cathy Taylor
948.	948 UTBB	Sergie Petla
949.	949 UTBB	Patricia Heyano
950.	950 UTBB	John Wassily
951.	951 UTBB	John Bennett Sr.
952.	952 UTBB	Deanna Olsen

**Table 1**  
**APMA A20176118 Pebble Limited Partnership**  
**Commenters Submitting Form Letters on Behalf of the United Tribes of Bristol Bay**

<b>1.</b>	<b>Document #</b>	<b>Name</b>
953.	953 UTBB	John Wassily (looks like same person as above but there are different copies.)
954.	954 UTBB	Thomas K. Olsen Sr.
955.	955 UTBB	Harry Barnes
956.	956 UTBB	Paul Peck
957.	597 UTBB	Phillip Larson
958.	598 UTBB	Illegible
959.	959 UTBB	Venita Flensburg
960.	960 UTBB	Bridget Bergen
961.	961 UTBB	Thomas Hirutsuka
962.	962 UTBB	Lara Collis
963.	963 UTBB	Illegible
964.	964 UTBB	Verla Gregory
965.	965 UTBB	Sheila Roehl
966.	966 UTBB	Margaret Schroeder
967.	967 UTBB	Melody Nibeck
968.	968 UTBB	Isaac Wood V.
969.	969 UTBB	Norm Coupchiak
970.	970 UTBB	Nathan Miller
971.	971 UTBB	Richard Murphy
972.	972 UTBB	Oakaleana Andrew
973.	973 UTBB	Jo Suden
974.	974 UTBB	Stephanie Clark
975.	975 UTBB	Arthur Johnson V
976.	976 UTBB	Melina Shade
977.	977 UTBB	Illegible
978.	978 UTBB	Illegible
979.	979 UTBB	Gary Clive
980.	980 UTBB	Derin Johnson
981.	981 UTBB	Veronica Villalpanelo
982.	982 UTBB	Andrew Golia Jr.
983.	983 UTBB	Sophie Barnes

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**APMA A20176118 Pebble Limited Partnership**  
**Commenters Submitting Form Letters on Behalf of the United Tribes of Bristol Bay**

<b>1.</b>	<b>Document #</b>	<b>Name</b>
984.	984 UTBB	Todd Dancer
985.	985 UTBB	John Trusty
986.	986 UTBB	Daisy Barnes
987.	987 UTBB	Brian Hyano
988.	988 UTBB	Laticia Powers
989.	989 UTBB	Serena Aikins-McArthur
990.	990 UTBB	Illegible
991.	991 UTBB	Nadine Johnson
992.	992 UTBB	Illegible
993.	993 UTBB	Thomas Woods
994.	994 UTBB	Illegible
995.	995 UTBB	Kayla Bishop
996.	996 UTBB	Jennifer Wilson
997.	997 UTBB	Kaylani Farler
998.	998 UTBB	Sharon Woods
999.	999 UTBB	Anna Florester
1000.	1000 UTBB	Misty Savo
1001.	1001 UTBB	Ronald Heyano
1002.	1002 UTBB	Lovely Heyano
1003.	1003 UTBB	William J. Maine
1004.	1004 UTBB	Evelyn Wassily
1005.	1005 UTBB	Elena Barman-Wallman
1006.	1006 UTBB	Thomas Gardiner IV
1007.	1007 UTBB	Jennifer Gardiner
1008.	1008 UTBB	Fritz Johnson
1009.	1009 UTBB	Jon Hiratsuka
1010.	1010 UTBB	Holly Olsen
1011.	1011 UTBB	Illegible
1012.	1012 UTBB	Illegible
1013.	1013 UTBB	Illegible
1014.	1014 UTBB	Priscilla Dray
1015.	1015 UTBB	Heather Saro
1016.	1016 UTBB	Sophie Noden

**Table 1**  
**APMA A20176118 Pebble Limited Partnership**  
**Commenters Submitting Form Letters on Behalf of the United Tribes of Bristol Bay**

<b>1.</b>	<b>Document #</b>	<b>Name</b>
1017.	1017 UTBB	Elaine Phillips
1018.	1018 UTBB	Stephen Boyd
1019.	1019 UTBB	Christopher Strub
1020.	1020 UTBB	Melinda Gardiner
1021.	1021 UTBB	Carl Nunn
1022.	1022 UTBB	Susan Flensburg
1023.	1023 UTBB	Steven Bailey
1024.	1024 UTBB	Constantine Bockford
1025.	1025 UTBB	April F. Roehl
1026.	1026 UTBB	Drew Luckhurst
1027.	1027 UTBB	Aneera Nelson
1028.	1028 UTBB	Trefon Yako
1029.	1029 UTBB	Patricia Phillips
1030.	1030 UTBB	Robert Jackson
1031.	1031 UTBB	Bruce Johnson
1032.	1032 UTBB	Priscilla Murphy
1033.	1033 UTBB	Vore Luckhurst
1034.	1034 UTBB	Carol Luckhurst
1035.	1035 UTBB	Janessa Andrews
1036.	1036 UTBB	Courtney Ann Pardee
1037.	1037 UTBB	Russell D. Flanagan
1038.	1038 UTBB	Emil Larson
1039.	1039 UTBB	Martin Costigan
1040.	1040 UTBB	Daniel Pingree
1041.	1041 UTBB	Illegible
1042.	1042 UTBB	Illegible
1043.	1043 UTBB	Danny Pingree
1044.	1044 UTBB	Jessica Keplinger
1045.	1045 UTBB	Madeline Jovanovich
1046.	1046 UTBB	Ted Galbraeth
1047.	1047 UTBB	Victoria O'Connell
1048.	1048 UTBB	Nelly Hand
1049.	1049 UTBB	Katherine Brown

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<b>1.</b>	<b>Document #</b>	<b>Name</b>
1050.	1050 UTBB	Alexus Kwachka
1051.	1051 UTBB	Illegible
1052.	1052 UTBB	Illegible
1053.	1053 UTBB	Ruth Hoblet
1054.	1054 UTBB	Reece Perkins
1055.	1055 UTBB	Wayne Okino
1056.	1056 UTBB	Joyce Okino
1057.	1057 UTBB	Kate Consenstein
1058.	1058 UTBB	Tom Hoblet
1059.	1059 UTBB	Dennis Matson
1060.	1060 UTBB	C. Dixon Sherman
1061.	1061 UTBB	Hollis L. Handler
1062.	1062 UTBB	Riley Fick
1063.	1063 UTBB	Dan Dunn
1064.	1064 UTBB	Illegible
1065.	1065 UTBB	Bruce H. Wallace
1066.	1066 UTBB	Bill Wiebe
1067.	1067 UTBB	Kenneth Mack
1068.	1068 UTBB	Larry Caupent
1069.	1069 UTBB	Jennifer Shriver
1070.	1070 UTBB	Chris Knight
1071.	1071 UTBB	Emily Jean Capjohn
1072.	1072 UTBB	Katie Pitzman
1073.	1073 UTBB	Kinsey Justa
1074.	1074 UTBB	Janel Keplinger
1075.	1075 UTBB	Nate
1076.	1076 UTBB	Bob Bonanno
1077.	1077 UTBB	Christine Fanning
1078.	1078 UTBB	Marissa Wilson
1079.	1079 UTBB	Michael Stainbrook
1080.	1080 UTBB	Karin Linker McCullough
1081.	1081 UTBB	Alex Sara
1082.	1082 UTBB	Hendrik Kruthof Jr.

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<b>1.</b>	<b>Document #</b>	<b>Name</b>
1083.	1083 UTBB	Kasandra Huffman
1084.	1084 UTBB	Kaleb Westfall
1085.	1085 UTBB	Joe Walker
1086.	1086 UTBB	David Hart
1087.	1087 UTBB	Libby Ferrara
1088.	1088 UTBB	Illegible
1089.	1089 UTBB	Kevin Currier
1090.	1090 UTBB	Mindy Heyas
1091.	1091 UTBB	Illegible
1092.	1092 UTBB	Illegible
1093.	1093 UTBB	Rhonda Wayner
1094.	1094 UTBB	Paul Wayner
1095.	1095 UTBB	Holly Smith
1096.	1096 UTBB	Ann Oberlitner
1097.	1097 UTBB	Robert J. Bent
1098.	1092 UTBB	Zenovia Prokopiou- Tallekpalek
1099.	1099 UTBB	Lucinda Tallekpalek
1100.	1100 UTBB	Kaitlin Kramer
1101.	1101 UTBB	Ben Kramer
1102.	1102 UTBB	Ezekiel Blowa
1103.	1103 UTBB	Galen Meyer
1104.	1104 UTBB	Zachary Nehus
1105.	1105 UTBB	Rebecca Kubena
1106.	1106 UTBB	Lars Flora
1107.	1107 UTBB	Charles Clement
1108.	1108 UTBB	D.N. Kinsey
1109.	1109 UTBB	Steve Shamburek
1110.	1110 UTBB	Sharon Thompson
1111.	1111 UTBB	Danny Consenstein
1112.	1112 UTBB	Rebecca Choise
1113.	1113 UTBB	Illegible
1114.	1114 UTBB	Illegible

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<b>1.</b>	<b>Document #</b>	<b>Name</b>
1115.	1115 UTBB	Mary Marisa Morgan
1116.	1116 UTBB	Angela Lunde
1117.	1117 UTBB	Claudia Anderson
1118.	1118 UTBB	Maggie
1119.	1119 UTBB	Kenneth Cardwell Jr.
1120.	1120 UTBB	Laura Schneider
1121.	1121 UTBB	Eric Buerger
1122.	1122 UTBB	Kendra Buerger
1123.	1123 UTBB	Paul Lont
1124.	1124 UTBB	Jordan
1125.	1125 UTBB	Illegible
1126.	1126 UTBB	Victor A. Seybert
1127.	1127 UTBB	Hannah Heimbuch
1128.	1128 UTBB	Illegible
1129.	1129 UTBB	Malcolm Vance
1130.	1130 UTBB	Geoff Wyman
1131.	1131 UTBB	Anna Borland-Ivy
1132.	1132 UTBB	Illegible
1133.	1133 UTBB	Illegible
1134.	1134 UTBB	Reba Temple
1135.	1135 UTBB	John Crosbie
1136.	1136 UTBB	Stuart Deal
1137.	1137 UTBB	Loreen Kramer
1138.	1138 UTBB	Dwight Powell
1139.	1139 UTBB	Elvira Skurdal
1140.	1140 UTBB	Michael Swirru
1141.	1141 UTBB	J A Stewart
1142.	1142 UTBB	Matt Aboussie
1143.	1143 UTBB	Hannah Gose
1144.	1144 UTBB	Ann Edwards
1145.	1145 UTBB	Connor Smith
1146.	1146 UTBB	Lydia Benton
1147.	1147 UTBB	Michael Hand

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<b>1.</b>	<b>Document #</b>	<b>Name</b>
1148	1147 UTBB	Larry R. Vanderlind
1149	1149 UTBB	Russ Lasley
1150	1150 UTBB	Matt Beck
1151	1151 UTBB	Allison Demmert
1152	1152 UTBB	Lauri Roofueh
1153	1153 UTBB	Sonja Rootvik
1154	1154 UTBB	James Roubal
1155	1155 UTBB	Charlene Vasquez
1156	1156 UTBB	Harlan Bailey
1157	1157 UTBB	Billie D. Hoffman
1158	1158 UTBB	Kyle Rynntry
1159	1159 UTBB	Rob Lonner
1160	1160 UTBB	Sam Bain
1161	1161 UTBB	Matthew Marinkovich
1162	1162 UTBB	Tom Owen
1163	1163 UTBB	Tierna Bravo Buchmayr
1164	1164 UTBB	Millicent Swettye
1165	1165 UTBB	Nolan Berlin
1166	1166 UTBB	Marc Vance
1167	1167 UTBB	Robert Gershberg
1168	1168 UTBB	Amber Morris
1169	1169 UTBB	Sam Macintyre
1170	1170 UTBB	Dan Barr President Bristol Bay Driftnetters Asso.
1171	1171 UTBB	Kayla Breeden
1172	1172 UTBB	Hayley Hooner
1173	1173 UTBB	Sam Marchant
1174	1174 UTBB	Thomas Samuelson
1175	1175 UTBB	Tor Samuelson
1176	1176 UTBB	Chelsea Carpenter
1177	1177 UTBB	Ian Vincent
1178	1178 UTBB	Zooey Souigny

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<b>1.</b>	<b>Document #</b>	<b>Name</b>
1179	1179 UTBB	Susan Anderson
1180	1180 UTBB	Cy Philbrick
1181	1181 UTBB	Kellie Blair
1182	1182 UTBB	Greg Blair
1183	1183 UTBB	Joe McGimpsey
1184	1184 UTBB	Michael Justa
1185	1185 UTBB	Lindsay Vrba
1186	1186 UTBB	Maria L. Dosal
1187	1187 UTBB	Catherine McCaughey
1188	1188 UTBB	Jack Kinney
1189	1189 UTBB	Ken Chase
1190	1190 UTBB	Michael LaRussa
1191	1191 UTBB	Nicole Hurst
1192	1192 UTBB	Illegible
1193	1193 UTBB	John Anderson
1194	1194 UTBB	Shu Yan Johnson
1195	1195 UTBB	Rich Folsom
1196	1196 UTBB	Christy Host
1197	1197 UTBB	Amanda Gonzalez
1198	1198 UTBB	Sean Bouffiou
1199	1199 UTBB	Madison Smith
1200	1200 UTBB	Jacob Harris
1201	1201 UTBB	AS Arnburg
1202	1202 UTBB	David C. Burnham
1203	1203 UTBB	Benjamin Uriel Serrett
1204	1204 UTBB	Nyssa Baechler
1205	1205 UTBB	Lee N. Seater
1206	1206 UTBB	Matthew Lawrence
1207	1207 UTBB	Kimberly Seater
1208	1208 UTBB	Jullian Temple
1209	1209 UTBB	Jett Dyer
1210	1210 UTBB	Jennifer H. Temple
1211	1211 UTBB	Lindsie Frakes

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<b>1.</b>	<b>Document #</b>	<b>Name</b>
1212	1212 UTBB	Allen Kilwien
1213	1213 UTBB	Allison Brown
1214	1214 UTBB	Michael Beemer
1215	1215 UTBB	Patrick O’Hearn
1216	1216 UTBB	David Heaton
1217	1217 UTBB	Rex Capri
1218	1218 UTBB	David Jennings
1219	1219 UTBB	Stuart F. McTaggart
1220	1220 UTBB	Rolf Torgerson

Table 2  
 APMA A20176118 Pebble Limited Partnership  
 List of Commenters Submitting Form Letters to the Office of the Governor

Submitted to the Governor's Office.

<b>Item</b>	<b>Name</b>
1. GF	E. Roderick
2. GF	John & Anecia Breiby
3. GF	Jennifer Moss
4. GF	Donna Fischer
5. GF	Louise Dupree
6. GF	Max Robicheaux
7. GF	India Young
8. GF	Jan Ohnstede
9. GF	Sharon Cummings
10. GF	Russell Nelson
11. GF	Fabienne Munoz
12. GF	James Nicori
13. GF	Lesley DuTemple
14. GF	Lydia Andrew
15. GF	Jessica Geurin
16. GF	Marissa Marleau
17. GF	Michael Jackson
18. GF	Greg Aucremanne
19. GF	Janet Wing
20. GF	Kim Kenyon
21. GF	Grace Strong
22. GF	Dan Hill
23. GF	Dan Burton
24. GF	John Nohinek
25. GF	Jason Jenkins
26. GF	Scott Probst
27. GF	Ann Laursen
28. GF	Diana Whited
29. GF	Olin Green
30. GF	Tracy Feldman
31. GF	Robert Hughes

Table 2  
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Item	Name
32. GF	Darlene Sam
33. GF	Tom Chapin
34. GF	Thaddeus Venar
35. GF	Jeffry Martin
36. GF	Maria Trevizo
37. GF	Carol Milliman
38. GF	Jack Stansfield
39. GF	Jacqueline Shulters
40. GF	Aidan Mclaughlin
41. GF	Tommy Miller
42. GF	Erick Leininger
43. GF	Tyler Cowdry
44. GF	Amanda Parr
45. GF	Donna Kearns
46. GF	Ken Cometa
47. GF	Craig Newbury
48. GF	Josiah Darr
49. GF	Henry Cole
50. GF	Erik Eikanger
51. GF	Linda Ray
52. GF	Pamela MacBrayne
53. GF	Patrick Bachmann
54. GF	Toni Lugar
55. GF	Gladys McAffrey
56. GF	Brian Potvin
57. GF	Gene Bias
58. GF	Elizabeth Williams
59. GF	Lila Mcghee
60. GF	Marcia Yanagi
61. GF	Cynthia Killpack
62. GF	Pat Hanbury
63. GF	Kelley Caudell
64. GF	Charolette Marriner

Table 2  
 APMA A20176118 Pebble Limited Partnership  
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Item	Name
65. GF	Janet Millard
66. GF	Carl Nilson
67. GF	Jonathan Brooks
68. GF	David Hoening
69. GF	Michele Penirian Winterbottom
70. GF	Neil Nelson
71. GF	Chris Beath
72. GF	Howard Turpin
73. GF	Diane Brink
74. GF	Diane Crowe
75. GF	David Wilson
76. GF	Mark Ross
77. GF	Laurie Lewis
78. GF	Connie Krause
79. GF	Elena Klaver
80. GF	Scott Berwick
81. GF	Kris Pagenkopf
82. GF	Christina Von Ziegesar
83. GF	Paul Thomson
84. GF	Kirk Werner
85. GF	Judy D'Amore
86. GF	Richard Owens
87. GF	Charlotte Rutter
88. GF	Jeff Hendricks
89. GF	Bob Triggs
90. GF	Lacey Cyr
91. GF	Michael Smith
92. GF	Erin Ranney
93. GF	Andrew Nelson
94. GF	Ashley Wagner
95. GF	Okiyo Ososaka
96. GF	Susan Soderlund
97. GF	Larry Hochman

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Item	Name
98. GF	Ryan Masuda
99. GF	Sandra Grigsby
100. GF	Brian Hoskisson
101. GF	Mary Zimmerman
102. GF	C.W. Tucker
103. GF	Deirdre Scott
104. GF	Jada Barrett
105. GF	Ned Rollins
106. GF	Michael Callan
107. GF	Jason Anderson
108. GF	Dreya Delacroix
109. GF	Barb Ferguson
110. GF	Alice Hammer
111. GF	Lill Hockema
112. GF	Boyd Selanoff
113. GF	Erick Kemp
114. GF	Amber Hall
115. GF	David Zeff
116. GF	Sharnico Dochtermann
117. GF	Mike Mewhinney
118. GF	Debra Lekanof
119. GF	Kevin Stephens
120. GF	Kurt Kruger
121. GF	Courtney Law
122. GF	Adam Wright
123. GF	Sharon Ritsch
124. GF	Karen Roberts
125. GF	David Bailey
126. GF	Christina Zaragoza
127. GF	Paul Nagle
128. GF	Ekatrina Sotomayor
129. GF	Whitney Kuller
130. GF	Deborah Ferrigno

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Item	Name
131. GF	Jake Myers
132. GF	Ernesto Cabrera
133. GF	Robin Anderson
134. GF	Patricia Well
135. GF	Keith Wilson
136. GF	Roger Dennison
137. GF	Bill Lanzoni
138. GF	Peter Ludwig
139. GF	Laurie Van Andel
140. GF	Miles Sturm
141. GF	Danielle Fulton
142. GF	Erick Castellano
143. GF	James Hobin
144. GF	Randall Herz
145. GF	Serge D.
146. GF	Jeff Richards
147. GF	Karin Landsberg
148. GF	Jeannie B.
149. GF	Gene and Geneva De Voyd
150. GF	Thomas Kuehler
151. GF	Ken Simons
152. GF	Chris Leeman
153. GF	Mike Decker
154. GF	Elizabeth Greenwood
155. GF	Talia Lawrence
156. GF	Robert Gotshall
157. GF	Gabriel Evans
158. GF	William Ban Buskirk
159. GF	Christopher White
160. GF	Mike Gimeson
161. GF	Brooke Andersen
162. GF	C Mast
163. GF	Jeff Dodd

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<b>Item</b>	<b>Name</b>
164. GF	Ryan Fields
165. GF	Scott Hood
166. GF	Ginger Ikeda
167. GF	Erick Sabo